

UNISON ELECTRICITY DISTRIBUTION DELIVERY PRICES

ROTORUA & TAUPŌ PRICING REGION EFFECTIVE 1 APRIL 2026

Unison Networks (Unison) is responsible for the development and operation of the local electricity distribution network in Hawke's Bay, Taupō and Rotorua. We take electricity generated at power stations and transmitted by Transpower and distribute it through our network to consumers.

Owned by the Hawke's Bay Power Consumers' Trust, Unison works to ensure a reliable and resilient electricity service to consumers, manage demand across the network, and integrate renewable energy resources into our local grid.

Electricity distribution charges, which incorporate changes to transmission charges, have been updated in line with the new Commerce Commission allowances.

For more details, visit www.unison.co.nz/pricing

| PRICE CODE | DESCRIPTION | UNITS OF MEASURE | NO. OF CONSUMERS ¹ | DATE IMPLEMENTED | 2025-26 | PRICES EFFECTIVE FROM 1 APRIL 2026 | | | |
|------------------------------------|---|--|-------------------------------|------------------|------------------|------------------------------------|-------------------|-----------------|-----------------|
| | | | | | DELIVERY PRICE | TRANSMISSION RATE | DISTRIBUTION RATE | DELIVERY PRICE | |
| RESIDENTIAL - CONSUMPTION | | | | | | | | | |
| LOW FIXED CHARGE | F-R-M11 | Daily Charge | Days | 1,350 | 1/03/2004 | \$0.7500 | \$0.4000 | \$0.5000 | \$0.9000 |
| | E-R-M11-24UC | Uncontrolled consumption | kWh | 645 | 1/12/2006 | \$0.1060 | \$0.0000 | \$0.1150 | \$0.1150 |
| | E-R-M11-AICO | Inclusive consumption | kWh | 665 | 1/03/2004 | \$0.0840 | \$0.0000 | \$0.0922 | \$0.0922 |
| | E-R-M11-CTRL | Controlled consumption | kWh | 175 | 1/03/2004 | \$0.0510 | \$0.0000 | \$0.0580 | \$0.0580 |
| | E-R-M11-CTUD | Consumption during Day hours | kWh | 25 | 1/12/2006 | \$0.1520 | \$0.0000 | \$0.1650 | \$0.1650 |
| | E-R-M11-DGEN | Generation exported | kWh | 10 | 1/04/2013 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| E-R-M11-NITE | Consumption during Night hours | kWh | 70 | 1/12/2006 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | |
| STANDARD FIXED CHARGE | F-R-M12 | Daily Charge | Days | 1,680 | 1/03/2004 | \$1.3500 | \$0.5300 | \$0.9700 | \$1.5000 |
| | E-R-M12-24UC | Uncontrolled consumption | kWh | 850 | 1/12/2006 | \$0.0790 | \$0.0000 | \$0.0880 | \$0.0880 |
| | E-R-M12-AICO | Inclusive consumption | kWh | 790 | 1/03/2004 | \$0.0570 | \$0.0000 | \$0.0651 | \$0.0651 |
| | E-R-M12-CTRL | Controlled consumption | kWh | 295 | 1/03/2004 | \$0.0240 | \$0.0000 | \$0.0310 | \$0.0310 |
| | E-R-M12-CTUD | Consumption during Day hours | kWh | 40 | 1/12/2006 | \$0.1135 | \$0.0000 | \$0.1265 | \$0.1265 |
| | E-R-M12-DGEN | Generation exported | kWh | 15 | 1/04/2013 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| E-R-M12-NITE | Consumption during Night hours | kWh | 95 | 1/12/2006 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | |
| RESIDENTIAL - TIME OF USE | | | | | | | | | |
| LOW FIXED CHARGE | F-R-TLU | Daily Charge | Days | 19,980 | 1/04/2010 | \$0.7500 | \$0.4000 | \$0.5000 | \$0.9000 |
| | E-R-TLU-CTRL | Controlled consumption | kWh | 4,020 | 1/04/2012 | \$0.0510 | \$0.0000 | \$0.0580 | \$0.0580 |
| | E-R-TLU-DGEN | Generation exported - non peak times | kWh | 860 | 1/04/2013 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-TLU-DGPK | Generation exported - peak times | kWh | 860 | 1/04/2026 | N/A | \$0.0000 | -\$0.0400 | -\$0.0400 |
| | E-R-TLU-NITE | Consumption during Night hours | kWh | 925 | 1/04/2019 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-TLU-OFPK | Consumption at Off-peak times | kWh | 19,980 | 1/04/2010 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-TLU-ONPK | Uncontrolled consumption at Peak times | kWh | 11,900 | 1/04/2010 | \$0.1620 | \$0.0000 | \$0.1740 | \$0.1740 |
| | E-R-TLU-PKIN | Inclusive consumption at Peak times | kWh | 8,080 | 1/04/2022 | \$0.1290 | \$0.0000 | \$0.1390 | \$0.1390 |
| | E-R-TLU-SHDR | Uncontrolled consumption at Shoulder times | kWh | 11,900 | 1/04/2021 | \$0.1270 | \$0.0000 | \$0.1410 | \$0.1410 |
| E-R-TLU-SHIN | Inclusive consumption at Shoulder times | kWh | 8,080 | 1/04/2022 | \$0.1010 | \$0.0000 | \$0.1130 | \$0.1130 | |
| STANDARD FIXED CHARGE | F-R-THU | Daily Charge | Days | 21,230 | 1/04/2010 | \$1.3500 | \$0.5300 | \$0.9700 | \$1.5000 |
| | E-R-THU-CTRL | Controlled consumption | kWh | 5,490 | 1/04/2012 | \$0.0240 | \$0.0000 | \$0.0310 | \$0.0310 |
| | E-R-THU-DGEN | Generation exported - non peak times | kWh | 685 | 1/04/2013 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-THU-DGPK | Generation exported - peak times | kWh | 685 | 1/04/2026 | N/A | \$0.0000 | -\$0.0400 | -\$0.0400 |
| | E-R-THU-NITE | Consumption during Night hours | kWh | 1,075 | 1/04/2019 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-THU-OFPK | Consumption at Off-peak times | kWh | 20,950 | 1/04/2010 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-THU-ONPK | Uncontrolled consumption at Peak times | kWh | 12,470 | 1/04/2010 | \$0.1210 | \$0.0000 | \$0.1360 | \$0.1360 |
| | E-R-THU-PKIN | Inclusive consumption at Peak times | kWh | 8,480 | 1/04/2022 | \$0.0870 | \$0.0000 | \$0.1010 | \$0.1010 |
| | E-R-THU-SHDR | Uncontrolled consumption at Shoulder times | kWh | 12,470 | 1/04/2021 | \$0.0950 | \$0.0000 | \$0.1060 | \$0.1060 |
| E-R-THU-SHIN | Inclusive consumption at Shoulder times | kWh | 8,480 | 1/04/2022 | \$0.0680 | \$0.0000 | \$0.0780 | \$0.0780 | |
| RESIDENTIAL - NON-PERMANENT | | | | | | | | | |
| F-R-DNR | Daily Charge | Days | - | 1/04/2010 | \$2.0000 | PRICE CATEGORY REMOVED | | | |
| E-R-DNR-24UC | Uncontrolled consumption | kWh | - | 1/04/2010 | \$0.0790 | | | | |
| E-R-DNR-AICO | Inclusive consumption | kWh | - | 1/04/2010 | \$0.0570 | | | | |
| E-R-DNR-CTRL | Controlled consumption | kWh | - | 1/04/2012 | \$0.0240 | | | | |
| E-R-DNR-CTUD | Consumption during Day hours | kWh | - | 1/04/2010 | \$0.1135 | | | | |
| E-R-DNR-DGEN | Generation exported | kWh | - | 1/04/2013 | \$0.0000 | | | | |
| E-R-DNR-NITE | Consumption during Night hours | kWh | - | 1/04/2010 | \$0.0000 | | | | |

| PRICE CODE | DESCRIPTION | UNITS OF MEASURE | NO. OF CONSUMERS ¹ | DATE IMPLEMENTED | 2025-26 | PRICES EFFECTIVE FROM 1 APRIL 2026 | | | |
|----------------------------|---------------------------------|--------------------------------------|-------------------------------|------------------|------------------|------------------------------------|----------------------------|------------------|-------------------|
| | | | | | DELIVERY PRICE | TRANSMISSION RATE | DISTRIBUTION RATE | DELIVERY PRICE | |
| GENERAL CONNECTIONS | | | | | | | | | |
| CONSUMPTION | F-R-NDA | Daily Charge | Days | 700 | 1/04/2023 | \$2.1000 | \$0.5500 | \$1.5500 | \$2.1000 |
| | E-R-NDA-24UC | Uncontrolled consumption | kWh | 690 | 1/04/2023 | \$0.0700 | \$0.0000 | \$0.0950 | \$0.0950 |
| | E-R-NDA-CTRL | Controlled consumption | kWh | 30 | 1/04/2023 | \$0.0280 | \$0.0000 | \$0.0380 | \$0.0380 |
| | E-R-NDA-CTUD | Consumption during Day hours | kWh | 10 | 1/04/2023 | \$0.0950 | \$0.0000 | \$0.1330 | \$0.1330 |
| | E-R-NDA-DGEN | Generation exported | kWh | - | 1/04/2023 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-NDA-NITE | Consumption during Night hours | kWh | 15 | 1/04/2023 | \$0.0230 | \$0.0000 | \$0.0240 | \$0.0240 |
| TIME OF USE | F-R-TCU | Daily Charge | Days | 2,545 | 1/04/2012 | \$2.1000 | \$0.5500 | \$1.5500 | \$2.1000 |
| | E-R-TCU-CTRL | Controlled consumption | kWh | 170 | 1/04/2012 | \$0.0280 | \$0.0000 | \$0.0380 | \$0.0380 |
| | E-R-TCU-DGEN | Generation exported - non peak times | kWh | 10 | 1/04/2013 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-TCU-DGPK | Generation exported - peak times | kWh | 10 | 1/04/2026 | N/A | \$0.0000 | -\$0.0400 | -\$0.0400 |
| | E-R-TCU-OFPK | Consumption at Off-peak times | kWh | 2,545 | 1/04/2012 | \$0.0230 | \$0.0000 | \$0.0240 | \$0.0240 |
| | E-R-TCU-ONPK | Consumption at Peak times | kWh | 2,545 | 1/04/2012 | \$0.0930 | \$0.0000 | \$0.1380 | \$0.1380 |
| | E-R-TCU-SHDR | Consumption at Shoulder times | kWh | 2,545 | 1/04/2021 | \$0.0630 | \$0.0000 | \$0.0900 | \$0.0900 |
| COMMERCIAL | | | | | | | | | |
| COMMERCIAL - CONSUMPTION | F-R-MC1 | From 14kVA to 69kVA | Days | 3,300 | 1/04/2010 | \$7.5500 | \$3.2000 | \$5.2000 | \$8.4000 |
| | F-R-MC2 | From 70kVA to 138kVA | Days | 265 | 1/04/2010 | \$16.5000 | \$7.5000 | \$10.0000 | \$17.5000 |
| | E-R-MC-24UC | Uncontrolled consumption | kWh | 3,340 | 1/04/2010 | \$0.0400 | \$0.0000 | \$0.0460 | \$0.0460 |
| | E-R-MC-CTRL | Controlled consumption | kWh | 255 | 1/04/2010 | \$0.0160 | \$0.0000 | \$0.0180 | \$0.0180 |
| | E-R-MC-CTUD | Consumption during Day hours | kWh | 260 | 1/04/2010 | \$0.0570 | \$0.0000 | \$0.0660 | \$0.0660 |
| | E-R-MC-DGEN | Generation exported - non peak times | kWh | 55 | 1/04/2013 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-MC-DGPK | Generation exported - peak times | kWh | 45 | 1/04/2026 | N/A | \$0.0000 | -\$0.0400 | -\$0.0400 |
| | E-R-MC-NITE | Consumption during Night hours | kWh | 300 | 1/04/2010 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| COMMERCIAL - DEMAND | F-R-MC1 | From 14kVA to 69kVA | Days | 25 | 1/04/2010 | \$7.5500 | \$3.2000 | \$5.2000 | \$8.4000 |
| | F-R-MC2 | From 70kVA to 138kVA | Days | 55 | 1/04/2010 | \$16.5000 | \$7.5000 | \$10.0000 | \$17.5000 |
| | F-R-MC3 | From 139kVA to 277kVA | Days | 145 | 1/04/2010 | \$32.5000 | \$13.4500 | \$21.5500 | \$35.0000 |
| | F-R-MC5 | From 278kVA to 436kVA | Days | 65 | 1/04/2013 | \$46.0000 | \$30.5000 | \$27.0000 | \$57.5000 |
| | F-R-MC6 | From 437kVA to 554kVA | Days | 20 | 1/04/2013 | \$60.0000 | \$44.6500 | \$27.8500 | \$72.5000 |
| | F-R-MC7 | From 555kVA to 693kVA | Days | 10 | 1/04/2013 | \$75.0000 | \$47.5000 | \$42.5000 | \$90.0000 |
| | F-R-MC8 | From 694kVA to 866kVA | Days | 10 | 1/04/2013 | \$85.0000 | \$57.5000 | \$50.0000 | \$107.5000 |
| | F-R-MC9 | From 867kVA to 1039kVA | Days | 6 | 1/04/2013 | \$100.0000 | \$79.5000 | \$45.5000 | \$125.0000 |
| | E-R-MC-DEFT | Default Consumption | kWh | 30 | 1/04/2012 | \$0.0480 | \$0.0000 | \$0.0550 | \$0.0550 |
| | E-R-MC-DMND | Monthly Demand | kW/mth | 305 | 1/04/2010 | \$2.3500 | \$0.0000 | \$3.5500 | \$3.5500 |
| | E-R-MC-KVAR | Power Factor | kVAR/mth | 305 | 1/04/2010 | \$7.5500 | \$0.0000 | \$0.0000 | \$0.0000 |
| | E-R-MC-SOPD | Peak Demand - Summer | kW/mth | 305 | 1/04/2010 | \$2.7500 | \$0.0000 | \$3.1000 | \$3.1000 |
| | E-R-MC-TAIC | Consumption | kWh | 305 | 1/04/2010 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| E-R-MC-WOPD | Peak Demand - Winter | kW/mth | 305 | 1/04/2010 | \$5.5000 | \$0.0000 | \$6.1000 | \$6.1000 | |
| DEDICATED EQUIPMENT | F-R-MC-COAD | Customer owned equipment | Days | 1 | 1/04/2010 | -\$1.9000 | \$0.0000 | -\$1.9000 | -\$1.9000 |
| | F-R-MC-T020 | 200kVA Transformer | Days | - | 1/04/2010 | \$5.7300 | PRICE CODES REMOVED | | |
| | F-R-MC-T030 | 300kVA Transformer | Days | - | 1/04/2010 | \$7.5600 | | | |
| | F-R-MC-T050 | 500kVA Transformer | Days | - | 1/04/2010 | \$9.9200 | | | |
| | F-R-MC-T075 | 750kVA Transformer | Days | - | 1/04/2010 | \$12.3300 | | | |
| | F-R-MC-T100 | 1,000kVA Transformer | Days | - | 1/04/2010 | \$14.6200 | | | |
| | F-R-MC-T150 | 1,500kVA Transformer | Days | - | 1/04/2010 | \$16.0500 | | | |
| UNMETERED | | | | | | | | | |
| E-R-U01-UNMT | Consumption - not Street Lights | kWh | 180 | 1/03/2004 | \$0.2500 | \$0.0000 | \$0.3000 | \$0.3000 | |
| E-R-U02-UNMT | Consumption - Street Lights | kWh | 160 | 1/03/2004 | \$0.2500 | \$0.0000 | \$0.3000 | \$0.3000 | |
| F-R-U03 | Street Light Fixtures | Fittings/mth | 20 | 1/04/2016 | \$0.2450 | \$0.0200 | \$0.2250 | \$0.2450 | |
| E-R-U03-UNMT | Consumption - Street Lights | kWh | 20 | 1/12/2006 | \$0.0175 | \$0.0000 | \$0.0175 | \$0.0175 | |

¹ The no. of Consumers is an estimate of those who will pay a particular price during the 2026-27 year.

Notes

- All price categories, with the exception of Unmetered U01 and U02, include a fixed daily charge and one or more variable charges. The variable charges that apply to your connection are dictated by the type of meter and metering configuration.
- Consumption at Peak times (ONPK,PKIN) occurs during the period 7am to 11am and 5pm to 9pm each week day. Consumption at Shoulder times (SHDR,SHIN) occurs during the period 11am to 5pm and 9pm to 11pm each week day and 7am to 11pm on weekends. Consumption at Off peak times (OFPK) occurs during the period 11pm to 7am each day.
- Peak times for injection (DGPK) are the same as for Peak consumption times.
- Peak Demand (SOPD and WOPD) relates to kW's delivered over the half hour period of maximum demand between the hours of 7am and 11am, and, 5pm and 9pm on a working day.
- Monthly Demand (DMND) relates to the kW's delivered over the half hour period of maximum demand during the month to which the charges apply.
- Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
- Consumption during the Day (CTUD) occurs between the hours of 7am and 11pm. Night (NITE) consumption occurs between 11pm and 7am.
- Variable price options for Commercial customers are dependent on available metering. Either consumption (kWh) options or demand (DMND, SOPD & WOPD) options apply.
- All prices are quoted exclusive of GST.

