

UNISON ELECTRICITY DISTRIBUTION DELIVERY PRICES

ROTORUA & TAUPO PRICING REGION - EFFECTIVE 1 APRIL 2023

Disclosure pursuant to the Electricity Distribution Information Disclosure Determination 2012. Unison is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in Hawke's Bay, Taupo and Rotorua. Unison's electricity delivery charges are a component of the electricity account you will receive from your electricity retailer. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include other costs, such as energy purchases, that are repackaged by retailers into electricity retail charges. Other lines and Use of System charges or conditions may also apply. Please refer to www.unison.co.nz for the full Unison Pricing Schedule. If you have any questions or would like more information on these charges, please contact your electricity retailer.

CONSUMER GROUP	PRICE CODE	DESCRIPTION	UNITS OF MEASURE	NO. OF CONSUMERS ¹	DATE IMPLEMENTED	DELIVERY PRICE		
						2022-23	2023-24	
PERMANENT RESIDENCE - CONSUMPTION	LOW FIXED CHARGE	F-R-M11	Daily Charge	Days	12,850	1/03/2004	\$0.3000	\$0.4500
		E-R-M11-24UC	Uncontrolled consumption	kWh	6,700	1/12/2006	\$0.1000	\$0.0940
		E-R-M11-AICO	Inclusive consumption	kWh	5,900	1/03/2004	\$0.0830	\$0.0770
		E-R-M11-CTRL	Controlled consumption	kWh	2,600	1/03/2004	\$0.0580	\$0.0520
		E-R-M11-CTUD	Consumption during Day hours	kWh	250	1/12/2006	\$0.1290	\$0.1220
		E-R-M11-DGEN	Generation exported	kWh	320	1/04/2013	\$0.0000	\$0.0000
		E-R-M11-NITE	Consumption during Night hours	kWh	1,040	1/12/2006	\$0.0330	\$0.0310
	STANDARD FIXED CHARGE	F-R-M12	Daily Charge	Days	11,740	1/03/2004	\$1.1500	\$1.2200
		E-R-M12-24UC	Uncontrolled consumption	kWh	6,700	1/12/2006	\$0.0615	\$0.0590
		E-R-M12-AICO	Inclusive consumption	kWh	4,750	1/03/2004	\$0.0445	\$0.0420
		E-R-M12-CTRL	Controlled consumption	kWh	2,800	1/03/2004	\$0.0190	\$0.0170
		E-R-M12-CTUD	Consumption during Day hours	kWh	290	1/12/2006	\$0.0800	\$0.0775
		E-R-M12-DGEN	Generation exported	kWh	300	1/04/2013	\$0.0000	\$0.0000
		E-R-M12-NITE	Consumption during Night hours	kWh	1,030	1/12/2006	\$0.0190	\$0.0180
PERMANENT RESIDENCE - TIME OF USE	LOW FIXED CHARGE	F-R-TLU	Daily Charge	Days	9,100	1/04/2010	\$0.3000	\$0.4500
		E-R-TLU-CTRL	Controlled consumption	kWh	830	1/04/2012	\$0.0580	\$0.0520
		E-R-TLU-DGEN	Generation exported	kWh	310	1/04/2013	\$0.0000	\$0.0000
		E-R-TLU-NITE	Consumption during Night hours	kWh	450	1/04/2019	\$0.0330	\$0.0310
		E-R-TLU-OFPK	Consumption at Off-peak times	kWh	9,100	1/04/2010	\$0.0330	\$0.0310
		E-R-TLU-ONPK	Uncontrolled consumption at Peak times	kWh	6,100	1/04/2010	\$0.1355	\$0.1240
		E-R-TLU-PKIN	Inclusive consumption at Peak times	kWh	3,000	1/04/2022	\$0.1100	\$0.1000
		E-R-TLU-SHDR	Uncontrolled consumption at Shoulder times	kWh	6,100	1/04/2021	\$0.0950	\$0.0910
		E-R-TLU-SHIN	Inclusive consumption at Shoulder times	kWh	3,000	1/04/2022	\$0.0790	\$0.0730
	STANDARD FIXED CHARGE	F-R-THU	Daily Charge	Days	7,400	1/04/2010	\$1.1500	\$1.2200
		E-R-THU-CTRL	Controlled consumption	kWh	1,120	1/04/2012	\$0.0190	\$0.0170
		E-R-THU-DGEN	Generation exported	kWh	170	1/04/2013	\$0.0000	\$0.0000
		E-R-THU-NITE	Consumption during Night hours	kWh	400	1/04/2019	\$0.0190	\$0.0180
		E-R-THU-OFPK	Consumption at Off-peak times	kWh	7,400	1/04/2010	\$0.0190	\$0.0180
E-R-THU-ONPK		Uncontrolled consumption at Peak times	kWh	5,100	1/04/2010	\$0.0840	\$0.0800	
E-R-THU-PKIN		Inclusive consumption at Peak times	kWh	2,300	1/04/2022	\$0.0600	\$0.0560	
E-R-THU-SHDR	Uncontrolled consumption at Shoulder times	kWh	5,100	1/04/2021	\$0.0580	\$0.0550		
E-R-THU-SHIN	Inclusive consumption at Shoulder times	kWh	2,300	1/04/2022	\$0.0420	\$0.0390		
NON-PERMANENT RESIDENCE	F-R-DNR	Daily Charge	Days	3,030	1/04/2010	\$1.5000	\$1.6000	
	E-R-DNR-24UC	Uncontrolled consumption	kWh	1,550	1/04/2010	\$0.0615	\$0.0590	
	E-R-DNR-AICO	Inclusive consumption	kWh	1,150	1/04/2010	\$0.0445	\$0.0420	
	E-R-DNR-CTRL	Controlled consumption	kWh	760	1/04/2012	\$0.0190	\$0.0170	
	E-R-DNR-CTUD	Consumption during Day hours	kWh	330	1/04/2010	\$0.0800	\$0.0775	
	E-R-DNR-DGEN	Generation exported	kWh	3	1/04/2013	\$0.0000	\$0.0000	
	E-R-DNR-NITE	Consumption during Night hours	kWh	410	1/04/2010	\$0.0190	\$0.0180	
GENERAL CONNECTIONS	HIGH USE - CONSUMPTION	F-R-NDH	Daily Charge	Days	0	1/04/2010	\$1.1500	PRICE CATEGORY CLOSED
		E-R-NDH-24UC	Uncontrolled consumption	kWh	0	1/04/2010	\$0.0880	
		E-R-NDH-CTRL	Controlled consumption	kWh	0	1/04/2010	\$0.0460	
		E-R-NDH-CTUD	Consumption during Day hours	kWh	0	1/04/2010	\$0.1200	
		E-R-NDH-DGEN	Generation exported	kWh	0	1/04/2013	\$0.0000	
		E-R-NDH-NITE	Consumption during Night hours	kWh	0	1/04/2010	\$0.0290	
	LOW USE - CONSUMPTION	F-R-NDL	Daily Charge	Days	0	1/04/2010	\$1.5500	PRICE CATEGORY CLOSED
		E-R-NDL-24UC	Uncontrolled consumption	kWh	0	1/04/2010	\$0.0600	
		E-R-NDL-CTRL	Controlled consumption	kWh	0	1/04/2010	\$0.0330	
		E-R-NDL-CTUD	Consumption during Day hours	kWh	0	1/04/2010	\$0.0820	
		E-R-NDL-DGEN	Generation exported	kWh	0	1/04/2013	\$0.0000	
		E-R-NDL-NITE	Consumption during Night hours	kWh	0	1/04/2010	\$0.0200	
	CONSUMPTION	F-R-NDA	Daily Charge	Days	2,870	1/04/2023	NEW PRICE CATEGORY	\$1.5000
		E-R-NDA-24UC	Uncontrolled consumption	kWh	2,650	1/04/2023		\$0.0650
		E-R-NDA-CTRL	Controlled consumption	kWh	155	1/04/2023		\$0.0360
		E-R-NDA-CTUD	Consumption during Day hours	kWh	220	1/04/2023		\$0.0890
		E-R-NDA-DGEN	Generation exported	kWh	5	1/04/2023		\$0.0000
		E-R-NDA-NITE	Consumption during Night hours	kWh	260	1/04/2023		\$0.0200
TIME OF USE	F-R-TCU	Daily Charge	Days	20	1/04/2012	\$1.1500	\$1.5000	
	E-R-TCU-CTRL	Controlled consumption	kWh	5	1/04/2012	\$0.0460	\$0.0360	
	E-R-TCU-DGEN	Generation exported	kWh	0	1/04/2013	\$0.0000	\$0.0000	
	E-R-TCU-OFPK	Consumption at Off-peak times	kWh	20	1/04/2012	\$0.0290	\$0.0210	
	E-R-TCU-ONPK	Consumption at Peak times	kWh	20	1/04/2012	\$0.1190	\$0.0860	
	E-R-TCU-SHDR	Consumption at Shoulder times	kWh	20	1/04/2021	\$0.0790	\$0.0590	
COMMERCIAL	COMMERCIAL - CONSUMPTION	F-R-MC1	From 14kVA to 69kVA	Days	3,850	1/04/2010	\$5.5000	\$5.7500
		F-R-MC2	From 70kVA to 138kVA	Days	250	1/04/2010	\$11.2000	\$11.5000
		E-R-MC-24UC	Uncontrolled consumption	kWh	3,530	1/04/2010	\$0.0460	\$0.0390
		E-R-MC-CTRL	Controlled consumption	kWh	310	1/04/2010	\$0.0250	\$0.0210
		E-R-MC-CTUD	Consumption during Day hours	kWh	580	1/04/2010	\$0.0590	\$0.0500
		E-R-MC-DGEN	Generation exported	kWh	30	1/04/2013	\$0.0000	\$0.0000
		E-R-MC-NITE	Consumption during Night hours	kWh	590	1/04/2010	\$0.0150	\$0.0130
		COMMERCIAL - DEMAND	F-R-MC1	From 14kVA to 69kVA	Days	25	1/04/2010	\$5.5000
	F-R-MC2		From 70kVA to 138kVA	Days	50	1/04/2010	\$11.2000	\$11.5000
	F-R-MC3		From 139kVA to 277kVA	Days	130	1/04/2010	\$22.0000	\$22.5000
	F-R-MC5		From 278kVA to 436kVA	Days	60	1/04/2013	\$28.0000	\$28.0000
	F-R-MC6		From 437kVA to 554kVA	Days	18	1/04/2013	\$34.0000	\$34.0000
	F-R-MC7		From 555kVA to 693kVA	Days	7	1/04/2013	\$40.0000	\$40.0000
	F-R-MC8		From 694kVA to 866kVA	Days	10	1/04/2013	\$46.0000	\$46.0000
	F-R-MC9		From 867kVA to 1039kVA	Days	6	1/04/2013	\$52.0000	\$52.0000
	E-R-MC-DEFT		Default Consumption	kWh	40	1/04/2012	\$0.0550	\$0.0470
	E-R-MC-DMND		Monthly Demand	kW/mth	260	1/04/2010	\$3.2500	\$3.2000
	E-R-MC-KVAR		Power Factor	kVAR	260	1/04/2010	\$7.5500	\$7.5500
	E-R-MC-SOPD		Peak Demand - Summer	kW/mth	260	1/04/2010	\$3.5000	\$3.2500
	E-R-MC-TAIC		Consumption	kWh	260	1/04/2010	\$0.0000	\$0.0000
	E-R-MC-WOPD		Peak Demand - Winter	kW/mth	260	1/04/2010	\$5.5000	\$5.2500
	DEDICATED EQUIPMENT	F-R-MC-COAD	Customer owned equipment	Days	2	1/04/2010	-\$1.9000	-\$1.9000
		F-R-MC-T020	200kVA Transformer	Days	30	1/04/2010	\$5.2000	\$5.4600
		F-R-MC-T030	300kVA Transformer	Days	32	1/04/2010	\$6.8600	\$7.2000
		F-R-MC-T050	500kVA Transformer	Days	55	1/04/2010	\$9.0000	\$9.4500
		F-R-MC-T075	750kVA Transformer	Days	18	1/04/2010	\$11.1800	\$11.7400
		F-R-MC-T100	1,000kVA Transformer	Days	5	1/04/2010	\$13.2600	\$13.9200
F-R-MC-T150		1,500kVA Transformer	Days	2	1/04/2010	\$14.5600	\$15.2900	
TEMPORARY CONNECTIONS	1 PHASE	F-R-T1P	Daily Charge	Days	0	1/12/2006	\$1.3000	PRICE CATEGORY CLOSED
		E-R-T1P-24UC	Uncontrolled consumption	kWh	0	1/12/2006	\$0.0680	
	3 PHASE	F-R-T3P	Daily Charge	Days	0	1/12/2006	\$6.0500	
		E-R-T3P-24UC	Uncontrolled consumption	kWh	0	1/12/2006	\$0.0510	
UNMETERED	E-R-U01-UNMT	Consumption - not Street Lights	kWh	155	1/03/2004	\$0.2100	\$0.2200	
	E-R-U02-UNMT	Consumption - Street Lights	kWh	160	1/03/2004	\$0.2100	\$0.2200	
	F-R-U03	Street Light Fixtures	Fittings/mth	20	1/04/2016	\$0.1750	\$0.1900	
	E-R-U03-UNMT	Consumption - Street Lights	kWh	20	1/12/2006	\$0.0160	\$0.0150	

¹ The no. of Consumers is an estimate of those who will pay a particular price during the 2023-24 year.

Notes

- All price categories, with the exception of Unmetered U01 and U02, include a fixed daily charge and one or more variable charges. The variable charges that apply to your connection are dictated by the type of meter and metering configuration.
- Consumption at Peak times (ONPK,PKIN) occurs during the period 7am to 11am and 5pm to 9pm each day. Consumption at Shoulder times (SHDR,SHIN) occurs during the period 11am to 5pm and 9pm to 11pm each day. Consumption at Off peak times (OFPK) occurs during the period 11pm to 7am each day.
- Peak Demand (SOPD and WOPD) relates to kW's delivered over the half hour period of maximum demand between the hours of 7am and 11am, and, 5pm and 9pm on a working day.
- Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
- Monthly Demand (DMND) relates to the kW's delivered over the half hour period of maximum demand during the month to which the charges apply.
- A full description of Power Factor (KVAR) is included in the Pricing Policy and Schedules available on the Unison public website, www.unison.co.nz.
- Consumption during the Day (CTUD) occurs between the hours of 7am and 1pm. Night (NITE) consumption occurs between 11pm and 7am.
- Variable price options for Commercial customers are dependent on available metering. Either consumption (kWh) options or demand (DMND, SOPD & WOPD) options apply but not both.
- The NDL and NDH categories will have been closed from 1 April 2023. All NDH categories will be moved to the new NDA category.
- Of the total forecast revenue through application of these prices, 19.0 percent is attributable to transmission charges for the transmission of electricity across the national grid to Unison's Rotorua/Taupo network.
- All prices are quoted exclusive of GST.

