

UNISON ELECTRICITY DISTRIBUTION DELIVERY PRICES

HAWKE'S BAY PRICING REGION - EFFECTIVE 1 APRIL 2020

Disclosure pursuant to the Electricity Distribution Information Disclosure Determination 2012. Unison is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in Hawke's Bay, Taupo and Rotorua. Unison's electricity delivery charges are a component of the electricity account you will receive from your electricity retailer. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include other costs, such as energy purchases, that are repackaged by retailers into electricity retail charges. Other lines and Use of System charges or conditions may also apply. Please refer to www.unison.co.nz for the full Unison Pricing Schedule. If you have any questions or would like more information on these charges, please contact your electricity retailer.

CONSUMER GROUP	PRICE CODE	DESCRIPTION	NO. OF CUSTOMERS ⁹⁾	DATE IMPLEMENTED	UNITS OF MEASURE	DELIVERY PRICE				
						2019-20	2020-21			
PERMANENT RESIDENCE - CONSUMPTION	LOW FIXED CHARGE	F-H-M11	Daily Charge	28,500	1/03/2004	Days	\$0.1500	\$0.1500		
		E-H-M11-24UC	Uncontrolled consumption	19,600	1/12/2006	kWh	\$0.1355	\$0.1165		
		E-H-M11-AICO	Inclusive consumption	8,900	1/03/2004	kWh	\$0.1143	\$0.0975		
		E-H-M11-CTRL	Controlled consumption	12,200	1/03/2004	kWh	\$0.0807	\$0.0695		
		E-H-M11-CTUD	Consumption during Day hours	12	1/12/2006	kWh	\$0.1730	\$0.1500		
		E-H-M11-DGEN	Generation exported	280	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-H-M11-NITE	Consumption during Night hours	140	1/12/2006	kWh	\$0.0470	\$0.0380		
	STANDARD FIXED CHARGE	F-H-M12	Daily Charge	24,200	1/03/2004	Days	\$1.1500	\$1.1500		
		E-H-M12-24UC	Uncontrolled consumption	16,200	1/12/2006	kWh	\$0.0900	\$0.0710		
		E-H-M12-AICO	Inclusive consumption	7,800	1/03/2004	kWh	\$0.0688	\$0.0520		
		E-H-M12-CTRL	Controlled consumption	9,300	1/03/2004	kWh	\$0.0362	\$0.0240		
		E-H-M12-CTUD	Consumption during Day hours	20	1/12/2006	kWh	\$0.1161	\$0.0920		
		E-H-M12-DGEN	Generation exported	190	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-H-M12-NITE	Consumption during Night hours	140	1/12/2006	kWh	\$0.0320	\$0.0230		
PERMANENT RESIDENCE WITH GENERATION	LOW FIXED CHARGE	F-H-G11	Daily Charge	220	1/04/2016	Days	\$0.1500	\$0.1500		
		E-H-G11-24UC	Uncontrolled consumption	200	1/04/2016	kWh	\$0.1635	\$0.1410		
		E-H-G11-AICO	Inclusive consumption	20	1/04/2016	kWh	\$0.1380	\$0.1220		
		E-H-G11-CTRL	Controlled consumption	20	1/04/2016	kWh	\$0.1000	\$0.0940		
		E-H-G11-CTUD	Consumption during Day hours	1	1/04/2017	kWh	\$0.2090	\$0.1810		
		E-H-G11-DGEN	Generation exported	220	1/04/2016	kWh	\$0.0000	\$0.0000		
		E-H-G11-NITE	Consumption during Night hours	1	1/04/2017	kWh	\$0.0570	\$0.0470		
	STANDARD FIXED CHARGE	F-H-G12	Daily Charge	225	1/04/2016	Days	\$1.7660	\$1.6980		
		E-H-G12-24UC	Uncontrolled consumption	200	1/04/2016	kWh	\$0.0900	\$0.0710		
		E-H-G12-AICO	Inclusive consumption	20	1/04/2016	kWh	\$0.0688	\$0.0520		
		E-H-G12-CTRL	Controlled consumption	15	1/04/2016	kWh	\$0.0362	\$0.0240		
		E-H-G12-CTUD	Consumption during Day hours	3	1/04/2017	kWh	\$0.1161	\$0.0920		
		E-H-G12-DGEN	Generation exported	225	1/04/2016	kWh	\$0.0000	\$0.0000		
		E-H-G12-NITE	Consumption during Night hours	3	1/04/2017	kWh	\$0.0320	\$0.0230		
PERMANENT RESIDENCE - TIME OF USE	LOW FIXED CHARGE	F-H-TLU	Daily Charge	1,250	1/04/2010	Days	\$0.1500	\$0.1500		
		E-H-TLU-CTRL	Controlled consumption	600	1/04/2012	kWh	\$0.0616	\$0.0695		
		E-H-TLU-OFPK	Consumption at Off-peak times	1,250	1/04/2010	kWh	\$0.0616	\$0.0795		
		E-H-TLU-ONPK	Consumption at Peak times	1,250	1/04/2010	kWh	\$0.2273	\$0.1855		
		E-H-TLU-DGEN	Generation exported	100	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-H-TLU-NITE	Consumption during Night hours	-	1/04/2019	kWh	\$0.0470	\$0.0380		
		STANDARD FIXED CHARGE	F-H-THU	Daily Charge	690	1/04/2010	Days	\$1.1500	\$1.1500	
	E-H-THU-CTRL		Controlled consumption	270	1/04/2012	kWh	\$0.0379	\$0.0240		
	E-H-THU-OFPK		Consumption at Off-peak times	690	1/04/2010	kWh	\$0.0379	\$0.0340		
	E-H-THU-ONPK		Consumption at Peak times	690	1/04/2010	kWh	\$0.1610	\$0.1400		
	E-H-THU-DGEN		Generation exported	40	1/04/2013	kWh	\$0.0000	\$0.0000		
	E-H-THU-NITE		Consumption during Night hours	-	1/04/2019	kWh	\$0.0320	\$0.0230		
	NON-PERMANENT RESIDENCE		LOW FIXED CHARGE	F-H-DNR	Daily Charge	660	1/04/2010	Days	\$1.5000	\$1.5000
		E-H-DNR-24UC		Uncontrolled consumption	480	1/04/2010	kWh	\$0.0900	\$0.0710	
E-H-DNR-AICO		Inclusive consumption		180	1/04/2010	kWh	\$0.0688	\$0.0520		
E-H-DNR-CTRL		Controlled consumption		190	1/04/2012	kWh	\$0.0362	\$0.0240		
E-H-DNR-CTUD		Consumption during Day hours		1	1/04/2010	kWh	\$0.1161	\$0.0920		
E-H-DNR-DGEN		Generation exported		-	1/04/2013	kWh	\$0.0000	\$0.0000		
E-H-DNR-NITE		Consumption during Night hours		3	1/04/2010	kWh	\$0.0320	\$0.0230		
STANDARD FIXED CHARGE		F-H-NDH	Daily Charge	2,280	1/04/2010	Days	\$1.1500	\$1.1500		
		E-H-NDH-24UC	Uncontrolled consumption	1,980	1/04/2010	kWh	\$0.0900	\$0.0900		
		E-H-NDH-CTRL	Controlled consumption	260	1/04/2010	kWh	\$0.0450	\$0.0540		
		E-H-NDH-CTUD	Consumption during Day hours	35	1/04/2010	kWh	\$0.1220	\$0.1220		
		E-H-NDH-DGEN	Generation exported	12	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-H-NDH-NITE	Consumption during Night hours	40	1/04/2010	kWh	\$0.0312	\$0.0300		
		GENERAL CONNECTIONS	HIGH USE - CONSUMPTION	F-H-NDL	Daily Charge	3,200	1/04/2010	Days	\$1.5500	\$1.5500
E-H-NDL-24UC	Uncontrolled consumption			3,100	1/04/2010	kWh	\$0.0650	\$0.0660		
E-H-NDL-CTRL	Controlled consumption			140	1/04/2010	kWh	\$0.0305	\$0.0400		
E-H-NDL-CTUD	Consumption during Day hours			70	1/04/2010	kWh	\$0.0830	\$0.0900		
E-H-NDL-DGEN	Generation exported			-	1/04/2013	kWh	\$0.0000	\$0.0000		
E-H-NDL-NITE	Consumption during Night hours			75	1/04/2010	kWh	\$0.0230	\$0.0220		
LOW USE - CONSUMPTION	F-H-TCU			Daily Charge	-	1/04/2012	Days	\$1.1500	\$1.1500	
	E-H-TCU-CTRL		Controlled consumption	-	1/04/2012	kWh	\$0.0470	\$0.0540		
	E-H-TCU-OFPK		Consumption at Off-peak times	-	1/04/2012	kWh	\$0.0470	\$0.0340		
	E-H-TCU-ONPK		Consumption at Peak times	-	1/04/2012	kWh	\$0.1810	\$0.1400		
	E-H-TCU-DGEN		Generation exported	-	1/04/2013	kWh	\$0.0000	\$0.0000		
	COMMERCIAL		FIXED DAILY PRICE	F-H-MC1	From 14kVA to 69kVA	3,040	1/04/2010	Days	\$3.5000	\$5.3000
				F-H-MC2	From 70kVA to 138kVA	320	1/04/2010	Days	\$9.0000	\$10.5000
F-H-MC3				From 139kVA to 277kVA	225	1/04/2010	Days	\$16.5000	\$20.5000	
F-H-MC5		From 278kVA to 436kVA		52	1/04/2013	Days	\$27.0000	\$28.0000		
F-H-MC6		From 437kVA to 554kVA		31	1/04/2013	Days	\$34.0000	\$33.0000		
F-H-MC7		From 555kVA to 693kVA		23	1/04/2013	Days	\$41.0000	\$38.0000		
F-H-MC8		From 694kVA to 866kVA		13	1/04/2013	Days	\$48.0000	\$43.0000		
F-H-MC9		From 867kVA to 1039kVA		16	1/04/2013	Days	\$55.0000	\$50.0000		
VARIABLE CHARGES		E-H-MC-24UC		Uncontrolled consumption	3,100	1/04/2010	kWh	\$0.0709	\$0.0480	
		E-H-MC-CTRL	Controlled consumption	135	1/04/2010	kWh	\$0.0350	\$0.0290		
		E-H-MC-CTUD	Consumption during Day hours	145	1/04/2010	kWh	\$0.0970	\$0.0620		
		E-H-MC-DEFT	Default Consumption	30	1/04/2012	kWh	\$0.0680	\$0.0580		
		E-H-MC-DGEN	Generation exported	45	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-H-MC-DMND	Monthly Demand	410	1/04/2010	kW	\$2.5900	\$2.5500		
	E-H-MC-KVAR	Power Factor	410	1/04/2010	kVAR	\$7.5500	\$7.5500			
	E-H-MC-NITE	Consumption during Night hours	145	1/04/2010	kWh	\$0.0260	\$0.0160			
	E-H-MC-RKVAR	Power Factor	-	1/04/2017	kVAR	-\$7.5500	-\$7.5500			
	E-H-MC-SOPD	Peak Demand - Summer	410	1/04/2010	kW	\$3.5000	\$3.5000			
	E-H-MC-TAIC	Consumption	410	1/04/2010	kWh	\$0.0000	\$0.0000			
E-H-MC-WOPD	Peak Demand - Winter	410	1/04/2010	kW	\$9.5000	\$7.0000				
DEDICATED EQUIPMENT	F-H-MC-COAD	Customer owned equipment	1	1/04/2010	Days	-\$1.9000	-\$1.9000			
	F-H-MC-T020	200kVA Transformer	55	1/04/2010	Days	\$5.0000	\$5.0000			
	F-H-MC-T030	300kVA Transformer	45	1/04/2010	Days	\$6.6000	\$6.6000			
	F-H-MC-T050	500kVA Transformer	45	1/04/2010	Days	\$8.6500	\$8.6500			
	F-H-MC-T075	750kVA Transformer	28	1/04/2010	Days	\$10.7500	\$10.7500			
	F-H-MC-T100	1,000kVA Transformer	19	1/04/2010	Days	\$12.7500	\$12.7500			
	F-H-MC-T150	1,500kVA Transformer	3	1/04/2010	Days	\$14.0000	\$14.0000			
	TEMPORARY CONNECTIONS	1 PHASE	F-H-T1P	Daily Charge	220	1/12/2006	Days	\$1.3000	\$1.2650	
E-H-T1P-24UC			Uncontrolled consumption	220	1/12/2006	kWh	\$0.1000	\$0.0780		
3 PHASE		F-H-T3P	Daily Charge	14	1/12/2006	Days	\$3.8550	\$5.8300		
		E-H-T3P-24UC	Uncontrolled consumption	14	1/12/2006	kWh	\$0.0709	\$0.0530		
UNMETERED	E-H-U01-UNMT	Consumption - not street lights	220	1/03/2004	kWh	\$0.1150	\$0.1850			
	E-H-U02-UNMT	Consumption - Street Lights	500	1/03/2004	kWh	\$0.1150	\$0.1850			
	F-H-U03	Street Light Fixtures	12	1/04/2016	Fittings	\$0.1000	\$0.1550			
	E-H-U03-UNMT	Consumption - Street Lights	12	1/12/2006	kWh	\$0.0400	\$0.0150			

Notes

- All price categories, with the exception of Unmetered U01 and U02, include a fixed daily charge and one or more variable charges. The variable charges that apply to your connection are dictated by the type of meter and metering configuration.
- Consumption at Peak times (ONPK) occurs during the period 7am to 11am and 5pm to 9pm each day.
- Peak Demand (SOPD and WOPD) relates to kW's delivered over the half hour period of maximum demand between the hours of 7am and 11am, and, 5pm and 9pm on a working day.
- Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September
- Monthly Demand (DMND) relates to the kW's delivered over the half hour period of maximum demand during the month to which the charges apply
- A full description of Power Factor (KVAR) is included in the Pricing Policy and Schedules available on the Unison public website, www.unison.co.nz
- Consumption during the Day (CTUD) occurs between the hours of 7am and 11pm. Night (NITE) consumption occurs between 11pm and 7am.
- Variable price options for Commercial customers are dependent on available metering. Either consumption (kWh) options or demand (DMND, SOPD & WOPD) options apply but not both.
- Of the total forecast revenue through application of these prices, 25.4 percent is attributable to transmission charges for the transmission of electricity across the national grid to Unison's Hawkes Bay network.
- All prices are quoted exclusive of GST

⁹⁾ The no. of Consumers is an estimate of those who will pay a particular price during the 2020-21 year.

