

UNISON ELECTRICITY DISTRIBUTION DELIVERY PRICES

ROTORUA & TAUPO PRICING REGION - EFFECTIVE 1 APRIL 2021

Disclosure pursuant to the Electricity Distribution Information Disclosure Determination 2012. Unison is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in Hawke's Bay, Taupo and Rotorua. Unison's electricity delivery charges are a component of the electricity account you will receive from your electricity retailer. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include other costs, such as energy purchases, that are repackaged by retailers into electricity retail charges. Other lines and Use of System charges or conditions may also apply. Please refer to www.unison.co.nz for the full Unison Pricing Schedule. If you have any questions or would like more information on these charges, please contact your electricity retailer.

CONSUMER GROUP	PRICE CODE	DESCRIPTION	NO. OF CUSTOMERS ⁽¹⁾	DATE IMPLEMENTED	UNITS OF MEASURE	DELIVERY PRICE				
						2020-21	2021-22			
PERMANENT RESIDENCE - CONSUMPTION	LOW FIXED CHARGE	F-R-M11	Daily Charge	20,900	1/03/2004	Days	\$0.1500	\$0.1500		
		E-R-M11-24UC	Uncontrolled consumption	9,810	1/12/2006	kWh	\$0.1095	\$0.1065		
		E-R-M11-AICO	Inclusive consumption	10,700	1/03/2004	kWh	\$0.0925	\$0.0895		
		E-R-M11-CTRL	Controlled consumption	3,990	1/03/2004	kWh	\$0.0675	\$0.0645		
		E-R-M11-CTUD	Consumption during Day hours	390	1/12/2006	kWh	\$0.1410	\$0.1390		
		E-R-M11-DGEN	Generation exported	110	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-R-M11-NITE	Consumption during Night hours	870	1/12/2006	kWh	\$0.0360	\$0.0320		
	STANDARD FIXED CHARGE	F-R-M12	Daily Charge	16,500	1/03/2004	Days	\$1.1500	\$1.1500		
		E-R-M12-24UC	Uncontrolled consumption	7,880	1/12/2006	kWh	\$0.0640	\$0.0610		
		E-R-M12-AICO	Inclusive consumption	8,200	1/03/2004	kWh	\$0.0470	\$0.0440		
		E-R-M12-CTRL	Controlled consumption	4,100	1/03/2004	kWh	\$0.0220	\$0.0190		
		E-R-M12-CTUD	Consumption during Day hours	420	1/12/2006	kWh	\$0.0830	\$0.0800		
		E-R-M12-DGEN	Generation exported	90	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-R-M12-NITE	Consumption during Night hours	960	1/12/2006	kWh	\$0.0200	\$0.0180		
PERMANENT RESIDENCE WITH GENERATION	LOW FIXED CHARGE	F-R-G11	Daily Charge	150	1/04/2016	Days	\$0.1500	\$0.1500		
		E-R-G11-24UC	Uncontrolled consumption	115	1/04/2016	kWh	\$0.1340	\$0.1310		
		E-R-G11-AICO	Inclusive consumption	35	1/04/2016	kWh	\$0.1170	\$0.1140		
		E-R-G11-CTRL	Controlled consumption	10	1/04/2016	kWh	\$0.0920	\$0.0890		
		E-R-G11-CTUD	Consumption during Day hours	2	1/04/2017	kWh	\$0.1530	\$0.1700		
		E-R-G11-DGEN	Generation exported	150	1/04/2016	kWh	\$0.0000	\$0.0000		
		E-R-G11-NITE	Consumption during Night hours	2	1/04/2017	kWh	\$0.0440	\$0.0390		
	STANDARD FIXED CHARGE	F-R-G12	Daily Charge	120	1/04/2016	Days	\$1.7000	\$1.7000		
		E-R-G12-24UC	Uncontrolled consumption	90	1/04/2016	kWh	\$0.0640	\$0.0610		
		E-R-G12-AICO	Inclusive consumption	30	1/04/2016	kWh	\$0.0470	\$0.0440		
		E-R-G12-CTRL	Controlled consumption	10	1/04/2016	kWh	\$0.0220	\$0.0190		
		E-R-G12-CTUD	Consumption during Day hours	3	1/04/2017	kWh	\$0.0830	\$0.0800		
		E-R-G12-DGEN	Generation exported	120	1/04/2016	kWh	\$0.0000	\$0.0000		
		E-R-G12-NITE	Consumption during Night hours	3	1/04/2017	kWh	\$0.0200	\$0.0180		
PERMANENT RESIDENCE - TIME OF USE	LOW FIXED CHARGE	F-R-TLU	Daily Charge	1,100	1/04/2010	Days	\$0.1500	\$0.1500		
		E-R-TLU-CTRL	Controlled consumption	260	1/04/2012	kWh	\$0.0675	\$0.0645		
		E-R-TLU-DGEN	Generation exported	120	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-R-TLU-NITE	Consumption during Night hours	20	1/04/2019	kWh	\$0.0360	\$0.0320		
		E-R-TLU-OFPK	Consumption at Off-peak times	1,100	1/04/2010	kWh	\$0.0685	\$0.0320		
		E-R-TLU-ONPK	Consumption at Peak times	1,100	1/04/2010	kWh	\$0.1855	\$0.1560		
		E-R-TLU-SHDR	Consumption at Shoulder times	1,100	1/04/2021	kWh	N/A	\$0.1030		
		STANDARD FIXED CHARGE	F-R-THU	Daily Charge	1,200	1/04/2010	Days	\$1.1500	\$1.1500	
	E-R-THU-CTRL		Controlled consumption	280	1/04/2012	kWh	\$0.0220	\$0.0190		
	E-R-THU-DGEN		Generation exported	50	1/04/2013	kWh	\$0.0000	\$0.0000		
	E-R-THU-NITE		Consumption during Night hours	20	1/04/2019	kWh	\$0.0200	\$0.0180		
	E-R-THU-OFPK		Consumption at Off-peak times	1,200	1/04/2010	kWh	\$0.0230	\$0.0180		
	E-R-THU-ONPK		Consumption at Peak times	1,200	1/04/2010	kWh	\$0.1400	\$0.1100		
	NON-PERMANENT RESIDENCE	LOW FIXED CHARGE	F-R-DNR	Daily Charge	3,100	1/04/2010	Days	\$1.5000	\$1.5000	
E-R-DNR-24UC			Uncontrolled consumption	1,670	1/04/2010	kWh	\$0.0640	\$0.0610		
E-R-DNR-AICO			Inclusive consumption	1,330	1/04/2010	kWh	\$0.0470	\$0.0440		
E-R-DNR-CTRL			Controlled consumption	750	1/04/2012	kWh	\$0.0220	\$0.0190		
E-R-DNR-CTUD			Consumption during Day hours	100	1/04/2010	kWh	\$0.0830	\$0.0800		
E-R-DNR-DGEN			Generation exported	1	1/04/2013	kWh	\$0.0000	\$0.0000		
E-R-DNR-NITE			Consumption during Night hours	120	1/04/2010	kWh	\$0.0200	\$0.0180		
STANDARD FIXED CHARGE		F-R-NDH	Daily Charge	1,070	1/04/2010	Days	\$1.1500	\$1.1500		
		E-R-NDH-24UC	Uncontrolled consumption	1,050	1/04/2010	kWh	\$0.0810	\$0.0830		
		E-R-NDH-CTRL	Controlled consumption	115	1/04/2010	kWh	\$0.0490	\$0.0460		
		E-R-NDH-CTUD	Consumption during Day hours	20	1/04/2010	kWh	\$0.1100	\$0.1140		
		E-R-NDH-DGEN	Generation exported	2	1/04/2013	kWh	\$0.0000	\$0.0000		
		E-R-NDH-NITE	Consumption during Night hours	40	1/04/2010	kWh	\$0.0270	\$0.0250		
		GENERAL CONNECTIONS	HIGH USE - CONSUMPTION	F-R-NDL	Daily Charge	1,500	1/04/2010	Days	\$1.5500	\$1.5500
E-R-NDL-24UC	Uncontrolled consumption			1,490	1/04/2010	kWh	\$0.0570	\$0.0576		
E-R-NDL-CTRL	Controlled consumption			45	1/04/2010	kWh	\$0.0340	\$0.0320		
E-R-NDL-CTUD	Consumption during Day hours			10	1/04/2010	kWh	\$0.0770	\$0.0780		
E-R-NDL-DGEN	Generation exported			-	1/04/2013	kWh	\$0.0000	\$0.0000		
E-R-NDL-NITE	Consumption during Night hours			20	1/04/2010	kWh	\$0.0200	\$0.0200		
TIME OF USE	F-R-TCU		Daily Charge	1	1/04/2012	Days	\$1.1500	\$1.1500		
	E-R-TCU-CTRL		Controlled consumption	-	1/04/2012	kWh	\$0.0220	\$0.0190		
	E-R-TCU-DGEN		Generation exported	-	1/04/2013	kWh	\$0.0000	\$0.0000		
	E-R-TCU-OFPK		Consumption at Off-peak times	1	1/04/2012	kWh	\$0.0230	\$0.0180		
	E-R-TCU-ONPK		Consumption at Peak times	1	1/04/2012	kWh	\$0.1400	\$0.1100		
	E-R-TCU-SHDR		Consumption at Shoulder times	1	1/04/2021	kWh	N/A	\$0.0360		
	COMMERCIAL		COMMERCIAL - CONSUMPTION	F-R-MC1	From 14kVA to 69kVA	3,840	1/04/2010	Days	\$4.7000	\$4.9000
				F-R-MC2	From 70kVA to 138kVA	290	1/04/2010	Days	\$10.5000	\$10.5000
E-R-MC-24UC		Uncontrolled consumption		3,900	1/04/2010	kWh	\$0.0450	\$0.0450		
E-R-MC-CTRL		Controlled consumption		280	1/04/2010	kWh	\$0.0270	\$0.0250		
E-R-MC-CTUD		Consumption during Day hours		290	1/04/2010	kWh	\$0.0580	\$0.0580		
E-R-MC-DGEN		Generation exported		25	1/04/2013	kWh	\$0.0000	\$0.0000		
E-R-MC-NITE		Consumption during Night hours		310	1/04/2010	kWh	\$0.0150	\$0.0140		
COMMERCIAL - DEMAND		F-R-MC1	From 14kVA to 69kVA	3,840	1/04/2010	Days	\$4.7000	\$4.9000		
		F-R-MC2	From 70kVA to 138kVA	290	1/04/2010	Days	\$10.5000	\$10.5000		
		F-R-MC3	From 139kVA to 277kVA	120	1/04/2010	Days	\$20.0000	\$21.0000		
		F-R-MC5	From 278kVA to 436kVA	60	1/04/2013	Days	\$27.0000	\$27.0000		
		F-R-MC6	From 437kVA to 554kVA	16	1/04/2013	Days	\$33.0000	\$33.0000		
		F-R-MC7	From 555kVA to 693kVA	4	1/04/2013	Days	\$40.0000	\$40.0000		
		F-R-MC8	From 694kVA to 866kVA	10	1/04/2013	Days	\$46.0000	\$46.0000		
		F-R-MC9	From 867kVA to 1039kVA	6	1/04/2013	Days	\$52.0000	\$52.0000		
		E-R-MC-DEFT	Default Consumption	40	1/04/2012	kWh	\$0.0540	\$0.0540		
		E-R-MC-DMND	Monthly Demand	250	1/04/2010	kW/mth	\$2.5500	\$2.5500		
		E-R-MC-KVAR	Power Factor	170	1/04/2010	kVAR	\$7.5500	\$7.5500		
		E-R-MC-SOPD	Peak Demand - Summer	250	1/04/2010	kW/mth	\$3.5000	\$3.5000		
		E-R-MC-TAIC	Consumption	250	1/04/2010	kWh	\$0.0000	\$0.0000		
E-R-MC-WOPD		Peak Demand - Winter	250	1/04/2010	kW/mth	\$7.0000	\$7.0000			
DEDICATED EQUIPMENT		F-R-MC-COAD	Customer owned equipment	2	1/04/2010	Days	-\$1.9000	-\$1.9000		
		F-R-MC-T020	200kVA Transformer	30	1/04/2010	Days	\$5.0000	\$5.0000		
	F-R-MC-T030	300kVA Transformer	35	1/04/2010	Days	\$6.6000	\$6.6000			
	F-R-MC-T050	500kVA Transformer	55	1/04/2010	Days	\$8.6500	\$8.6500			
	F-R-MC-T075	750kVA Transformer	15	1/04/2010	Days	\$10.7500	\$10.7500			
	F-R-MC-T100	1,000kVA Transformer	5	1/04/2010	Days	\$12.7500	\$12.7500			
	F-R-MC-T150	1,500kVA Transformer	1	1/04/2010	Days	\$14.0000	\$14.0000			
TEMPORARY CONNECTIONS	1 PHASE	F-R-T1P	Daily Charge	340	1/12/2006	Days	\$1.3000	\$1.3000		
		E-R-T1P-24UC	Uncontrolled consumption	340	1/12/2006	kWh	\$0.0700	\$0.0670		
	3 PHASE	F-R-T3P	Daily Charge	10	1/12/2006	Days	\$5.1700	\$5.3900		
		E-R-T3P-24UC	Uncontrolled consumption	10	1/12/2006	kWh	\$0.0500	\$0.0500		
UNMETERED	COMMERCIAL - CONSUMPTION	E-R-U01-UNMT	Consumption - not Street Lights	160	1/03/2004	kWh	\$0.1850	\$0.2000		
		E-R-U02-UNMT	Consumption - Street Lights	160	1/03/2004	kWh	\$0.1850	\$0.2000		
		F-R-U03	Street Light Fixtures	20	1/04/2016	Fittings	\$0.1550	\$0.1750		
		E-R-U03-UNMT	Consumption - Street Lights	20	1/12/2006	kWh	\$0.0150	\$0.0150		

⁽¹⁾ The no. of Consumers is an estimate of those who will pay a particular price during their 2021-22 year.

- Notes**
- All price categories, with the exception of Unmetered U01 and U02, include a fixed daily charge and one or more variable charges. The variable charges that apply to your connection are dictated by the type of meter and metering configuration.
 - Consumption at Peak times (ONPK) occurs during the period 7am to 11am and 5pm to 9pm each day. Consumption at Shoulder times (SHDR) occurs during the period 11am to 5pm and 9pm to 11pm each day. Consumption at Off peak times (OFPK) occurs during the period 11pm to 7am each day.
 - Peak Demand (SOPD and WOPD) relates to kW's delivered over the half hour period of maximum demand between the hours of 7am and 11am, and, 5pm and 9pm on a working day.
 - Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
 - Monthly Demand (DMND) relates to the kW's delivered over the half hour period of maximum demand during the month to which the charges apply.
 - A full description of Power Factor (KVAR) is included in the Pricing Policy and Schedules available on the Unison public website, www.unison.co.nz.
 - Consumption during the Day (CTUD) occurs between the hours of 7am and 11pm. Night (NITE) consumption occurs between 11pm and 7am.
 - Variable price options for Commercial customers are dependent on available metering. Either consumption (kWh) options or demand (DMND, SOPD & WOPD) options apply but not both.
 - Of the total forecast revenue through application of these prices, 23.5 percent is attributable to transmission charges for Unison's Rotorua / Taupo network.
 - All prices are quoted exclusive of GST.

