

UNISON ELECTRICITY DISTRIBUTION DELIVERY PRICES

ROTORUA & TAUPŌ PRICING REGION EFFECTIVE 1 APRIL 2026

Unison Networks (Unison) is responsible for the development and operation of the local electricity distribution network in Hawke’s Bay, Taupō and Rotorua. We take electricity generated at power stations and transmitted by Transpower and distribute it through our network to consumers.

Owned by the Hawke’s Bay Power Consumers’ Trust, Unison works to ensure a reliable and resilient electricity service to consumers, manage demand across the network, and integrate renewable energy resources into our local grid.

Electricity distribution charges, which incorporate changes to transmission charges, have been updated in line with the new Commerce Commission allowances.

For more details, visit www.unison.co.nz/pricing

PRICE CODE		DESCRIPTION	UNITS OF MEASURE	NO. OF CONSUMERS¹	DATE IMPLEMENTED	2025-26	PRICES EFFECTIVE FROM 1 APRIL 2026		
						DELIVERY PRICE	TRANSMISSION RATE	DISTRIBUTION RATE	DELIVERY PRICE
RESIDENTIAL - CONSUMPTION									
LOW FIXED CHARGE	F-R-M11	Daily Charge	Days	1,350	1/03/2004	\$0.7500	\$0.4000	\$0.5000	\$0.9000
	E-R-M11-24UC	Uncontrolled consumption	kWh	645	1/12/2006	\$0.1060	\$0.0000	\$0.1150	\$0.1150
	E-R-M11-AICO	Inclusive consumption	kWh	665	1/03/2004	\$0.0840	\$0.0000	\$0.0922	\$0.0922
	E-R-M11-CTRL	Controlled consumption	kWh	175	1/03/2004	\$0.0510	\$0.0000	\$0.0580	\$0.0580
	E-R-M11-CTUD	Consumption during Day hours	kWh	25	1/12/2006	\$0.1520	\$0.0000	\$0.1650	\$0.1650
	E-R-M11-DGEN	Generation exported	kWh	10	1/04/2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-M11-NITE	Consumption during Night hours	kWh	70	1/12/2006	\$0.0000	\$0.0000	\$0.0000	\$0.0000
STANDARD FIXED CHARGE	F-R-M12	Daily Charge	Days	1,680	1/03/2004	\$1.3500	\$0.5300	\$0.9700	\$1.5000
	E-R-M12-24UC	Uncontrolled consumption	kWh	850	1/12/2006	\$0.0790	\$0.0000	\$0.0880	\$0.0880
	E-R-M12-AICO	Inclusive consumption	kWh	790	1/03/2004	\$0.0570	\$0.0000	\$0.0651	\$0.0651
	E-R-M12-CTRL	Controlled consumption	kWh	295	1/03/2004	\$0.0240	\$0.0000	\$0.0310	\$0.0310
	E-R-M12-CTUD	Consumption during Day hours	kWh	40	1/12/2006	\$0.1135	\$0.0000	\$0.1265	\$0.1265
	E-R-M12-DGEN	Generation exported	kWh	15	1/04/2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-M12-NITE	Consumption during Night hours	kWh	95	1/12/2006	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RESIDENTIAL - TIME OF USE									
LOW FIXED CHARGE	F-R-TLU	Daily Charge	Days	19,980	1/04/2010	\$0.7500	\$0.4000	\$0.5000	\$0.9000
	E-R-TLU-CTRL	Controlled consumption	kWh	4,020	1/04/2012	\$0.0510	\$0.0000	\$0.0580	\$0.0580
	E-R-TLU-DGEN	Generation exported - non peak times	kWh	860	1/04/2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-TLU-DGPK	Generation exported - peak times	kWh	860	1/04/2026	N/A	\$0.0000	-\$0.0400	-\$0.0400
	E-R-TLU-NITE	Consumption during Night hours	kWh	925	1/04/2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-TLU-OFPK	Consumption at Off-peak times	kWh	19,980	1/04/2010	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-TLU-ONPK	Uncontrolled consumption at Peak times	kWh	11,900	1/04/2010	\$0.1620	\$0.0000	\$0.1740	\$0.1740
	E-R-TLU-PKIN	Inclusive consumption at Peak times	kWh	8,080	1/04/2022	\$0.1290	\$0.0000	\$0.1390	\$0.1390
	E-R-TLU-SHDR	Uncontrolled consumption at Shoulder times	kWh	11,900	1/04/2021	\$0.1270	\$0.0000	\$0.1410	\$0.1410
	E-R-TLU-SHIN	Inclusive consumption at Shoulder times	kWh	8,080	1/04/2022	\$0.1010	\$0.0000	\$0.1130	\$0.1130
STANDARD FIXED CHARGE	F-R-THU	Daily Charge	Days	21,230	1/04/2010	\$1.3500	\$0.5300	\$0.9700	\$1.5000
	E-R-THU-CTRL	Controlled consumption	kWh	5,490	1/04/2012	\$0.0240	\$0.0000	\$0.0310	\$0.0310
	E-R-THU-DGEN	Generation exported - non peak times	kWh	685	1/04/2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-THU-DGPK	Generation exported - peak times	kWh	685	1/04/2026	N/A	\$0.0000	-\$0.0400	-\$0.0400
	E-R-THU-NITE	Consumption during Night hours	kWh	1,075	1/04/2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-THU-OFPK	Consumption at Off-peak times	kWh	20,950	1/04/2010	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-THU-ONPK	Uncontrolled consumption at Peak times	kWh	12,470	1/04/2010	\$0.1210	\$0.0000	\$0.1360	\$0.1360
	E-R-THU-PKIN	Inclusive consumption at Peak times	kWh	8,480	1/04/2022	\$0.0870	\$0.0000	\$0.1010	\$0.1010
	E-R-THU-SHDR	Uncontrolled consumption at Shoulder times	kWh	12,470	1/04/2021	\$0.0950	\$0.0000	\$0.1060	\$0.1060
	E-R-THU-SHIN	Inclusive consumption at Shoulder times	kWh	8,480	1/04/2022	\$0.0680	\$0.0000	\$0.0780	\$0.0780
RESIDENTIAL - NON-PERMANENT									
	F-R-DNR	Daily Charge	Days	-	1/04/2010	\$2.0000	PRICE CATEGORY REMOVED		
	E-R-DNR-24UC	Uncontrolled consumption	kWh	-	1/04/2010	\$0.0790			
	E-R-DNR-AICO	Inclusive consumption	kWh	-	1/04/2010	\$0.0570			
	E-R-DNR-CTRL	Controlled consumption	kWh	-	1/04/2012	\$0.0240			
	E-R-DNR-CTUD	Consumption during Day hours	kWh	-	1/04/2010	\$0.1135			
	E-R-DNR-DGEN	Generation exported	kWh	-	1/04/2013	\$0.0000			
	E-R-DNR-NITE	Consumption during Night hours	kWh	-	1/04/2010	\$0.0000			

PRICE CODE		DESCRIPTION	UNITS OF MEASURE	NO. OF CONSUMERS¹	DATE IMPLEMENTED	2025-26	PRICES EFFECTIVE FROM 1 APRIL 2026		
						DELIVERY PRICE	TRANSMISSION RATE	DISTRIBUTION RATE	DELIVERY PRICE
GENERAL CONNECTIONS									
CONSUMPTION	F-R-NDA	Daily Charge	Days	700	1/04/2023	\$2.1000	\$0.5500	\$1.5500	\$2.1000
	E-R-NDA-24UC	Uncontrolled consumption	kWh	690	1/04/2023	\$0.0700	\$0.0000	\$0.0950	\$0.0950
	E-R-NDA-CTRL	Controlled consumption	kWh	30	1/04/2023	\$0.0280	\$0.0000	\$0.0380	\$0.0380
	E-R-NDA-CTUD	Consumption during Day hours	kWh	10	1/04/2023	\$0.0950	\$0.0000	\$0.1330	\$0.1330
	E-R-NDA-DGEN	Generation exported	kWh	-	1/04/2023	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-NDA-NITE	Consumption during Night hours	kWh	15	1/04/2023	\$0.0230	\$0.0000	\$0.0240	\$0.0240
TIME OF USE	F-R-TCU	Daily Charge	Days	2,545	1/04/2012	\$2.1000	\$0.5500	\$1.5500	\$2.1000
	E-R-TCU-CTRL	Controlled consumption	kWh	170	1/04/2012	\$0.0280	\$0.0000	\$0.0380	\$0.0380
	E-R-TCU-DGEN	Generation exported - non peak times	kWh	10	1/04/2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-TCU-DGPK	Generation exported - peak times	kWh	10	1/04/2026	N/A	\$0.0000	-\$0.0400	-\$0.0400
	E-R-TCU-OFPK	Consumption at Off-peak times	kWh	2,545	1/04/2012	\$0.0230	\$0.0000	\$0.0240	\$0.0240
	E-R-TCU-ONPK	Consumption at Peak times	kWh	2,545	1/04/2012	\$0.0930	\$0.0000	\$0.1380	\$0.1380
	E-R-TCU-SHDR	Consumption at Shoulder times	kWh	2,545	1/04/2021	\$0.0630	\$0.0000	\$0.0900	\$0.0900
COMMERCIAL									
COMMERCIAL - CONSUMPTION	F-R-MC1	From 14kVA to 69kVA	Days	3,300	1/04/2010	\$7.5500	\$3.2000	\$5.2000	\$8.4000
	F-R-MC2	From 70kVA to 138kVA	Days	265	1/04/2010	\$16.5000	\$7.5000	\$10.0000	\$17.5000
	E-R-MC-24UC	Uncontrolled consumption	kWh	3,340	1/04/2010	\$0.0400	\$0.0000	\$0.0460	\$0.0460
	E-R-MC-CTRL	Controlled consumption	kWh	255	1/04/2010	\$0.0160	\$0.0000	\$0.0180	\$0.0180
	E-R-MC-CTUD	Consumption during Day hours	kWh	260	1/04/2010	\$0.0570	\$0.0000	\$0.0660	\$0.0660
	E-R-MC-DGEN	Generation exported - non peak times	kWh	55	1/04/2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-MC-DGPK	Generation exported - peak times	kWh	45	1/04/2026	N/A	\$0.0000	-\$0.0400	-\$0.0400
	E-R-MC-NITE	Consumption during Night hours	kWh	300	1/04/2010	\$0.0000	\$0.0000	\$0.0000	\$0.0000
COMMERCIAL - DEMAND	F-R-MC1	From 14kVA to 69kVA	Days	25	1/04/2010	\$7.5500	\$3.2000	\$5.2000	\$8.4000
	F-R-MC2	From 70kVA to 138kVA	Days	55	1/04/2010	\$16.5000	\$7.5000	\$10.0000	\$17.5000
	F-R-MC3	From 139kVA to 277kVA	Days	145	1/04/2010	\$32.5000	\$13.4500	\$21.5500	\$35.0000
	F-R-MC5	From 278kVA to 436kVA	Days	65	1/04/2013	\$46.0000	\$30.5000	\$27.0000	\$57.5000
	F-R-MC6	From 437kVA to 554kVA	Days	20	1/04/2013	\$60.0000	\$44.6500	\$27.8500	\$72.5000
	F-R-MC7	From 555kVA to 693kVA	Days	10	1/04/2013	\$75.0000	\$47.5000	\$42.5000	\$90.0000
	F-R-MC8	From 694kVA to 866kVA	Days	10	1/04/2013	\$85.0000	\$57.5000	\$50.0000	\$107.5000
	F-R-MC9	From 867kVA to 1039kVA	Days	6	1/04/2013	\$100.0000	\$79.5000	\$45.5000	\$125.0000
	E-R-MC-DEFT	Default Consumption	kWh	30	1/04/2012	\$0.0480	\$0.0000	\$0.0550	\$0.0550
	E-R-MC-DMND	Monthly Demand	kW/mth	305	1/04/2010	\$2.3500	\$0.0000	\$3.5500	\$3.5500
	E-R-MC-KVAR	Power Factor	kVAR/mth	305	1/04/2010	\$7.5500	\$0.0000	\$0.0000	\$0.0000
	E-R-MC-SOPD	Peak Demand - Summer	kW/mth	305	1/04/2010	\$2.7500	\$0.0000	\$3.1000	\$3.1000
	E-R-MC-TAIC	Consumption	kWh	305	1/04/2010	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	E-R-MC-WOPD	Peak Demand - Winter	kW/mth	305	1/04/2010	\$5.5000	\$0.0000	\$6.1000	\$6.1000
DEDICATED EQUIPMENT	F-R-MC-COAD	Customer owned equipment	Days	1	1/04/2010	-\$1.9000	\$0.0000	-\$1.9000	-\$1.9000
	F-R-MC-T020	200kVA Transformer	Days	-	1/04/2010	\$5.7300	PRICE CODES REMOVED		
	F-R-MC-T030	300kVA Transformer	Days	-	1/04/2010	\$7.5600			
	F-R-MC-T050	500kVA Transformer	Days	-	1/04/2010	\$9.9200			
	F-R-MC-T075	750kVA Transformer	Days	-	1/04/2010	\$12.3300			
	F-R-MC-T100	1,000kVA Transformer	Days	-	1/04/2010	\$14.6200			
	F-R-MC-T150	1,500kVA Transformer	Days	-	1/04/2010	\$16.0500			
UNMETERED									
	E-R-U01-UNMT	Consumption - not Street Lights	kWh	180	1/03/2004	\$0.2500	\$0.0000	\$0.3000	\$0.3000
	E-R-U02-UNMT	Consumption - Street Lights	kWh	160	1/03/2004	\$0.2500	\$0.0000	\$0.3000	\$0.3000
	F-R-U03	Street Light Fixtures	Fittings/Day	20	1/04/2016	\$0.2450	\$0.0200	\$0.2250	\$0.2450
	E-R-U03-UNMT	Consumption - Street Lights	kWh	20	1/12/2006	\$0.0175	\$0.0000	\$0.0175	\$0.0175

¹ The no. of Consumers is an estimate of those who will pay a particular price during the 2026-27 year.

Notes

1. All price categories, with the exception of Unmetered U01 and U02, include a fixed daily charge and one or more variable charges. The variable charges that apply to your connection are dictated by the type of meter and metering configuration.

2. Consumption at Peak times (ONPK,PKIN) occurs during the period 7am to 11am and 5pm to 9pm each week day. Consumption at Shoulder times (SHDR,SHIN) occurs during the period 11am to 5pm and 9pm to 11pm each week day and 7am to 11pm on weekends. Consumption at Off peak times (OFPK) occurs during the period 11pm to 7am each day.

3. Peak times for injection (DGPK) are the same as for Peak consumption times.
4. Peak Demand (SOPD and WOPD) relates to kW's delivered over the half hour period of maximum demand between the hours of 7am and 11am, and, 5pm and 9pm on a working day.

5. Monthly Demand (DMND) relates to the kW's delivered over the half hour period of maximum demand during the month to which the charges apply.

6. Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.

7. Consumption during the Day (CTUD) occurs between the hours of 7am and 11pm. Night (NITE) consumption occurs between 11pm and 7am.
8. Variable price options for Commercial customers are dependent on available metering. Either consumption (kWh) options or demand (DMND, SOPD & WOPD) options apply.

9. All prices are quoted exclusive of GST.

