



# **CM0001**

## **Pricing Policy and Schedules**

### **For 2013 to 2014**

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# CM0001 Pricing Policy and Schedules

## Overview

### Document status

Draft In Service Under Review Archived 

### Document purpose

The purpose of this policy is to explain the application of Unison's line charges and other use of system charges effective from 1 April 2013, in conjunction with the current Use of System Agreements between Unison and Retailers.

*Section 2* provides supplementary information for the pricing schedules, and should be read in association with these.

This Pricing Policy only applies to lines charges and other use of system charges. Lines charges include a component relating to the transmission of energy across the national grid and a component relating to distributing electricity over network assets owned by Unison. These charges do not cover the retail charges billed by a Retailer.

### Intended audience

This policy applies to all Unison Retailers on the distribution network.

### Document contributors

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### Key dates

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### Related references

#### Legislation

- Electricity (Low Fixed Charge Tariff Option for Domestic Consumers) Regulations 2004 as amended from time to time.
- Electricity Distribution (Information Disclosure) Requirements 2008 as amended from time to time.

#### Other

- The Distribution Line Charges specified on the Distributor's website [www.unison.co.nz](http://www.unison.co.nz) sets out the dollar values for the various Price Categories and Tariff Options described in this Pricing Policy which are effective from 1 April 2013.

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## Overview, Continued

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# 1. Definitions/Abbreviations

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<b>Anytime Maximum Demand (AMD)</b>	Anytime maximum demand (AMD) is defined as the true power in kilowatts (kW) obtained by multiplying by two the true energy in kilowatt hours (kWh) delivered over the half hour period of maximum consumption during the month to which the charges apply.
<b>Connection</b>	Each point of connection at which a supply of electricity may flow between the Distributor's network and the End-Consumer's installation as defined by the Distributor and has the same meaning as Point of Connection.
<b>Consumption data</b>	Data showing details of the measured electricity consumption on the Distributor's network.
<b>Controlled tariff option or controlled tariff</b>	Means a Tariff Option allocated to a meter where the meter supplies controlled load as defined in <i>point 2.5</i> .
<b>Customer</b>	A direct customer of the Distributor for use of the Distributor's network or a Retailer (where the Retailer is the direct customer)
<b>Demand</b>	The rate of expending electrical energy expressed in kilowatts (kW) or kilovolt amperes (kVA)
<b>Distributor</b>	Unison as the operator and owner of the distribution networks.
<b>Electricity Industry Participation Code</b>	The Rules made by the Electricity Authority under section 36 of the Electricity Industry Act 2010 as amended from time to time.
<b>Embedded generation or distributed generation</b>	Electricity generation that is connected and distributed within the Distributor's network.
<b>End-consumer</b>	A purchaser of electricity from the Retailer where the electricity is delivered via the Distributor's network.

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## Definitions, Continued

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<b>Grid Exit Point (GXP)</b>	A point of connection between Transpower's transmission system and the Distributor's network.
<b>GST</b>	Goods and Services Tax as defined in the Goods and Services Tax Act 1985.
<b>Half hourly meter</b>	Metering that measures electricity consumption half hourly and complies with part 10 of the Electricity Industry Participation Code. The meter may or may not measure kVArh.
<b>High voltage (HV)</b>	Voltage above 1,000 volts, generally 11,000 volts for supply to End-Consumers.
<b>Installation control point (ICP)</b>	Point of Connection on the Distributor's network, which the Distributor nominates as the point at which an End-Consumer is deemed to be supplied electricity, and has the attributes set out in the Rules.
<b>Interest rate</b>	On any given day, the rate (expressed as a percentage per annum and rounded to the nearest fourth decimal place) displayed on Reuters' screen page BKBM (or its successor page) at or about 10:45am on that day as the bid rate for three-month bank accepted bills of exchange or, if no such rate is displayed or that page is not available, the average (expressed as a percentage per annum and rounded to the nearest fourth decimal place) of the bid rates for three-month bank accepted bills of exchange quoted at or around 10:45 am on that day by each of the entities listed on the Reuters' screen page when the rate was last displayed or, as the case may be, that page was last available.
<b>kVA</b>	Kilovolt amp
<b>kVA<sub>r</sub></b>	kilovolt-Amps reactive
<b>kVA<sub>r</sub>h</b>	kilovolt-Amps reactive hour
<b>kW</b>	kilowatt
<b>kWh</b>	Kilowatt hour

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## Definitions, Continued

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<b>Line charges</b>	The charges levied by the Distributor for the use of the Distributor's network that are described as Line Charges in this Pricing Policy.
<b>Load control equipment</b>	The equipment (which may include, but is not limited to, ripple receivers and relays) which is from time to time installed in, over, or upon an End-Consumer's premises for the purpose of receiving Load Management Service signals.
<b>Load management service</b>	Providing a signal for the purpose of reducing or interrupting delivery to all or part of an End-Consumer's premises, including as an example, but without limitation, delivery to a water heater.
<b>Low voltage (LV)</b>	Voltage up to 1,000 volts, generally 230 or 400 volts for supply to End-Consumers.
<b>Mass market end-consumer</b>	An End-Consumer who qualifies for either the NDL or NDH Price Category.
<b>Mass market off peak Consumption</b>	kWh consumed, excluding separately metered Controlled load, during hours not covered by the definition of Mass Market On Peak Demand.
<b>Mass market on peak consumption</b>	kWh consumed between the hours of 7am and 11am, and 5pm and 9pm on a weekday excluding separately metered Controlled load.
<b>Network agreement</b>	The Network Agreement, Network Services Agreement, Network Connection Agreement, Electricity Delivery Agreement, Use of System Agreement, Conveyance and Use of System Agreement or Agreement for Use of Networks and, to avoid doubt, includes any other agreement between the Distributor and a Customer in respect of the Customer's use of the Distributor's network of which this Pricing Policy forms a part.
<b>On Peak demand (OPD)</b>	On Peak Demand (OPD) is defined as the true power in kilowatts (kW) obtained by multiplying by two the true energy in kilowatt hours (kWh) delivered over the half hour period of maximum consumption between the hours of 7am and 11am, and 5pm and 9pm on a Working Day during the month to which the charges apply.

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## Definitions, Continued

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<b>Power factor</b>	kW divided by kVA.
<b>Price category</b>	Means a category of charges identified as a Price Category in this Pricing Policy which define the Line Charges applicable to a particular ICP.
<b>Pricing policy</b>	Means this Pricing Policy and Schedules.
<b>Region</b>	Either the Hawke's Bay region or the Rotorua/Taupo region.
<b>Residential end-consumer</b>	An End-Consumer who qualifies for the M11, M12 or DNR Price Category.
<b>Retailer</b>	The supplier of electricity to End-Consumers with installations connected to the Distributor's Network.
<b>Standard meter</b>	Has the same meaning as standard accumulative type meter. These types of meters measure the accumulation of energy over time, rather than recording energy usage for multiple periods within a period.
<b>Tariff option</b>	Means the price option within a Price Category where such a Price Category provides the Customer with choice amongst one or more options, subject to (by way of example) a particular configuration of metering and Load Control Equipment.
<b>Time of Use Meter (TOU)</b>	Metering that measures electricity consumption half hourly (or a sub multiple of) and complies with Part 10 of the Electricity Industry Participation Code. The meter must measure kVArh.
<b>Transmission charge</b>	Has the meaning defined in Part 4 of the Commerce Act (Electricity Distribution Default Price Path) determination dated 30 November 2009, but excludes transmission rebates passed on transparently to End-Consumers and/or Retailers.
<b>Transmission rebates</b>	The loss and constraint excesses rebated to the Distributor in respect of the Distributor's network by Transpower.

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## Definitions, Continued

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**Unison** Unison Networks Limited

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**Weekday** Monday to Friday (including New Zealand public holidays).

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**Working day** Monday to Friday (excluding New Zealand public holidays).

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## 2. Conditions Common to All Pricing Groups

### 2.1 General conditions

- a) Line services are provided to the Customer for supply to End-Consumers on the basis that the provisions of the Consumer Guarantees Act 1993 are excluded in respect of any business carried out by the Customer or the End-Consumer.
- b) All charges are exclusive of Goods and Services Tax (GST).
- c) Times stated are New Zealand Daylight Time unless otherwise specified.

### 2.2 Extent of charges

- a) All charges exclude the provision of Metering Equipment or Load Control Equipment which is located at the End-Consumers Installation Control Point to the Distributor's network.
- b) For the purpose of calculating Line Charges, loss factors are not applied to the measured or calculated energy conveyed to an End-Consumer's Installation Control Point.
- c) Total Line Charges are the summation of components relating to both Transmission and Distribution. Pricing Tables can be found in the document Unison Electricity Distribution Line Charges: Effective 1 April 2013 published on Unison's website [www.unison.co.nz](http://www.unison.co.nz).

### 2.3 Time zone and season definitions

Period	All Regions
Winter	1 May–30 Sep
Summer	1 Oct–30 Apr
Day	7am–11pm
Night	11pm–7am
On Peak	7am – 11am & 5pm-9pm

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## Conditions Common to All Pricing Groups, Continued

### 2.4 Applicable tariffs based on kVA of connection

The Price Categories and Tariff Options for which an End-Consumer is eligible are determined, in part, by the kVA of the End-Consumer's Connection. The tables below, for residential and non-residential End-Consumers, set out the KVA of a Connection based on the phasing and amps per phase of the Connection. From these tables eligible Price Categories and Tariff Options can be determined. Please use these tables to ensure compliance with the correct tariff.

Note that where a given kVA of Connection relates to multiple eligible Price Categories or Tariff Options the End-Consumer must meet additional criteria to qualify for a given Price Category and Tariff Option. These additional criteria are set out in the relevant Price Category section of this Pricing Policy. End-Consumer's may be allocated to the I60 Price Category without having capacity greater than 1037KVA, see *Section 13* for details.

Residential – Permanent and Non-Permanent Residences			
Phases	Amps per Phase	kVA for Connection	Eligible Price Categories
1	<=60	14	M11, M12, DNR, TLU, THU
2	<=60	28	M11, M12, DNR, TLU, THU
3	<=20	14	M11, M12, DNR, TLU, THU
3	<=30	21	M11, M12, DNR, TLU, THU
3	<=40	28	M11, M12, DNR, TLU, THU

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## Conditions Common to all Pricing Groups, Continued

### 2.4 Applicable tariffs based on kVA of connection (continued)

Non-Residential				
Phases	Amps per Phase	kVA for Connection	Eligible Price Categories – applicable until 31 March 2013	Eligible Price Categories – applicable from 1 April 2013
1	<=60	14	NDL, NDH, TCU	NDL, NDH, TCU
2	<=60	28	NDL, NDH, TCU	NDL, NDH, TCU
3	<=20	14	NDL, NDH, TCU	NDL, NDH, TCU
3	>20 <=100	>14 <=69	MC1	MC1
3	>100 <=200	>69 <=138	MC2	MC2
3	>200 <=400	>138 <=276	MC3	MC3
3	>400 <=630	>276 <=435	MC4	MC5
3	>630 <=800	>435 <=553	MC4	MC6
3	>800 <=1000	>553 <=691	MC4	MC7
3	>1000 <=1250	>691 <=864	MC4	MC8
3	>1250 <=1500	>864 <=1037	MC4	MC9
3	>1500	>1037	I60	I60

### 2.5 Controlled load

Load which may be controlled is:

- Hot water cylinders with a capacity in excess of 50 litres
- Electric kilns
- Swimming pool heaters
- Spa pool heaters
- Storage heating, and
- Air conditioning units.

Any appliances representing a significant proportion of the End-Consumer's Demand that may be controlled without increasing the End-Consumer's Uncontrolled Demand.

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## Conditions Common to all Pricing Groups, Continued

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### 2.6 Pass through of TOU of half hourly tariffs

Time of Use or Half Hourly based tariffs, including (as an example) but not limited to Tariff Options ONPK and OFPK, may only apply to an ICP where the structure of the tariff which the Customer is charging the End-Consumer reasonably matches the structure of the Time of Use or Half Hourly based tariffs which the Distributor is charging the Customer.

For clarity, the Distributor accepts that Customer's definition of on peak and off peak periods may not exactly match the Distributor's definitions. The Distributor will determine, at the Distributor's sole discretion, whether the tariff charged to the End-Consumer by the Customer reasonably matches the Distributor's tariffs.

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## 3. Explanation of Tariff Codes

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### 3.1 Tariff code format

The Tariff Codes for all Tariffs Options offered by the Distributor follow a set format. The following outlines how Tariff Codes are derived. The example of the Hawke's Bay M11 24UC Tariff Code is used, E-H-M11-24UC:

- The first digit specifies whether the charge is a fixed or variable charge, E denotes a variable charge whilst F denotes a fixed charge. The example Tariff Code depicts a variable charge, E-H-M11-24UC.
- The third digit denotes the region that the Tariff Code applies to, H denotes Hawke's Bay whilst R denotes Rotorua/Taupo. The example Tariff Code applies to Hawke's Bay, E-H-M11-24UC.
- Digits 5 to 7 indicate the Price Category that the Tariff Option applies to. The example Tariff Code applies to the M11 Price Category, E-H-M11-24UC.
- The final 4 digits denote the Tariff Option that the Tariff Code refers to. The example Tariff Code applies to the 24UC Tariff Option, E-H-M11-24UC. Where the Tariff Code does not include a four digit Tariff Option the Tariff Code is for a fixed charge.

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## Explanation of Tariff Codes, Continued

### 3.2 Regional network codes

#### 3.2.1 Codes

Codes have been used in all pricing tables to describe each of the regional networks. The codes used are summarised in the following table:

Region	Code
Hawke's Bay	H
Rotorua & Taupo	R

#### 3.2.2 Definition of Regional Networks

The regional network that End-Consumers are supplied from is determined by the relevant Grid Exit Point (GXP). The following table defines the GXPs within each of Unison's regional networks:

Network	Hawke's Bay	Rotorua & Taupo
Grid Exit Point (GXP)	FHL0331	OWH0111
	RDF0331	ROT0111
	WTU0331	ROT0331
		TRK0111
		WRK0331

### 3.3 Price category code

The table below specifies the three digit Price Category code for each End-Consumer type.

Note that the MC Price Categories are further divided with effect from 1 April 2013, i.e. the Price Category Code that applies until 31 March 2013 may correspond to more than one code from 1 April 2013. These divisions are based on the kVA of the connection. Please see *point 2.4* for the kVA bands that apply to each Price Category.

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## Explanation of Tariff Codes, Continued

### 3.3 Price category code (continued)

Series	Price Category Code – Applicable until midnight 31 March 2013	Price Category Code – Applicable from 1 April 2013
Permanent residential low user	M11	M11
Permanent residential high user	M12	M12
Non-permanent residential	DNR	DNR
Non domestic low user	NDL	NDL
Non domestic high user	NDH	NDH
Permanent residential low user – time of use	TLU	TLU
Permanent residential high user – time of use	THU	THU
Small non-permanent residence – time of use	TCU	TCU
Commercial >14<=69 kVA	MC1	MC1
Commercial >69<=138 kVA	MC2	MC2
Commercial >138<=276 kVA	MC3	MC3
Commercial >276<=435 kVA	MC4	MC5
Commercial >435<=553 kVA	MC4	MC6
Commercial >553<=691 kVA	MC4	MC7
Commercial >691<=864 kVA	MC4	MC8
Commercial >864<=1037 kVA	MC4	MC9
Industrial >1037kVA	I60	I60
Temporary Builder's Supply 1 phase	T1P	T1P
Temporary Builder's Supply 3 phase	T3P	T3P
Un-metered supply other than street lighting	U01	U01
Un-metered street lighting	U02	U02
Un-metered street lighting (data logger)	U03	U03

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## Explanation of Tariff Codes, Continued

### 3.4 Tariff option codes

The below table specifies the Tariff Option Code that applies to each Tariff Option.

Tariff Option Description	Tariff Option Code
Standard daily fixed charge	(no code – blank)
Anytime variable charge	24UC
All inclusive variable charge	AICO
Separately wired controlled meter variable charge	CTRL
Day portion of a day/night meter variable charge	CTUD
Night only meter or night portion of a day/night meter variable charge	NITE
Mass Market On Peak variable charge	ONPK
Mass Market Off Peak variable charge	OFPK
Projected variable charge	PROJ
Time of use variable charge	TAIC
General unmetered supply	UNMT
Summer on peak demand charge	SOPD
Winter on peak demand charge	WOPD
Anytime maximum demand charge	DMND
Default charge where TOU metering is required but not installed	DEFT
Power Factor Charge	KVAR
Distributed generation: bio-mass	DGNB
Distributed generation: fresh water hydro	DGNH
Distributed generation: industrial process	DGNI
Distributed generation: liquid fuel (e.g. diesel)	DGNF
Distributed generation: solar	DGNS
Distributed generation: tidal or wave or geothermal	DGNT

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## Explanation of Tariff Codes, Continued

### 3.4 Tariff option codes (continued)

Tariff Option Description	Tariff Option Code
Distributed generation: wind	DGNW
Distributed generation: other	DGNO
Distributed generation: unknown type	DGNU
Charge Defined by Distributor – for Industrial End-Consumers	POA identifiers
Dedicated transformer, capacity 200kVA charge	T020
Dedicated transformer, capacity 300kVA charge	T030
Dedicated transformer, capacity 500kVA charge	T050
Dedicated transformer, capacity 750kVA charge	T075
Dedicated transformer, capacity 1000kVA charge	T100
Dedicated transformer, capacity 1500kVA charge	T150
Customer Owned Asset Discount	COAD



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## 4. Description of End-Consumer Tariff Options

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### 4.1 Tariff options

Various combinations of Tariff Options are available for different meter configurations within each Price Category. The applicability of the following Tariff Options is dependent on the particular configuration of metering and Load Control Equipment installed at the ICP.

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### 4.2 Tariff option: all inclusive

#### **Tariff Option Code: AICO**

A 24 hour supply with eligible equipment or other significant controllable load that under normal supply circumstances can be partly controlled at any time for a maximum of 7 hours in any 24 hour period. Under abnormal supply or operating circumstances (including but not limited to where there is a shortage or anticipated shortage of electricity) control of the controllable supply may be for greater than 7 hours per day.

Load which may be controlled is specified in *point 2.5*.

The AICO Tariff Option most commonly applies where there is ripple control on a hot water cylinder which allows the cylinder to be controlled by the Distributor's load management system but all electricity consumed is measured by one meter. The End-Consumer therefore pays the same rate for both controlled and uncontrolled load.

Eligibility for the AICO Tariffs within the Price Categories is conditional on the End-Consumer having a significant portion of connected load that can be controlled by the Distributor's load management system (its system for the provision of Load Management Services and the Load Control Equipment on the End-Consumer's premises being operational).

AICO tariffs can only apply to End-Consumers where:

- there is only one single register meter, or
- there are 2 single register meters where the second is a 24UC meter. By way of example the AICO meter may be supplying a house whilst the 24UC meter is supplying a pump on the same ICP, or
- there are 2 single register meters where the second meter is a NITE meter, and
- there is only one point of Connection, and
- the consumer goods to be controlled include all hot water cylinders, and
- the load control equipment when in operation results in the reduction to zero of all Controlled load.

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## Description of End-Consumer Tariff Options, Continued

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### 4.2 Tariff option: all inclusive (continued)

Subject to clause 8.3 a single ICP may not have more than one meter on the AICO Tariff Option.

It should be noted that it is intended that the AICO Tariff Option will in the future be removed. As such, in the future, in order for an End-Consumer to qualify for any Tariff Codes requiring the provision of Controlled Load, the End-Consumer will require a meter capable of separately metering Controlled Load.

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### 4.3 Tariff option: controlled

#### Tariff Option Code: CTRL

A 24 hour supply only available where there is permanent wiring to a separately controlled meter for the End-Consumer's eligible equipment or to other significant controllable load that under normal supply circumstances, can be fully controlled at any time for a maximum of 7 hours in any 24 hour period. Under abnormal supply or operating circumstances (including but not limited to where there is a shortage or anticipated shortage of electricity) control may be for greater than 7 hours per day.

Eligibility for the CTRL Tariff Options within the Price Categories is conditional on the End-Consumer having a separately wired meter of which 100% of the connected load can be controlled by the Distributor's load management system (its system for the provision of Load Management Services and the Load Control Equipment on the End-Consumer's premises being operational).

Load which may be controlled is specified in *point 2.5*.

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### 4.4 Tariff option: night

#### Tariff Option Code: NITE

The NITE Tariff Option is applicable under two different metering scenarios:

- A supply that is permanently wired to a separate meter with supplied power between the hours of 11pm to 7am. A 'boost period' of one hour generally between 1pm and 3.30pm is also available.
  - A supply that is permanently wired to a dual register (day/night) meter capable of measuring consumption against two registers where the NITE Tariff Option can apply 11pm – 7am.
- 

### 4.5 Tariff option: day

#### Tariff Option Code: CTUD

A supply that is permanently wired to a dual register (day/night) meter capable of measuring consumption against two registers where the CTUD Tariff Option can apply between 7am-11pm.

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## Description of End-Consumer Tariff Options, Continued

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**4.6 Tariff option: 24 hour uncontrolled**

**Tariff Option Code: 24UC**

24 hour anytime variable charge which is available where none of the above applies.

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**4.7 Tariff option: mass market TOU on peak**

**Tariff Option Code: ONPK**

Applies where the ICP has a Half Hourly Meter. This Tariff Option applies to the Mass Market On Peak Demand as defined in *Section 1*.

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**4.8 Tariff option: mass market TOU off peak**

**Tariff Option Code: OFPK**

Off Peak Demand Option which applies where the ICP has a Half Hourly. The Off Peak Demand Tariff Option applies to Mass Market Off Peak Demand as defined in *Section 1*.

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**4.9 Tariff option: projected**

**Tariff Option Code: PROJ**

Applies where data has been submitted in respect of a Tariff Option that is not in the Pricing Tables in Unison's Distributed Line Charges – Effective 1 April 2013 published on Unison's website at [www.unison.co.nz](http://www.unison.co.nz) as outlined in *point 15.1*.

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**4.10 Tariff option: default**

**Tariff Option Code: DEFT**

An End-Consumer allocated to the MC3, MC5, MC6, MC7, MC8, MC9 or I60 Price Category must have a Time of Use Meter installed. Where such an End-Consumer does not have a Time of Use Meter installed it is in breach of this Pricing Policy and the Distributor reserves the right, at the Distributor's sole discretion, to not approve any Connection or disconnect any existing Connection of that End-Consumer.

Where an End-Consumer is required to have a Time of Use Meter but does not, the Default (DEFT) variable charges will apply as well as any other applicable charges.

For clarity, where an End-Consumer allocated to the MC3, MC5, MC6, MC7, MC8, MC9 or I60 Price Category does have a Time of Use Meter installed the Default (DEFT) variable charge will not apply.

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## Description of End-Consumer Tariff Options, Continued

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### 4.11 Tariff option: power factor charges

#### Tariff Option Code: KVAR

End-Consumers connecting to Unison's network are required to meet a power factor of not less than 0.95 lagging. The power factor charge is applied differently depending on the capacity of the End-Consumer's Connection.

The kVAR amount represents twice the largest difference between the kVARh amount recorded in any one half hour period and one third of the kWh Demand recorded in the same half hour period. The charge is applicable only during Weekdays, between 7am and 8pm.

#### 4.11.1 Power Factor Charges for MC1, MC2, MC3, MC5, MC6, MC7, MC8, MC9 or I60 Price Categories

A power factor charge applies:

- Where the End-Consumer's power factor is less than 0.95 for End-Consumers with TOU Metering or when non-TOU Metering is installed where a data logger is attached.

#### 4.11.2 Power Factor Charges for M11, M12, TLU, THU, T1P, T3P, DNR, NDL, NDH or TCU Price Categories

A power factor charge applies at the sole discretion of the Distributor where the End-Consumer's power factor is less than 0.95 for End-Consumers with TOU Metering or when non-TOU Metering is installed where a data logger is attached.

The following process will be undertaken prior to any power factor charges being charged:

Where a TOU Meter is in place at the ICP:

- Where the ICP has experienced power factor below 0.95 in at least two out of four consecutive calendar months the Customer is notified.
- Four months from the initial notification if the ICP has experienced power factor of below 0.95 in at least two of the previous 4 consecutive calendar months a second notification is issued to the Customer.
- Six months from the issue date of the first notification to the Customer power factor charges will commence.

Where there is not a TOU Meter in place at the ICP:

- The Distributor may install a data logger at the Distributor's sole discretion.
- Where the ICP's power factor is recorded as below 0.95 a notification will be issued to the retailer.

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## Description of End-Consumer Tariff Options, Continued

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**4.11 Tariff option: power factor charges**  
(continued)

- A minimum of three months from the issuing of the first notification the power factor will again be monitored, the second monitoring period. If the power factor is again found to be below 0.95 a second notification is issued to the retailer.
- Six months from the issuing of the first notification power factor charges will commence at the rate determined during the second monitoring period.
- At any time the Customer may request a reassessment of the power factor. Where the power factor is found to still be below 0.95 the Customer will be charged for the cost of the reassessment as outlined in *Section 15*.

**4.12 Tariff option: summer on peak demand**

**Tariff Option Code: SOPD**

Charges are calculated by reference to the OPD and apply during the Summer months.

On Peak Demand (OPD) is defined as the true power in kilowatts (kW) obtained by multiplying by two the true energy in kilowatt hours (kWh) delivered over the half hour period of maximum consumption between the hours of 7am and 11am, and 5pm and 9pm on a Working Day during the month to which the charges apply.

**4.13 Tariff option: winter on peak demand**

**Tariff Option Code: WOPD**

Charges are calculated by reference to the OPD and apply during the Winter months.

On Peak Demand (OPD) is defined as the true power in kilowatts (kW) obtained by multiplying by two the true energy in kilowatt hours (kWh) delivered over the half hour period of maximum consumption between the hours of 7am and 11am, and 5pm and 9pm on a Working Day during the month to which the charges apply.

**4.14 Tariff option: anytime maximum demand**

**Tariff Option Code: DMND**

Charges are calculated by reference to the AMD and apply all year.

Anytime maximum demand (AMD) is defined as the true power in kilowatts (kW) obtained by multiplying by two the true energy in kilowatt hours (kWh) delivered over the half hour period of maximum consumption during the month to which the charges apply.

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## Description of End-Consumer Tariff Options, Continued

**4.15 Tariff option: distributed generation bio-mass**

**Tariff Option Code: DGNB**

Bio-mass distributed generation: including wastes, residues, bio fuels, and landfill gas, etc. Measured as the kWh exported onto the Distributor's network.

**4.16 Tariff option: distributed generation liquid fuel**

**Tariff Option Code: DGNF**

Liquid fuel distributed generation: any liquid hydro carbon derived from fossil fuels; natural gas: any hydro carbon gas derived from fossil fuels. Measured as the kWh exported onto the Distributor's network.

**4.17 Tariff option: distributed generation fresh water hydro**

**Tariff Option Code: DGNH**

Fresh water distributed generation: any form of hydro power using fresh water including stored, pumped and run of river. Measured as the kWh exported onto the Distributor's network.

**4.18 Tariff option: distributed generation industrial process**

**Tariff Option Code: DGNI**

Industrial process distributed generation: processes where the generation of electricity is inextricably linked to the operation of the process (i.e. cogeneration). Where an industrial process produces a storable bio-mass (e.g. woodchip) for later use, this should be classified as biomass. Measured as the kWh exported onto the Distributor's network.

**4.19 Tariff option: solar photovoltaic generation**

**Tariff Option Code: DGNS**

Solar distributed generation: excluding solar arrays that directly heat hot water (i.e. do not generate electricity). Measured as the kWh exported onto the Distributor's network.

**4.20 Tariff option: distributed generation: tidal, wave or geothermal**

**Tariff Option Code: DGNT**

Tidal, wave or geothermal distributed generation. Measured as the kWh exported onto the Distributor's network.

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## Description of End-Consumer Tariff Options, Continued

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**4.21 Tariff option: wind generation**      **Tariff Option Code: DGNW**  
Wind distributed generation. Measured as the kWh exported onto the Distributor's network.

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**4.22 Tariff option: other generation**      **Tariff Option Code: DGNO**  
Other distributed generation: including any process that doesn't fit into another category including where there are multiple generation units using a variety of fuel types. Measured as the kWh exported onto the Distributor's network.

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**4.23 Tariff option: generation type unknown**      **Tariff Option Code: DGNU**  
Unknown type distributed generation: where the fuel type is unknown. Measured as the kWh exported onto the Distributor's network.

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## 5. Selection of Price Category and Price Category Switching

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**5.1 Selection of price category**      Subject to the exceptions noted below, the selection of the appropriate Price Category (and the relevant Tariff Option within that Price Category) is the responsibility of the Customer, depending on the type of End-Consumer in question. It is the responsibility of the Customer (to avoid doubt, including the Retailer where the Retailer is the Customer) to ensure that an End-Consumer is allocated to the appropriate Price Category and Tariff Option within a Price Category given the criteria for that Price Category and Tariff Option.

### **5.1.1 M11, M12, TLU, THU, TCU, T1P, T3P, U01, U02, U03 and DNR**

The relevant Tariff Option for End-Consumers in the M11, M12, TLU, THU, TCU, T1P, T3P, U01, U02, U03 and DNR Price Categories is to be nominated by the Customer.

### **5.1.2 NDL and NDH**

It is the responsibility of the Customer to allocate eligible End-Consumers to either the NDL or NDH Price Category. End-Consumers eligible for these Price Categories that are not allocated by the Customer to a Price Category will, by default, be allocated by the Distributor to the relevant Price Category and the appropriate Tariff Option by reference to the previous year's volumes.

### **5.1.3 MC1, MC2, MC3, MC5, MC6, MC7, MC8, MC94 and I60**

The Price Category for all End-Consumers in the MC1, MC2, MC3, MC5, MC6, MC7, MC8, MC9 and I60 Price Categories will be allocated by the Distributor (in consultation with the Customer), based on the criteria set out in this Pricing Policy.

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## Selection of Price Category and Price Category Switching,

Continued

### 5.2 Pricing category or tariff option switching

If the Customer reasonably considers that a Price Category or Tariff Option has been incorrectly assigned to an ICP, the Customer must notify the Distributor and the Distributor will advise the Customer, within 10 Working Days, as to whether or not it agrees to allocate a different Price Category or Tariff Option to that ICP. The Customer will provide the Distributor with the reasons why it considers the Price Category or Tariff Option has been inappropriately allocated to the ICP, and the Distributor will provide to the Customer information relevant to its decision.

Where the Distributor considers that a different Price Category or Tariff Option should be allocated to a particular ICP:

- a) The Distributor will notify the Customer accordingly including the reasons why it considers the Price Category or Tariff Option allocated to the ICP should be changed; and
- b) Unless the Customer is able to provide evidence to the Distributor's reasonable satisfaction within 10 Working Days of the Distributor's notice that the current Price Category or Tariff Option is appropriate, the Distributor will be entitled to allocate the Price Category or Tariff Options that it considers appropriate to that ICP and to commence charging the Customer in accordance with that Price Category or Tariff Option one calendar month after the 10 Working Days has elapsed.
- c) The Distributor will provide to the Customer information relevant to its decision.

A Price Category or Tariff Option change request by a Customer must be provided to the Distributor by 5pm on business day five, of the month following the date requested for the Price Category or Tariff Option change to be applied from.

For example, if the Customer notifies the Distributor that it wants the End-Consumer's Price Category or Tariff Option to be changed as of 15 April 2XXX, the Customer must provide this request to the Distributor by 5pm on Business Day five of the month of May 2XXX. Otherwise the change will take effect on the first of the month which is yet to be billed by the Distributor.

The Distributor's Price Category Change Fee as detailed in Section 15 is payable by the Customer when an End-Consumer with capacity equal to or less than 3 phase 40 Amps is allocated to a Price Category or Tariff Option more than once in any 12 month period (i.e. the Charge is payable for the second and each subsequent Price Category, or Tariff Option change recorded within a 12 month period).

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## Selection of Price Category and Price Category Switching,

Continued

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### 5.2 Pricing category or tariff option switching (continued)

Where an End-Consumer allocated to any of the MC1, MC2, MC3, MC5, MC6, MC7, MC8, MC9 or I60 Price Categories changes Price Category more than once in any twelve month period the Fixed Charge Recovery Charge is payable as detailed in *Section 16*. For the avoidance of doubt, the Fixed Charge Recovery Charge applies where the End-Consumer was allocated to any of the MC1, MC2, MC3, MC5, MC6, MC7, MC8, MC9 or I60 Price Categories at any stage during the twelve month period.

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### 5.3 Paper downgrades

The capacity of a Connection is deemed to be the capacity in kVA of the End-Consumer's connection to the Distributor's network except where the Distributor in exceptional circumstances and at the Distributor's sole discretion, allows a 'paper downgrade' in KVA capacity of a site, i.e. the Connection is deemed to have a lower capacity than its physical kVA capacity. Such a downgrade will require that the ICP has TOU Metering installed and the End-Consumer is billed on TOU tariffs. Charges for dedicated transformers will not be downgraded, i.e. the charge will correspond to the physical kVA of the transformer independent of any paper downgrades.

In the event that such a downgrade is allowed the downgraded capacity will apply only from the date on which the Distributor deems that the downgrade comes into effect and, therefore, will have no impact on the applicable charges, preceding that date.

In the event that the ICP's kVA at any time exceeds the downgraded capacity after the effective date of the downgrade, the Distributor may (1) cancel the downgrade, and the capacity of the Connection shall revert to the kVA that applied prior to the downgrade coming into effect, and (2) recalculate for all relevant charges as if the downgrade had never been allowed and recover any excess amounts (as back dating charges). A period of 18 months must elapse from the date on which any back dating charges were paid by the Customer before the Distributor will consider allowing a new downgrade.

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## 6. Unmetered Pricing

### 6.1 Introduction

The Price Categories in this section apply to End-Consumers whose consumption is not metered. Line Charges contain either a fixed or variable rate.

### 6.2 Un-metered line charges

#### 6.2.1 Consumption Determination

##### a) Un-metered supply (other than streetlights)

Consumption will be determined on a case-by-case basis, dependent on load profile.

A minimum daily monthly charge equal to 0.5kW multiplied by the night hours table will apply to all ICPs.

##### b) Un-metered streetlights

Consumption will be determined by multiplying the input wattage by a load factor, and the number of night hours as given by either the following table or by use of a data logger installed to measure the on and off periods. A minimum load factor of 10% will be applied to the input wattage:

Month	Night Hours for All Regions
January	298
February	296
March	360
April	386
May	428
June	430
July	428
August	412
September	365
October	341
November	298
December	289

*Continued on next page*

## Unmetered Pricing, Continued

### 6.2 Un-metered line charges (continued)

#### 6.2.2 Limits for Un-Metered Supplies

Where a permanent un-metered supply's connected capacity requirement exceeds 5kVA single phase or consumption is greater than 3,000 kWh per year a metered Connection is required. For the avoidance of doubt these supplies are ineligible for any un-metered tariff.

### 6.3 Un-metered supplies and street lighting tariff codes

The tables below show the tariffs for un-metered supplies and street lighting tariff codes.

#### Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
U01	UNMT	E-H-U01-UNMT	Un-metered supply (other than street lighting) variable charge	\$/kWh
U02	UNMT	E-H-U02-UNMT	Un-metered street lighting variable charge (night hours table)	\$/kWh
U03	UNMT	E-H-U03-UNMT	Un-metered street lighting variable charge (data logger)	\$/kWh

#### Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
U01	UNMT	E-R-U01-UNMT	Un-metered supply (other than street lighting) variable charge	\$/kWh
U02	UNMT	E-R-U02-UNMT	Un-metered street lighting variable charge (night hours table)	\$/kWh
U03	UNMT	E-R-U03-UNMT	Un-metered street lighting variable charge (data logger)	\$/kWh

## 7. Temporary Builders' Supply Pricing

### 7.1 Introduction

The Price Categories in this section apply where the End-Consumer's premises are temporary builder's premises (referred to as 'Temporary Builders' Supplies'). Line Charges contain both a fixed and a variable rate.

- a) All Temporary Builders' Supplies must have a metered Connection;
- b) The subsequent conversion of the Temporary Builders Supply Price Category or Tariff Option into any other Price Category or Tariff Option (including without limitation when the building is complete and the premise is to be occupied) will not count as the first Price Category change for the purpose of assessing the possible application of the Price Category Change Fee (see *Section 16*) at a future date.

### 7.2 Temporary builders supply tariff codes

The tables below show the tariffs for temporary builders supply tariff codes.

#### Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
T1P		F-H-T1P	Temporary Builders Supply, single phase fixed charge	\$/day
T1P	24UC	E-H-T1P-24UC	Temporary Builders Supply, single phase anytime variable charge	\$/kWh
T1P	PROJ	E-H-T1P-PROJ	Temporary Builders Supply, single phase projected variable charge. Cannot be selected by a Customer.	\$/kWh
T3P		F-H-T3P	Temporary Builders Supply, three phase fixed charge	\$/day
T3P	24UC	E-H-T3P-24UC	Temporary Builders Supply, three phase anytime variable charge	\$/kWh
T3P	PROJ	E-H-T3P-PROJ	Temporary Builders Supply, three phase projected variable charge. Cannot be selected by a Customer.	\$/kWh

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## Temporary Builders' Supply Pricing, Continued

**7.2 Temporary builders supply tariff codes (continued)** Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
T1P		F-R-T1P	Temporary Builders Supply, single phase fixed charge	\$/day
T1P	24UC	E-R-T1P-24UC	Temporary Builders Supply, single phase anytime variable charge	\$/kWh
T1P	PROJ	E-R-T1P-PROJ	Temporary Builders Supply, single phase projected variable charge. Cannot be selected by a Customer.	\$/kWh
T3P		F-R-T3P	Temporary Builders Supply, three phase fixed charge	\$/day
T3P	24UC	E-R-T3P-24UC	Temporary Builders Supply, three phase anytime variable charge	\$/kWh
T3P	PROJ	E-R-T3P-PROJ	Temporary Builders Supply, single phase projected variable charge. Cannot be selected by a Customer.	\$/kWh

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## 8. General Conditions for Residential and Mass Market End Consumers

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### 8.1 Accumulative tariffs

Both fixed and variable tariffs apply to all Residential or Mass Market End-Consumers.

Where standard accumulative tariffs are used there are multiple variable Tariff Options available (refer to *Section 3* for a detailed description of all the variable Tariff Options) depending on the meter configuration for the ICP. The Tariff Options available are dependent on the wiring into the Customers Load Control Equipment and the meter configuration. For each variable pricing component there will be a unique Tariff Option that matches each meter's setup.

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### 8.2 Time of use tariffs

Residential and Mass Market End-Consumers who have installed a half hourly meter have the option of utilising time of use tariffs. Where time of use tariffs are elected the applicable charges consist of:

- A fixed daily charge, and either
- On Peak charges as well as Off peak charges, i.e. tariff options ONPK and OFPK, or
- On Peak Charges, Off Peak charges and separately metered Controlled charges, i.e. tariff options ONPK, OFPK and CTRL.

Power factor charges may also apply as outlined in *point 4.11*.

In order for the ONPK, OFPK and CTRL if used in conjunction with ONPK and OFPK tariff options to apply, the Customer must supply the Distributor with the following data within the standard billing timeframes:

- EIEP1 to be used for billing, and
- Any data which may be required by the Distributor for the calculation of power factor charges where the Retailer has this data. Where the Retailer does not have this data the Distributor may install a data logger in order to obtain it.

At the Distributor's discretion the Customer will on reasonable request from the Distributor, and within a reasonable timeframe, provide the Distributor with any half hourly data required to verify the EIEP1 data submitted.

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# General Conditions for Residential and Mass Market End Consumers, Continued

## 8.3 Restricted tariff option combinations

The following combinations of Tariff Options are available only on application to the Distributor and at the Distributor's sole discretion. The Distributor may permit the use of these combinations of tariffs on a case by case basis. Approval must be gained from the Distributor by the Customer for the application of the Tariff Option combination before the Tariff Option combination can be applied. In order for approval to be granted the Retailer must supply the Distributor with evidence that the Distributor deems sufficient, at the Distributor's sole discretion, to verify that the End-Consumer's meter arrangement matches the proposed tariff combination:

- AICO and CTRL
- NITE only
- CTRL only
- AICO and AICO.

## 9. Residential Pricing

### 9.1 Introduction

The following charges apply to End-Consumers whose capacity is up to and including 1 and 2 phase 60 Amp and 3 phase 40 Amp ('Residential End-Consumers') where the ICP serves a place of residence which is not normally a place of business. Temporary Builders' Supplies do not qualify for this group of End-Consumers. TOU Metering is not required although optional time of use tariffs are supplied.

The following table summarises the Price Categories for this group of End-Consumers. Note that the Price Category varies depending on whether an End-Consumer is on accumulative or time of use based tariffs.

Price Category	Description
<b>Accumulative tariffs</b>	
M11	Permanent place of residence low user
M12	Permanent place of residence high user
DNR	Non-permanent place of residence e.g. holiday home
<b>Time of Use Tariffs</b>	
TLU	Permanent place of residence low user
THU	Permanent place of residence high user
TCU	Non-permanent place of residence e.g. holiday home

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## Residential Pricing, Continued

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### 9.2 Residential low user: price categories M11 or TLU

These Price Categories apply to an ICP for an End-Consumer's principal place of residence, using less than 8,000 kWh per annum. The M11 and TLU Price Categories are only available if the End-Consumer's home:

- is connected to the ICP to which the Price Category will apply; and
- is used or intended for occupation mainly as a place of residence; and
- is not normally a place of business whether the business is operated by the End-Consumer or any other entity; and
- is the principal place of residence of the End-Consumer (for example, it is not a holiday home); and
- is not a premises that is referred to in subsections (a) to (i) of Section 90 of the Electricity Industry Reform Act 1998 (for example, it is not part of a boarding house, hostel, or camping ground); and
- is not a building that is ancillary to the End-Consumer's principal place of residence (for example, a shed, pump or garage) that is separately metered; and
- is not exempt from the Low Usage Price Category coverage under an exemption granted under the Electricity (Low Fixed Charge Tariff for Domestic Consumers) Regulations 2004 (as amended from time to time).

Application of these Price Categories is subject to the condition that notwithstanding and independent of the procedure for selection of a Price Category and Tariff Option, if at any time the Distributor is satisfied (acting reasonably) that the Low User Price Category has been incorrectly allocated to an End-Consumer's ICP (that is, the End-Consumer does not meet the criteria for the Low Usage Price Category) the Distributor may in respect of any underpayment by the Customer resulting from the incorrect allocation, charge the Underpayment Recovery Charge referred to in *point 15.2* and may move the relevant End-Consumer from the Low Usage Price Category to the High Usage Price Category or other appropriate Price Category and adjust the Lines Charges historically accordingly.

These Price Categories consist of a fixed daily charge plus one or more variable \$/kWh charges.

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## Residential Pricing, Continued

**9.2 Residential low user: price categories M11 or TLU (continued)**

**9.2.1 Residential Low User Tariff Codes – Accumulative Tariffs: Price Category M11 Hawke’s Bay**

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
M11		F-H-M11	Low user fixed charge	\$/day
M11	24UC	E-H-M11-24UC	Low user anytime variable charge	\$/kWh
M11	AICO	E-H-M11-AICO	Low user all inclusive variable charge	\$/kWh
M11	CTRL	E-H-M11-CTRL	Low user separately wired controlled meter variable charge	\$/kWh
M11	NITE	E-H-M11-NITE	Low user night only variable charge or night portion of a day/night meter variable charge	\$/kWh
M11	CTUD	E-H-M11-CTUD	Low user day/night meter day variable charge	\$/kWh
M11	PROJ	E-H-M11-PROJ	Low user projected variable charge. Cannot be selected by a Customer.	\$/kWh
M11	DGNB	E-H-M11-DGNB	Low user distributed generation – bio-mass	\$/kWh
M11	DGNF	E-H-M11-DGNF	Low user distributed generation – liquid fuels (e.g. diesel)	\$/kWh
M11	DGNH	E-H-M11-DGNH	Low user distributed generation – fresh water hydro	\$/kWh
M11	DGNI	E-H-M11-DGNI	Low user distributed generation – industrial process	\$/kWh
M11	DGNS	E-H-M11-DGNS	Low user distributed generation – solar	\$/kWh
M11	DGNT	E-H-M11-DGNT	Low user distributed generation – tidal, wave or geothermal	\$/kWh
M11	DGNW	E-H-M11-DGNW	Low user distributed generation – wind	\$/kWh
M11	DGNO	E-H-M11-DGNO	Low user distributed generation – other	\$/kWh
M11	DGNU	E-H-M11-DGNU	Low user distributed generation – type unknown	\$/kWh

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## Residential Pricing, Continued

### 9.2 Residential low user: price categories M11 or TLU (continued)

#### Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
M11		F-R-M11	Low user fixed charge	\$/day
M11	24UC	E-R-M11-24UC	Low user anytime variable charge	\$/kWh
M11	AICO	E-R-M11-AICO	Low user all inclusive variable charge	\$/kWh
M11	CTRL	E-R-M11-CTRL	Low user separately wired controlled meter variable charge	\$/kWh
M11	NITE	E-R-M11-NITE	Low user night only variable charge or night portion of a day/night meter variable charge	\$/kWh
M11	CTUD	E-R-M11-CTUD	Low user day/night meter day variable charge	\$/kWh
M11	PROJ	E-R-M11-PROJ	Low user projected variable charge. Cannot be selected by a Customer.	\$/kWh
M11	DGNB	E-R-M11-DGNB	Low user distributed generation – bio-mass	\$/kWh
M11	DGNF	E-R-M11-DGNF	Low user distributed generation – liquid fuels (e.g. diesel)	\$/kWh
M11	DGNH	E-R-M11-DGNH	Low user distributed generation – fresh water hydro	\$/kWh
M11	DGNI	E-R-M11-DGNI	Low user distributed generation – industrial process	\$/kWh
M11	DGNS	E-R-M11-DGNS	Low user distributed generation – solar	\$/kWh
M11	DGNT	E-R-M11-DGNT	Low user distributed generation – tidal, wave or geothermal	\$/kWh
M11	DGNW	E-R-M11-DGNW	Low user distributed generation – wind	\$/kWh
M11	DGNO	E-R-M11-DGNO	Low user distributed generation – other	\$/kWh
M11	DGNU	E-R-M11-DGNU	Low user distributed generation – type unknown	\$/kWh

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## Residential Pricing, Continued

**9.2 Residential low user: price categories M11 or TLU (continued)**

**9.2.2 Residential Low User Tariff Codes – Time of Use Tariffs: Price Category TLU Hawke’s Bay**

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
TLU		F-H-TLU	Low user fixed charge	\$/day
TLU	CTRL	E-H-TLU-CTRL	Low user separately wired controlled meter variable charge	\$/kWh
TLU	ONPK	E-H-TLU-ONPK	Low user on peak charge	\$/kWh
TLU	OFPK	E-H-TLU-OFPK	Low user off peak charge (includes weekends)	\$/kWh
TLU	DGNB	E-H-TLU-DGNB	Low user distributed generation – bio-mass	\$/kWh
TLU	DGNF	E-H-TLU-DGNF	Low user distributed generation – liquid fuels (e.g. diesel)	\$/kWh
TLU	DGNH	E-H-TLU-DGNH	Low user distributed generation – fresh water hydro	\$/kWh
TLU	DGNI	E-H-TLU-DGNI	Low user distributed generation – industrial process	\$/kWh
TLU	DGNS	E-H-TLU-DGNS	Low user distributed generation – solar	\$/kWh
TLU	DGNT	E-H-TLU-DGNT	Low user distributed generation – tidal, wave or geothermal	\$/kWh
TLU	DGNW	E-H-TLU-DGNW	Low user distributed generation – wind	\$/kWh
TLU	DGNO	E-H-TLU-DGNO	Low user distributed generation – other	\$/kWh
TLU	DGNU	E-H-TLU-DGNU	Low user distributed generation – type unknown	\$/kWh

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## Residential Pricing, Continued

**9.2  
Residential  
low user:  
price  
categories  
M11 or TLU  
(continued)**

Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
TLU		F-R-TLU	Low user fixed charge	\$/day
TLU	CTRL	E-R-TLU-CTRL	Low user separately wired controlled meter variable charge	\$/kWh
TLU	ONPK	E-R-TLU-ONPK	Low user on peak charge	\$/kWh
TLU	OFPK	E-R-TLU-OFPK	Low user off peak charge (includes weekends)	\$/kWh
TLU	DGNB	E-R-TLU-DGNB	Low user distributed generation – bio-mass	\$/kWh
TLU	DGNF	E-R-TLU-DGNF	Low user distributed generation – liquid fuels (e.g. diesel)	\$/kWh
TLU	DGNH	E-R-TLU-DGNH	Low user distributed generation – fresh water hydro	\$/kWh
TLU	DGNI	E-R-TLU-DGNI	Low user distributed generation – industrial process	\$/kWh
TLU	DGNS	E-R-TLU-DGNS	Low user distributed generation – solar	\$/kWh
TLU	DGNT	E-R-TLU-DGNT	Low user distributed generation – tidal, wave or geothermal	\$/kWh
TLU	DGNW	E-R-TLU-DGNW	Low user distributed generation – wind	\$/kWh
TLU	DGNO	E-R-TLU-DGNO	Low user distributed generation – other	\$/kWh
TLU	DGNU	E-R-TLU-DGNU	Low user distributed generation – type unknown	\$/kWh

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## Residential Pricing, Continued

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### 9.3 Residential high user: price categories M12 or THU

These Price Categories apply to an ICP for End-Consumers principal place of residence using 8,000 kWh or more annual consumption where the ICP supplies only the primary residence.

The M12 and THU Price Categories are only available if the End-Consumer's home:

- is connected to the ICP to which the Price Category will apply, and
- is used or intended for occupation mainly as a place of residence, and
- is not normally a place of business whether the business is operated by the End-Consumer or any other entity, and
- is the principal place of residence of the End-Consumer (for example, it is not a holiday home), and
- is not a premises that is referred to in subsections (a) to (i) of Section 90 of the Electricity Industry Reform Act 1998 (for example, it is not part of a boarding house, hostel, or camping ground), and
- is not a building that is ancillary to the End-Consumer's principal place of residence (for example, a shed, pump or garage) that is separately metered.

These Price Categories consist of a fixed daily charge plus one or more variable \$/kWh charges.

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## Residential Pricing, Continued

### 9.3 Residential high user: price categories M12 or THU (continued)

#### 9.3.1 Residential High User Tariff Codes – Accumulative Tariffs: Price Category M12 Hawke’s Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
M12		F-H-M12	High user fixed charge	\$/day
M12	24UC	E-H-M12-24UC	High user anytime variable charge	\$/kWh
M12	AICO	E-H-M12-AICO	High user all inclusive variable charge	\$/kWh
M12	CTRL	E-H-M12-CTRL	High user separately wired controlled meter variable charge	\$/kWh
M12	NITE	E-H-M12-NITE	High user night only variable charge or night portion of a day/night meter variable charge	\$/kWh
M12	CTUD	E-H-M12-CTUD	High user day/night meter day variable charge	\$/kWh
M12	PROJ	E-H-M12-PROJ	High user projected variable charge. Cannot be selected by a Customer.	\$/kWh
M12	DGNB	E-H-M12-DGNB	High user distributed generation – bio-mass	\$/kWh
M12	DGNF	E-H-M12-DGNF	High user distributed generation – liquid fuels (e.g. diesel)	\$/kWh
M12	DGNH	E-H-M12-DGNH	High user distributed generation – fresh water hydro	\$/kWh
M12	DGNI	E-H-M12-DGNI	High user distributed generation – industrial process	\$/kWh
M12	DGNS	E-H-M12-DGNS	High user distributed generation – solar	\$/kWh
M12	DGNT	E-H-M12-DGNT	High user distributed generation – tidal, wave or geothermal	\$/kWh
M12	DGNW	E-H-M12-DGNW	High user distributed generation - wind	\$/kWh
M12	DGNO	E-H-M12-DGNO	High user distributed generation – other	\$/kWh
M12	DGNU	E-H-M12-DGNU	High user distributed generation – type unknown	\$/kWh

*Continued on next page*

## Residential Pricing, Continued

### 9.3 Residential high user: price categories M12 or THU (continued)

#### Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
M12		F-R-M12	High user fixed charge	\$/day
M12	24UC	E-R-M12-24UC	High user anytime variable charge	\$/kWh
M12	AICO	E-R-M12-AICO	High user all inclusive variable charge	\$/kWh
M12	CTRL	E-R-M12-CTRL	High user separately wired controlled meter variable charge	\$/kWh
M12	NITE	E-R-M12-NITE	High user night only variable charge or night portion of a day/night meter variable charge	\$/kWh
M12	CTUD	E-R-M12-CTUD	High user day/night meter day variable charge	\$/kWh
M12	PROJ	E-R-M12-PROJ	High user projected variable charge. Cannot be selected by a Customer.	\$/kWh
M12	DGNB	E-R-M12-DGNB	High user distributed generation – bio-mass	\$/kWh
M12	DGNF	E-R-M12-DGNF	High user distributed generation – liquid fuels (e.g. diesel)	\$/kWh
M12	DGNH	E-R-M12-DGNH	High user distributed generation – fresh water hydro	\$/kWh
M12	DGNI	E-R-M12-DGNI	High user distributed generation – industrial process	\$/kWh
M12	DGNS	E-R-M12-DGNS	High user distributed generation – solar	\$/kWh
M12	DGNT	E-R-M12-DGNT	High user distributed generation – tidal, wave or geothermal	\$/kWh
M12	DGNW	E-R-M12-DGNW	High user distributed generation - wind	\$/kWh
M12	DGNO	E-R-M12-DGNO	High user distributed generation – other	\$/kWh
M12	DGNU	E-R-M12-DGNU	High user distributed generation – type unknown	\$/kWh

*Continued on next page*

## Residential Pricing, Continued

**9.3 Residential high user: price categories M12 or THU (continued)**

**9.3.2 Residential High User Tariff Codes – Time of Use Tariffs: Price Category THU**  
Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
THU		F-H-THU	High user fixed charge	\$/day
THU	CTRL	E-H-THU-CTRL	High user separately wired controlled meter variable charge	\$/kWh
THU	ONPK	E-H-THU-ONPK	High user on peak charge	\$/kWh
THU	OFPK	E-H-THU-OFPK	High user off peak charge (includes weekends)	\$/kWh
THU	DGNB	E-H-THU-DGNB	High user distributed generation – bio-mass	\$/kWh
THU	DGNF	E-H-THU-DGNF	High user distributed generation – liquid fuels (e.g. diesel)	\$/kWh
THU	DGNH	E-H-THU-DGNH	High user distributed generation – fresh water hydro	\$/kWh
THU	DGNI	E-H-THU-DGNI	High user distributed generation – industrial process	\$/kWh
THU	DGNS	E-H-THU-DGNS	High user distributed generation – solar	\$/kWh
THU	DGNT	E-H-THU-DGNT	High user distributed generation – tidal, wave or geothermal	\$/kWh
THU	DGNW	E-H-THU-DGNW	High user distributed generation - wind	\$/kWh
THU	DGNO	E-H-THU-DGNO	High user distributed generation – other	\$/kWh
THU	DGNU	E-H-THU-DGNU	High user distributed generation – type unknown	\$/kWh

*Continued on next page*



## Residential Pricing, Continued

### 9.3 Residential high user: price categories M12 or THU (continued)

Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
THU		F-R-THU	High user fixed charge	\$/day
THU	CTRL	E-R-THU-CTRL	High user separately wired controlled meter variable charge	\$/kWh
THU	ONPK	E-R-THU-ONPK	High user on peak charge	\$/kWh
THU	OFPK	E-R-THU-OFPK	High user off peak charge (includes weekends)	\$/kWh
THU	DGNB	E-R-THU-DGNB	High user distributed generation – bio-mass	\$/kWh
THU	DGNF	E-R-THU-DGNF	High user distributed generation – liquid fuels (e.g. diesel)	\$/kWh
THU	DGNH	E-R-THU-DGNH	High user distributed generation – fresh water hydro	\$/kWh
THU	DGNI	E-R-THU-DGNI	High user distributed generation – industrial process	\$/kWh
THU	DGNS	E-R-THU-DGNS	High user distributed generation – solar	\$/kWh
THU	DGNT	E-R-THU-DGNT	High user distributed generation – tidal, wave or geothermal	\$/kWh
THU	DGNW	E-R-THU-DGNW	High user distributed generation - wind	\$/kWh
THU	DGNO	E-R-THU-DGNO	High user distributed generation – other	\$/kWh
THU	DGNU	E-R-THU-DGNU	High user distributed generation – type unknown	\$/kWh

### 9.4 Non-permanent residential: price category DNR

The DNR Price Category applies to an End-Consumers residence where the End-Consumer is not permanently domiciled at that residence (including by way of example but not limited to shearing quarters and holiday homes).

Where an End-Consumer relocates permanently to that residence and becomes permanently domiciled at that residence (so that it becomes a principal place of residence) the Customer shall notify the Distributor and request that the Distributor allocate the End-Consumer's ICP to the M11 or M12 Price Category and appropriate Tariff Option.

For the sake of clarity, where there is no residence connected to an ICP the DNR Price Category cannot apply.

*Continued on next page*

## Residential Pricing, Continued

**9.4 Non-permanent residential: price category DNR**  
(continued)

The TCU Price Category outlined in *Section 10* may be applied to these End-Consumers instead of the DNR Price Category at the Customers' discretion.

Fixed and variable charges apply.

**9.4.1 Non-Permanent Residential Tariff Codes. Price Category: DNR**  
Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
DNR		F-H-DNR	Fixed charge	\$/day
DNR	24UC	E-H-DNR-24UC	Anytime variable charge	\$/kWh
DNR	AICO	E-H-DNR-AICO	All inclusive variable charge	\$/kWh
DNR	CTRL	E-H-DNR-CTRL	Separately wired controlled meter variable charge	\$/kWh
DNR	NITE	E-H-DNR-NITE	Night only variable charge or night portion of a day/night meter variable charge	\$/kWh
DNR	CTUD	E-H-DNR-CTUD	Day/night meter day variable charge	\$/kWh
DNR	PROJ	E-H-DNR-PROJ	Projected variable charge. Cannot be selected by a Customer.	\$/kWh
DNR	DGNB	E-H-DNR-DGNB	Distributed generation – bio-mass	\$/kWh
DNR	DGNF	E-H-DNR-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
DNR	DGNH	E-H-DNR-DGNH	Distributed generation – fresh water hydro	\$/kWh
DNR	DGNI	E-H-DNR-DGNI	Distributed generation – industrial process	\$/kWh
DNR	DGNS	E-H-DNR-DGNS	Distributed generation – solar	\$/kWh
DNR	DGNT	E-H-DNR-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
DNR	DGNW	E-H-DNR-DGNW	Distributed generation - wind	\$/kWh
DNR	DGNO	E-H-DNR-DGNO	Distributed generation – other	\$/kWh
DNR	DGNU	E-H-DNR-DGNU	Distributed generation – type unknown	\$/kWh

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## Residential Pricing, Continued

**9.4 Non-permanent residential: price category DNR**  
(continued)

Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
DNR		F-R-DNR	Fixed charge	\$/day
DNR	24UC	E-R-DNR-24UC	Anytime variable charge	\$/kWh
DNR	AICO	E-R-DNR –AICO	All inclusive variable charge	\$/kWh
DNR	CTRL	E-R-DNR –CTRL	Separately wired controlled meter variable charge	\$/kWh
DNR	NITE	E-R-DNR –NITE	Night only variable charge or night portion of a day/night meter variable charge	\$/kWh
DNR	CTUD	E-R-DNR –CTUD	Day/night meter day variable charge	\$/kWh
DNR	PROJ	E-R-DNR-PROJ	Projected variable rate charge. Cannot be selected by a Customer.	\$/kWh
DNR	DGNB	E-R-DNR-DGNB	Distributed generation – bio-mass	\$/kWh
DNR	DGNF	E-R-DNR-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
DNR	DGNH	E-R-DNR-DGNH	Distributed generation – fresh water hydro	\$/kWh
DNR	DGNI	E-R-DNR-DGNI	Distributed generation – industrial process	\$/kWh
DNR	DGNS	E-R-DNR-DGNS	Distributed generation – solar	\$/kWh
DNR	DGNT	E-R-DNR-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
DNR	DGNW	E-R-DNR-DGNW	Distributed generation - wind	\$/kWh
DNR	DGNO	E-R-DNR-DGNO	Distributed generation – other	\$/kWh
DNR	DGNU	E-R-DNR-DGNU	Distributed generation – type unknown	\$/kWh

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## 10. Mass Market Pricing: Accumulative Tariffs

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### 10.1 Introduction

The Price Categories in this section apply to End-Consumers whose capacity is up to and including 1 and 2 phase 60 Amp and 3 phase 20 Amp and who are connected to the Low Voltage network where the End-Consumers do not qualify for any of the Residential Price Categories in *Section 9*. Temporary Builders' Supplies do not qualify for this group. TOU Metering is not required for this group of End-Consumers although half hourly metering based tariffs are provided as an option.

There are two Price Categories for this group of End-Consumers:

- NDL: End-Consumers with consumption less than 6,000 kWh's per annum (Low User)
- NDH: End-Consumers with consumption greater than 6,000 kWhs per annum (High User).

These Price Categories consist of Tariff Options providing for a fixed daily charge and one or more variable \$/kWh charges.

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## Mass Market Pricing: Accumulative Tariffs, Continued

**10.2 Mass  
 Market Low  
 User Tariff  
 Codes: Price  
 Category ND**

Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
NDL		F-H-NDL	Fixed charge	\$/day
NDL	24UC	E-H-NDL-24UC	Anytime variable charge	\$/kWh
NDL	AICO	E-H-NDL-AICO	All inclusive variable charge	\$/kWh
NDL	CTRL	E-H-NDL-CTRL	Separately wired controlled meter variable charge	\$/kWh
NDL	NITE	E-H-NDL-NITE	Night only variable charge or night portion of a day/night meter variable charge	\$/kWh
NDL	CTUD	E-H-NDL-CTUD	Day/night meter day variable charge	\$/kWh
NDL	PROJ	E-H-NDL-PROJ	Projected variable charge. Cannot be selected by a Customer.	\$/kWh
NDL	DGNB	E-H-NDL-DGNB	Distributed generation – bio-mass	\$/kWh
NDL	DGNF	E-H-NDL-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
NDL	DGNH	E-H-NDL-DGNH	Distributed generation – fresh water hydro	\$/kWh
NDL	DGNI	E-H-NDL-DGNI	Distributed generation – industrial process	\$/kWh
NDL	DGNS	E-H-NDL-DGNS	Distributed generation – solar	\$/kWh
NDL	DGNT	E-H-NDL-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
NDL	DGNW	E-H-NDL-DGNW	Distributed generation - wind	\$/kWh
NDL	DGNO	E-H-NDL-DGNO	Distributed generation – other	\$/kWh
NDL	DGNU	E-H-NDL-DGNU	Distributed generation – type unknown	\$/kWh

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## Mass Market Pricing: Accumulative Tariffs, Continued

**10.2 Mass  
Market Low  
User Tariff  
Codes: Price  
Category ND  
L (continued)**

Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
NDL		F-R-NDL	Fixed charge	\$/day
NDL	24UC	E-R-NDL-24UC	Anytime variable charge	\$/kWh
NDL	AICO	E-R-NDL-AICO	All inclusive variable charge	\$/kWh
NDL	CTRL	E-R-NDL-CTRL	Separately wired controlled meter variable charge	\$/kWh
NDL	NITE	E-R-NDL-NITE	Night only variable charge or night portion of a day/night meter variable charge	\$/kWh
NDL	CTUD	E-R-NDL-CTUD	Day/night meter day variable charge	\$/kWh
NDL	PROJ	E-R-NDL-PROJ	Projected variable charge. Cannot be selected by a Customer.	\$/kWh
NDL	DGNB	E-R-NDL-DGNB	Distributed generation – bio-mass	\$/kWh
NDL	DGNF	E-R-NDL-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
NDL	DGNH	E-R-NDL-DGNH	Distributed generation – fresh water hydro	\$/kWh
NDL	DGNI	E-R-NDL-DGNI	Distributed generation – industrial process	\$/kWh
NDL	DGNS	E-R-NDL-DGNS	Distributed generation – solar	\$/kWh
NDL	DGNT	E-R-NDL-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
NDL	DGNW	E-R-NDL-DGNW	Distributed generation - wind	\$/kWh
NDL	DGNO	E-R-NDL-DGNO	Distributed generation – other	\$/kWh
NDL	DGNU	E-R-NDL-DGNU	Distributed generation – type unknown	\$/kWh

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## Mass Market Pricing: Accumulative Tariffs, Continued

### 10.3 Mass Market High User Tariff Codes: Price Category NDH

#### Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
NDH		F-H-NDH	Mass market high user fixed charge	\$/day
NDH	24UC	E-H-NDH-24UC	Mass market high user anytime variable charge	\$/kWh
NDH	AICO	E-H-NDH-AICO	Mass market high user all inclusive variable charge	\$/kWh
NDH	CTRL	E-H-NDH-CTRL	Mass market high user separately wired controlled meter variable charge	\$/kWh
NDH	NITE	E-H-NDH-NITE	Mass market high user night only variable charge or night portion of a day/night meter variable charge	\$/kWh
NDH	CTUD	E-H-NDH-CTUD	Mass market high user day/night meter day variable charge	\$/kWh
NDH	PROJ	E-H-NDH-PROJ	Projected variable rate	\$/kWh
NDH	DGNB	E-H-NDH-DGNB	Distributed generation – bio-mass	\$/kWh
NDH	DGNF	E-H-NDH-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
NDH	DGNH	E-H-NDH-DGNH	Distributed generation – fresh water hydro	\$/kWh
NDH	DGNI	E-H-NDH-DGNI	Distributed generation – industrial process	\$/kWh
NDH	DGNS	E-H-NDH-DGNS	Distributed generation – solar	\$/kWh
NDH	DGNT	E-H-NDH-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
NDH	DGNW	E-H-NDH-DGNW	Distributed generation - wind	\$/kWh
NDH	DGNO	E-H-NDH-DGNO	Distributed generation – other	\$/kWh
NDH	DGNU	E-H-NDH-DGNU	Distributed generation – type unknown	\$/kWh

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## Mass Market Pricing: Accumulative Tariffs, Continued

### 10.3 Mass Market High User Tariff Codes: Price Category NDH (continued)

Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
NDH		F-R-NDH	Mass market high user fixed charge	\$/day
NDH	24UC	E-R-NDH-24UC	Mass market high user anytime variable charge	\$/kWh
NDH	AICO	E-R-NDH-AICO	Mass market high user all inclusive variable charge	\$/kWh
NDH	CTRL	E-R-NDH-CTRL	Mass market high user separately wired controlled meter variable charge	\$/kWh
NDH	NITE	E-R-NDH-NITE	Mass market high user night only variable charge or night portion of a day/night meter variable charge	\$/kWh
NDH	CTUD	E-R-NDH-CTUD	Mass market high user day/night meter day variable charge	\$/kWh
NDH	PROJ	E-R-NDH-PROJ	Projected variable rate	\$/kWh
NDH	DGNB	E-R-NDH-DGNB	Distributed generation – bio-mass	\$/kWh
NDH	DGNF	E-R-NDH-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
NDH	DGNH	E-R-NDH-DGNH	Distributed generation – fresh water hydro	\$/kWh
NDH	DGNI	E-R-NDH-DGNI	Distributed generation – industrial process	\$/kWh
NDH	DGNS	E-R-NDH-DGNS	Distributed generation – solar	\$/kWh
NDH	DGNT	E-R-NDH-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
NDH	DGNW	E-R-NDH-DGNW	Distributed generation - wind	\$/kWh
NDH	DGNO	E-R-NDH-DGNO	Distributed generation – other	\$/kWh
NDH	DGNU	E-R-NDH-DGNU	Distributed generation – type unknown	\$/kWh



# 11. Mass Market Pricing: Time of Use Tariffs

## 11.1 Introduction

The following Tariff Options apply to Mass Market or Residential End-Consumers who do not qualify for the TLU or THU Price Categories. Temporary Builders' Supplies do not qualify for this group. Half Hourly Metering is required for this group of End-Consumers.

## 11.2 Tariffs

Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
TCU		F-H-TCU	Fixed charge	\$/day
TCU	CTRL	E-H-TCU-CTRL	Separately wired controlled meter variable charge	\$/kWh
TCU	ONPK	E-H-TCU-ONPK	On peak charge	\$/kWh
TCU	OFFPK	E-H-TCU-OFFPK	Off peak charge (includes weekends)	\$/kWh
TCU	DGNB	E-H-TCU-DGNB	Distributed generation – bio-mass	\$/kWh
TCU	DGNF	E-H-TCU-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
TCU	DGNH	E-H-TCU-DGNH	Distributed generation – fresh water hydro	\$/kWh
TCU	DGNI	E-H-TCU-DGNI	Distributed generation – industrial process	\$/kWh
TCU	DGNS	E-H-TCU-DGNS	Distributed generation – solar	\$/kWh
TCU	DGNT	E-H-TCU-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
TCU	DGNW	E-H-TCU-DGNW	Distributed generation - wind	\$/kWh
TCU	DGNO	E-H-TCU-DGNO	Distributed generation – other	\$/kWh
TCU	DGNU	E-H-TCU-DGNU	Distributed generation – type unknown	\$/kWh

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## Mass Market Pricing: Time of Use Tariffs, Continued

### 11.2 Tariffs (continued)

Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
TCU		F-R-TCU	Fixed charge	\$/day
TCU	CTRL	E-R-TCU-CTRL	Separately wired controlled meter variable charge	\$/kWh
TCU	ONPK	E-R-TCU-ONPK	On peak charge	\$/kWh
TCU	OFPK	E-R-TCU-OFPK	Off peak charge (includes weekends)	\$/kWh
TCU	DGNB	E-R-TCU-DGNB	Distributed generation – bio-mass	\$/kWh
TCU	DGNF	E-R-TCU-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
TCU	DGNH	E-R-TCU-DGNH	Distributed generation – fresh water hydro	\$/kWh
TCU	DGNI	E-R-TCU-DGNI	Distributed generation – industrial process	\$/kWh
TCU	DGNS	E-R-TCU-DGNS	Distributed generation – solar	\$/kWh
TCU	DGNT	E-R-TCU-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
TCU	DGNW	E-R-TCU-DGNW	Distributed generation - wind	\$/kWh
TCU	DGNO	E-R-TCU-DGNO	Distributed generation – other	\$/kWh
TCU	DGNU	E-R-TCU-DGNU	Distributed generation – type unknown	\$/kWh

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## 12. Commercial Pricing

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### 12.1 Introduction

The Price Categories in this section apply to End-Consumers whose capacity is greater than 1 and 2 phase 60 Amp and 3 phase 20 Amp and less than or equal to 3 phase 1500 Amp. Temporary Builders' Supplies do not qualify for this group of End-Consumers. The table in *point 2.4* is to be used to ensure End-Consumers in this group are allocated to the correct Price Category.

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### 12.2 Tariff option requirements

Tariff Options for fixed daily charges apply to all ICPs in a Price Category regardless of the type of metering installed.

Where a MC1 or MC2 End-Consumer has a TOU Meter the Customer may elect one of the following two options:

- submit billing data as EIEP3 in which case the quantity will be billed on the time of use tariffs outlined in this section, or
- submit billing data as EIEP1 in which case the quantity will be billed on the accumulative type tariffs. If this option is selected the Customer is still required to provide full half hourly data in EIEP3 format to the Distributor in accordance with standard billing timeframes to [EIEP3@unison.co.nz](mailto:EIEP3@unison.co.nz).

Time of Use Meters and EIEP3 formatted data submissions are mandatory for all MC3, MC5, MC6, MC7, MC8, and MC9 End-Consumers.

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### 12.3 Small commercial tariff options

The following Tariff Options apply to End-Consumers in the MC1 and MC2 Price Categories.

Multiple variable Tariff Options are available (refer to *Section 3* for a detailed description of all the variable Tariff Options) depending on the meter configuration for the ICP. The Tariff Options available are dependent on the wiring into the Customers load control mechanism and the meter configuration. For each variable pricing component there will be a unique Tariff Option that matches the meter register code combination.

The following combinations of Tariff Options are permitted provided that the requirements outlined in *Section 3* are satisfied:

- 24UC only
- 24UC and CTRL
- 24UC and NITE
- NITE and CTUD, or
- SOPD, WOPD, DMND and KVAR (TOU ICPs).

Other Tariff Option combinations are available with the prior approval of the Distributor.

Fixed daily charges also apply.

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## Commercial Pricing, Continued

### 12.3 Small commercial tariff options (continued)

#### 12.3.1 Small Commercial Tariff Codes- Price Categories MC1 and MC2

Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
MC1		F-H-MC1	Fixed charge >14<=69 kVA	\$/day
MC2		F-H-MC2	Fixed charge >69<=138 kVA	\$/day
MC1 or MC2	24UC	E-H-MC-24UC	Anytime variable charge	\$/kWh
MC1 or MC2	CTRL	E-H-MC-CTRL	Separately wired controlled meter variable charge	\$/kWh
MC1 or MC2	NITE	E-H-MC-NITE	Separately wired night only variable charge or night portion of a day/night meter variable charge	\$/kWh
MC1 or MC2	CTUD	E-H-MC-CTUD	Day/night meter day variable charge	\$/kWh
MC1 or MC2	SOPD	E-H-MC-SOPD	Summer On Peak Demand charge	\$/kW/month
MC1 or MC2	WOPD	E-H-MC-WOPD	Winter On Peak Demand charge	\$/kW/month
MC1 or MC2	DMND	E-H-MC-DMND	Anytime Maximum Demand charge	\$/kW/month
MC1 or MC2	KVAR	E-H-MC-KVAR	Power Factor charge	\$/kVAr/month
MC1 or MC2	PROJ	E-H-MC-PROJ	Projected variable charge. Cannot be selected by a Customer.	\$/kWh
MC1 or MC2	DGNB	E-H-MC-DGNB	Distributed generation – bio-mass	\$/kWh
MC1 or MC2	DGNF	E-H-MC-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
MC1 or MC2	DGNH	E-H-MC-DGNH	Distributed generation – fresh water hydro	\$/kWh
MC1 or MC2	DGNI	E-H-MC-DGNI	Distributed generation – industrial process	\$/kWh
MC1 or MC2	DGNS	E-H-MC-DGNS	Distributed generation – solar photovoltaic	\$/kWh
MC1 or MC2	DGNT	E-H-MC-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
MC1 or MC2	DGNW	E-H-MC-DGNW	Distributed generation - wind	\$/kWh
MC1 or MC2	DGNO	E-H-MC-DGNO	Distributed generation – other	\$/kWh
MC1 or MC2	DGNU	E-H-MC-DGNU	Distributed generation – type unknown	\$/kWh

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## Commercial Pricing, Continued

### 12.3 Small commercial tariff options (continued)

#### Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
MC1		F-R-MC1	Fixed charge >14<=69 kVA	\$/day
MC2		F-R-MC2	Fixed charge >69<=138 kVA	\$/day
MC1 or MC2	24UC	E-R-MC-24UC	Anytime variable charge	\$/kWh
MC1 or MC2	CTRL	E-R-MC-CTRL	Separately wired controlled meter variable charge	\$/kWh
MC1 or MC2	NITE	E-R-MC-NITE	Separately wired night only variable charge or night portion of a day/night meter variable charge	\$/kWh
MC1 or MC2	CTUD	E-R-MC-CTUD	Day/night meter day variable charge	\$/kWh
MC1 or MC2	SOPD	E-R-MC-SOPD	Summer On Peak Demand charge	\$/kW/month
MC1 or MC2	WOPD	E-R-MC-WOPD	Winter On Peak Demand charge	\$/kW/month
MC1 or MC2	DMND	E-R-MC-DMND	Anytime Maximum Demand charge	\$/kW/month
MC1 or MC2	KVAR	E-R-MC-KVAR	Power Factor charge	\$/kVAr/month
MC1 or MC2	PROJ	E-R-MC-PROJ	Projected variable charge. Cannot be selected by a Customer.	\$/kWh
MC1 or MC2	DGNB	E-R-MC-DGNB	Distributed generation – bio-mass	\$/kWh
MC1 or MC2	DGNF	E-R-MC-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
MC1 or MC2	DGNH	E-R-MC-DGNH	Distributed generation – fresh water hydro	\$/kWh
MC1 or MC2	DGNI	E-R-MC-DGNI	Distributed generation – industrial process	\$/kWh
MC1 or MC2	DGNS	E-R-MC-DGNS	Distributed generation – solar photovoltaic	\$/kWh
MC1 or MC2	DGNT	E-R-MC-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
MC1 or MC2	DGNW	E-R-MC-DGNW	Distributed generation - wind	\$/kWh
MC1 or MC2	DGNO	E-R-MC-DGNO	Distributed generation – other	\$/kWh
MC1 or MC2	DGNU	E-R-MC-DGNU	Distributed generation – type unknown	\$/kWh

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## Commercial Pricing, Continued

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### 12.4 Large commercial tariff options

The following Tariff Options apply to commercial End-Consumers MC3, MC5, MC6, MC7, MC8 and MC9 Price Categories. Time of Use Meters and EIEP3 formatted data submission are mandatory for all of these End-Consumers.

The following combination of Tariff Options is required to apply to all ICPs, as well as fixed daily charges:

- SOPD, WOPD, DMND, KVAR

For clarity the Default Charge, DEFT, does not apply where a TOU Meter is installed.

In the event that an End-Consumer is in breach of this Policy and does not have a TOU Meter installed, and as such the SOPD, WOPD and DMND quantities cannot be calculated, the following combination of Tariff Options will apply, as well as fixed daily charges:

- DEFT and KVAR

See *Section 4* for details on each Tariff Option.

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## Commercial Pricing, Continued

### 12.4 Large commercial tariff options (continued)

#### 12.4.1 Commercial Time of Use Tariff Options

Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
MC3		F-H-MC3	Fixed charge >138<=276 kVA	\$/day
MC5		F-H-MC5	Fixed charge >276<=435 kVA	\$/day
MC6		F-H-MC6	Fixed charge >435<=553 kVA	\$/day
MC7		F-H-MC7	Fixed charge >553<=691 kVA	\$/day
MC8		F-H-MC8	Fixed charge >691<=864 kVA	\$/day
MC9		F-H-MC9	Fixed charge >864<=1037 kVA	\$/day
MC3, MC5-9	SOPD	F-H-MC-SOPD	Summer On Peak Demand charge	\$/kW/month
MC3, MC5-9	WOPD	F-H-MC-WOPD	Winter On Peak Demand charge	\$/kW/month
MC3, MC5-9	DMND	F-H-MC-DMND	Anytime Maximum Demand charge	\$/kW/month
MC3, MC5-9	KVAR	F-H-MC-KVAR	Power Factor charge	\$/kVAr/month
MC3, MC5-9	DEFT	E-H-MC-DEFT	Default charge where TOU Meter is required but not installed	\$/kWh
MC3, MC5-9	DGNB	E-H-MC-DGNB	Distributed generation – bio-mass	\$/kWh
MC3, MC5-9	DGNF	E-H-MC-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
MC3, MC5-9	DGNH	E-H-MC-DGNH	Distributed generation – fresh water hydro	\$/kWh
MC3, MC5-9	DGNI	E-H-MC-DGNI	Distributed generation – industrial process	\$/kWh
MC3, MC5-9	DGNS	E-H-MC-DGNS	Distributed generation – solar photovoltaic	\$/kWh
MC3, MC5-9	DGNT	E-H-MC-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
MC3, MC5-9	DGNW	E-H-MC-DGNW	Distributed generation - wind	\$/kWh
MC3, MC5-9	DGNO	E-H-MC-DGNO	Distributed generation – other	\$/kWh
MC3, MC5-9	DGNU	E-H-MC-DGNU	Distributed generation – type unknown	\$/kWh

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## Commercial Pricing, Continued

### 12.4 Large commercial tariff options (continued)

#### Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
MC3		F-R-MC3	Fixed charge >138<=276 kVA	\$/day
MC5		F-R-MC5	Fixed charge >276<=435 kVA	\$/day
MC6		F-R-MC6	Fixed charge >435<=553 kVA	\$/day
MC7		F-R-MC7	Fixed charge >553<=691 kVA	\$/day
MC8		F-R-MC8	Fixed charge >691<=864 kVA	\$/day
MC9		F-R-MC9	Fixed charge >864<=1037 kVA	\$/day
MC3, MC5-9	SOPD	F-R-MC-SOPD	Summer On Peak Demand charge	\$/kW/month
MC3, MC5-9	WOPD	F-R-MC-WOPD	Winter On Peak Demand charge	\$/kW/month
MC3, MC5-9	DMND	F-R-MC-DMND	Anytime Maximum Demand charge	\$/kW/month
MC3, MC5-9	KVAR	F-R-MC-KVAR	Power Factor charge	\$/kVAr/month
MC3, MC5-9	DEFT	E-R-MC-DEFT	Default charge where TOU Meter is required but not installed	\$/kWh
MC3, MC5-9	DGNB	E-R-MC-DGNB	Distributed generation – bio-mass	\$/kWh
MC3, MC5-9	DGNF	E-R-MC-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
MC3, MC5-9	DGNH	E-R-MC-DGNH	Distributed generation – fresh water hydro	\$/kWh
MC3, MC5-9	DGNI	E-R-MC-DGNI	Distributed generation – industrial process	\$/kWh
MC3, MC5-9	DGNS	E-R-MC-DGNS	Distributed generation – solar photovoltaic	\$/kWh
MC3, MC5-9	DGNT	E-R-MC-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
MC3, MC5-9	DGNW	E-R-MC-DGNW	Distributed generation - wind	\$/kWh
MC3, MC5-9	DGNO	E-R-MC-DGNO	Distributed generation – other	\$/kWh
MC3, MC5-9	DGNU	E-R-MC-DGNU	Distributed generation – type unknown	\$/kWh

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## Commercial Pricing, Continued

### 12.5 Dedicated equipment charges

This section applies to End-Consumers in the MC1, MC2, MC3, MC5, MC6, MC7, MC8 and MC9 Price Categories that are connected to the High Voltage network via multiple dedicated transformers owned by the Distributor. These End-Consumers receive a higher level of service and as such attract a dedicated transformer tariff to reflect this. Note that these charges and discounts are in addition to other applicable charges.

Where an End-Consumer's transformer is of a size that does not align to a specified Tariff Option the applicable Tariff Option is the one for the next highest specified transformer size. For example, a 250kVA transformer will be charged using the 300kVA transformer Tariff Option.

#### 12.5.1 Dedicated Equipment Charges

##### Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
MC1-9	T020	F-H-MC-T020	Dedicated transformer, capacity 200KVA charge	\$/day
MC1-9	T030	F-H-MC-T030	Dedicated transformer, capacity 300KVA charge	\$/day
MC1-9	T060	F-H-MC-T060	Dedicated transformer, capacity 500KVA charge	\$/day
MC1-9	T075	F-H-MC-T075	Dedicated transformer, capacity 750KVA charge	\$/day
MC1-9	T0100	F-H-MC-T0100	Dedicated transformer, capacity 1000KVA charge	\$/day
MC1-9	T0150	F-H-MC-T0150	Dedicated transformer, capacity 1500KVA charge	\$/day

##### Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
MC1-9	T020	F-R-MC-T020	Dedicated transformer, capacity 200KVA charge	\$/day
MC1-9	T030	F-R-MC-T030	Dedicated transformer, capacity 300KVA charge	\$/day
MC1-9	T060	F-R-MC-T060	Dedicated transformer, capacity 500KVA charge	\$/day
MC1-9	T075	F-R-MC-T075	Dedicated transformer, capacity 750KVA charge	\$/day
MC1-9	T0100	F-R-MC-T0100	Dedicated transformer, capacity 1000KVA charge	\$/day
MC1-9	T0150	F-R-MC-T0150	Dedicated transformer, capacity 1500KVA charge	\$/day

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## Commercial Pricing, Continued

### 12.6 Consumer owned asset discount

This section applies to End-Consumers in the MC1, MC2, MC3, MC5, MC6, MC7, MC8 and MC9 Price Categories that are connected to the High Voltage network via one or more dedicated transformers owned by the End-Consumer or a third party. This discount is reflective of the investment made in the purchase of said transformer(s). Note that this discount is in addition to other applicable charges. For the avoidance or doubt, this discount is a flat rate per End-Consumer, independent of the size or number of transformers that are owned by the End-Consumer or third party.

This discount is only applicable where:

- The End-Consumer was in the L40 Price Category as at 1 April 2011, and
- The End-Consumer, or a third party, owned the dedicated transformer as at 1 April 2011, and
- The ICP to which the discount is to apply was supplied by the dedicated transformer, or another dedicated transformer of the same kVA rating, as at 1 April 2011.

#### Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
MC1-9	COAD	F-H-MC-COAD	Discount for Consumer or 3rd party owned transformer	\$/day

#### Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
MC1-9	COAD	F-R-MC-COAD	Discount for Consumer or 3rd party owned transformer	\$/day

## 13. Large Consumer Pricing

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### 13.1 Introduction

Price Category I60 applies to End-Consumers with capacity greater than 1037kVA. For clarity, capacity refers to the capacity of the End-Consumer's site where a site may constitute more than one ICP. There may or may not be individual ICPs within the site that have capacity greater than 1037kVA. The ICPs constituting the End-Consumer's site are determined at the sole discretion of the Distributor.

Price Category I60 may apply, at the Distributor's sole discretion, to other End-Consumers with a capacity less than 1,037 kVA where:

- An End-Consumer has dedicated supply system which is quite different and separate from the remainder of the supply network, or
- An End-Consumer is connected at or close to a transmission connection point and the inclusion of the cost of average shared network would increase their network price above stand-alone costs, or
- If the site has embedded generation, or
- Inequitable treatment of otherwise comparable consumers arising from the 1,037 kVA threshold (e.g. Residential Embedded Networks), or
- The End-Consumer's consumption results in the Distributor incurring transmission interconnection costs that are significantly different to transmission interconnection costs that result from otherwise comparable consumers, or
- The End-Consumer's load profile is significantly different from otherwise comparable consumers, or
- The End-Consumer and the Distributor agree that the End-Consumer will be individually priced.

Time of Use Meters are mandatory for this group of End-Consumers.

A power factor charge also applies where the End-Consumers power factor is less than 0.95 as outlined in *point 4.11.1*.

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## Large Consumer Pricing, Continued

### 13.2 Large consumer tariff options

Line Charges are calculated on an individual basis and may contain a mixture of fixed and variable rates.

Charges for Price Category I60 are subject to periodic review based on site-specific information, which may include assets employed and/or Demand. The Distributor will give the Customer 45 days' notice of new individual charges.

#### Hawke's Bay

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
I60	Provided as required	F-H-I60	Capacity >=1MVA , individually priced	\$/day
I60	KVAR	F-H-I60-KVAR	Power Factor charge	\$/kVAr/month
I60	DEFT	E-H-I60-DEFT	Default charge where TOU Meter is required but not installed	\$/kWh
I60	DGNB	E-H-I60-DGNB	Distributed generation – bio-mass	\$/kWh
I60	DGNF	E-H-I60-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
I60	DGNH	E-H-I60-DGNH	Distributed generation – fresh water hydro	\$/kWh
I60	DGNI	E-H-I60-DGNI	Distributed generation – industrial process	\$/kWh
I60	DGNS	E-H-I60-DGNS	Distributed generation – solar photovoltaic	\$/kWh
I60	DGNT	E-H-I60-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
I60	DGNW	E-H-I60-DGNW	Distributed generation - wind	\$/kWh
I60	DGNO	E-H-I60-DGNO	Distributed generation – other	\$/kWh
I60	DGNU	E-H-I60-DGNU	Distributed generation – type unknown	\$/kWh

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## Large Consumer Pricing, Continued

### 13.2 Large consumer tariff options (continued)

Rotorua / Taupo

Price Category	Tariff Option	Tariff Code	Tariff Description	Units
I60	Provided as required	F-R-I60	Capacity >=1MVA , individually priced	\$/day
I60	KVAR	F-R-I60-KVAR	Power Factor charge	\$/kVAr/month
I60	DEFT	E-R-I60-DEFT	Default charge where TOU Meter is required but not installed	\$/kWh
I60	DGNB	E-R-I60-DGNB	Distributed generation – bio-mass	\$/kWh
I60	DGNF	E-R-I60-DGNF	Distributed generation – liquid fuels (e.g. diesel)	\$/kWh
I60	DGNH	E-R-I60-DGNH	Distributed generation – fresh water hydro	\$/kWh
I60	DGNI	E-R-I60-DGNI	Distributed generation – industrial process	\$/kWh
I60	DGNS	E-R-I60-DGNS	Distributed generation – solar photovoltaic	\$/kWh
I60	DGNT	E-R-I60-DGNT	Distributed generation – tidal, wave or geothermal	\$/kWh
I60	DGNW	E-R-I60-DGNW	Distributed generation - wind	\$/kWh
I60	DGNO	E-R-I60-DGNO	Distributed generation – other	\$/kWh
I60	DGNU	E-R-I60-DGNU	Distributed generation – type unknown	\$/kWh

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## 14. Distributed Generation

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### 14.1 Distributed generation

Where distributed generation is connected to the Distributor's network kWh being exported onto the Distributor's network must be submitted to the Distributor.

kWh being exported onto the Distributor's network must be submitted to the Distributor under one of the Tariff Options specified in *point 3.4*.

The format in which the data is submitted must match the format of the ICP's other submitted data, e.g. either EIEP1 or EIEP3 format.

When the EIEP3 format is used, kWh exported onto the Distributor's network must be reported as positive kWh with the direction field used to show that the kWh represents generation being exported onto the Distributor's network.

When the EIEP1 format is used, and as such there is no direction field attributed to the kWh, the data as to the kWh being exported onto the Distributor's network must be reported as negative kWh.

For clarity, export onto the Distributor's network and consumption off the Distributor's network are to be reported separately under the relevant Tariff Options, i.e. they should not be netted off.

The DGNU Tariff Option must be used where the Customer does not know the type of generation that is in place. For clarity, where the type of generation is known, the data in respect of kWh being exported onto the Distributor's network must be reported under the corresponding Tariff Option. Where kWh is reported under the DGNU Tariff Option the Distributor will use reasonable endeavors to identify the type of generation and notify the Customer of the type. Once the Customer has been notified of the type of generation the kWh must no longer be submitted under the DGNU Tariff Option and must be submitted under the Tariff Option which corresponds with the type of generation.

Where a single ICP is exporting generation of more than one type onto the Distributor's network and the generation types are not separately metered, the kWh must be reported under the DGNO Tariff Option.

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## 15. Data Submission

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### 15.1 Data submission

Consumption Data must be submitted by the Customer for each End-Consumer using a Tariff Option within a Price Category in accordance with the Pricing Policy and the Pricing Tables in Unison Electricity Line Charges: Effective 1 April 2013 published on Unison's website [www.unison.co.nz](http://www.unison.co.nz).

Each monthly volume quantity submitted will incorporate for each ICP a volume for each meter register code as per the Tariff Options.

The Customer is required to ensure that the Consumption Data which is submitted in respect of a Tariff Option matches the appropriate Price Category and Tariff Option (in particular, where relevant, the End-Consumer's meter configuration). Where the Customer becomes aware that the consumption data submitted does not match the appropriate Price Category and Tariff Option (notwithstanding and independent of paragraph 5.2), the Customer must advise the Distributor accordingly.

Where either the Customer or the Distributor becomes aware of incorrect application of a Price Category or Tariff Option the Distributor may charge the Underpayment Recovery Charge as set out in *point 15.2*.

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### 15.2 Data submission errors

Where a Customer submits data against a tariff which does not appear in the current published tariff schedule as found at [www.unison.co.nz](http://www.unison.co.nz) these quantities will be charged at the Projected rate for the Price Category which the Distributor deems appropriate, at the Distributor's sole discretion.

Examples of data which will be charged at the Projected rate include but are not limited to:

- Data submitted under Tariff Option codes which do not apply to the End-Consumer's Price Category e.g. AICO data submitted for a MC1 End-Consumer
- Data submitted under unapproved combinations e.g. data being submitted for a M11 End-Consumer under both the AICO and CTRL Tariff Options.

Note that where an End-Consumer is required to have a TOU Meter but does not it is the Default tariff that will apply as outlined in *Section 4*.

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## Data Submission, Continued

### 15.3 Under-payment recovery charge

This charge applies if, notwithstanding and independent of the procedure for selection of a Price Category or Tariff Option set out in *point 5.2*, at any time the Distributor is satisfied (acting reasonably) that a Price Category or Tariff Option has been at any time incorrectly allocated to an End-Consumer's ICP (that is, the End-Consumer or its ICP does not meet the criteria for the Price Category or Tariff Option which has been allocated) and as a result the Customer has underpaid the Distributor. The Distributor may charge the Customer any under-payment by the Customer resulting from the incorrect allocation together with interest calculated at the Interest Rate on the first day of the period during which the Price Category and Tariff Option was incorrectly allocated for the period from such day to the date of payment of the charge (such charge and interest being referred to in this Pricing Policy as the 'Underpayment Recovery Charge') and may move the End-Consumer from the incorrect Price Category or Tariff Option to the appropriate Price Category or Tariff Option and adjust the Lines Charges historically accordingly.

## 16. Other Charges

### 16.1 Charges

All Non-Distribution Network Fault work or Customer services not listed below will be charged to the Customer on a time and materials basis at market rates. All charges below will be invoiced directly to the Customer.

Price Category Change Fee:	
May be payable, at the sole discretion of the Distributor, by the Customer when an End-Consumer's Price Category or Tariff Option within the residential/small commercial End-Consumer's Price Category or Tariff Option is changed more than once in any 12 month period.	\$30 per End-Consumer's Point of Connection (payable for the second and each subsequent instance)

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## Other Charges, Continued

### 16.1 Charges (continued)

<p><b>Fixed Charge Recovery Fee:</b></p>	
<p>Payable by the Customer when either:</p> <ul style="list-style-type: none"> <li>• an End-Consumer's Price Category is changed more than once in any twelve month period when the End-Consumer has at any time during that twelve month period been allocated to any of the MC1, MC2, MC3, MC4, MC5, MC6, MC7, MC8, MC9 or I60 Price Categories, or</li> <li>• an ICP is disconnected and reconnected in any twelve month period where that ICP has at any time during that twelve month period been allocated to any of the MC1, MC2, MC3, MC4, MC5, MC6, MC7, MC8, MC9 or I60 Price Categories</li> </ul> <p>This charge applies at the Distributor's sole discretion.</p>	<p>Calculated as the difference between:</p> <ul style="list-style-type: none"> <li>• The fixed charges due over the twelve month period if the End-Consumer had been in the highest Price Category for the entire twelve month period, and</li> <li>• The fixed charges actually charged to the Customer over the twelve month period.</li> </ul> <p>The charge will be applied using the tariff rates current on the date that the second or subsequent Price Category change was made.</p> <p>The highest Price Category is the Price Category to which the End-Consumer has been allocated in the preceding twelve months to which the highest daily fixed charge applies as at the date of the second or subsequent Price Category change.</p>

<p><b>Non-Network Fault Callout Fee:</b></p>	
<p>Payable when a Customer requests a fault service call that, upon investigation, is determined to be a Non-Network Fault (i.e. a fault on the End-Consumer's Equipment). A repair option may be offered directly to the End-Consumer and, if accepted, costs including the callout charge will be recovered from the End-Consumer.</p>	<p>Time and materials basis at market rates</p>

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## Other Charges, Continued

### 16.1 Charges (continued)

<b>Energising Fee:</b>	
This charge is payable when the Distributor: Energises a new End-Consumers Point of Connection for the first time, by inserting the fuse, or re-energises the Point of Connection where the End-Consumer's equipment has been materially modified.	\$30 per End-Consumers Point of connection
<b>Communications Fee:</b>	
This is payable where the Customer chooses not to request services from the Distributor using the Distributor's electronic communication process and instead uses email and fax communication. The charge will not be charged until the Distributor has made the electronic communication process available for use.	\$15 per inbound request
<b>Adhoc Reporting Fee:</b>	
Payable where a Customer requests an ad hoc report that is not generally supplied by the Distributor.	\$90 per hour or such other fee as may be agreed.
<b>Data Management Fee:</b>	
This charge is payable where data required from the Customer to the Distributor does not comply with the requirements of the Network Agreement. It will be charged on the basis of the actual time spent by a billing analyst to review, correct, validate and reconcile the information.	\$90 per hour
<b>Load Management Fee:</b>	
Unless otherwise agreed with the Customer, the Distributor will provide Load Controlling and Load shifting between Grid Exit Points on a case by case basis.	To be negotiated

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## Other Charges, Continued

### 16.1 Charges (continued)

<b>Power Factor Assessment Fee:</b>	
Payable by the Customer where the Customer or End-Consumer requests an assessment of the End-Consumer's Power Factor.	Time and materials basis at market rates

<b>Capacity Change Fee:</b>	
In the event that an End-Consumer requires a capacity increase then if the capacity of the ICP has been decreased within the preceding 2 years the Customer will be required to back pay up to two years at the highest tariff rate which has applied during the 2 year period.  The Distributor may waive this requirement or shorten the time period to which back payments apply, at the Distributor's sole discretion, if the Distributor believes that there has been a genuine change in End-Consumer at the ICP during this two year window.	Individually priced

## 17. Loss Factors

### 17.1 Hawke's Bay

The table below shows the loss factor per price category for Hawke's Bay.

Price Categories	Loss Factor	Code
U01, U02, U03, M11, M12, DNR, NDH, NDL, TLU,THU, TCU, MC1, MC2, MC3	1.0572	H3L
MC5, MC6, MC7, MC8, MC9	1.0433	H3M
I60	1.0158	H3H

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## Loss Factors, Continued

**17.2 Rotorua / Taupo** The table below shows the loss factor per price category for Rotorua/Taupo.

Price Categories	Loss Factor	Code
U01, U02, U03, M11, M12, DNR, NDH, NDL, TLU,THU, TCU, MC1, MC2, MC3	1.0634	R3L
MC5, MC6, MC7, MC8, MC9	1.0397	R3M
I60	1.0177	R3H
160-1	1.0299	R3I

## Appendix A – Summary of Document Changes

Date	Version No.	Changes to Document	Creator	Authoriser	Approver
25/09/2006	1.0	New format, new methodologies and new rates to take effect 1 Dec. 2006	Commercial Analyst	GM Finance & Commercial	Chief Executive
12/10/2006	1.1	Changes only to Rotorua/Taupo region. Mass Market rates, methodology and structure adjusted back to as applied from 1 April 2006. Changes to proposed Large Commercial rates.	Commercial Analyst	GM Finance & Commercial	Chief Executive
31/01/2007	1.2	New rates effective 1 Apr 2007. Updated pricing methodology described further in section 15	Commercial Analyst	GM Finance & Commercial	Chief Executive
19/04/2007	2.0	Made tables bigger and easier to read, made the power factor charges more obvious in the policy	Commercial Analyst	GM Finance & Commercial	Chief Executive
25/01/2008	3.0	Updated tables with new rates effective 1 April 2008. Removed 100kVA dedicated transformer charges. Removed Disconnection / Reconnection rates from other charges	Commercial Analyst	GM Finance & Commercial	Chief Executive
03/03/2009	4.0	Renamed document & Updated tables with new rates effective 1 April 2009	Commercial Specialist	Commercial Manager	Chief Executive
31/03/2010	5.0	Introduced new commercial, seasonal and TOU Tariffs. New rates to take effect 1 April 2010	Commercial Specialist	Commercial Manager	Chief Executive
07/04/2010	5.1	Section 13 Loss Factors – addition of the new price categories to the Loss Factor tables in 13.1.1.	Commercial Specialist	Commercial Manager	Chief Executive
31/1/2011	6.0	Revised the residential TOU controlled thresholds, lowered the TOU tariff threshold, New rates to take effect 1 April 2011	Customer Pricing & Billing Manager	Commercial Manager	Group Chief Executive
31/1/2012	7.0	New rates to take effect 1 April 2012. Inclusion of DEFT rates and TCU TOU Price Category. Removal of L40 Price Category.	Pricing Analyst	GM Pricing and Regulatory	Group Chief Executive
31/1/2013	8.0	New Policy Format Distributed generation requirements added. MC4 Price Category replaced by MC5-MC9.	Pricing Analyst	GM Pricing and Regulatory	Group Chief Executive