



EDB Information Disclosure Requirements Information Templates

Schedules 1–10 excluding 5f–5h

Company Name	<input type="text" value="Unison Networks Limited"/>
Disclosure Date	<input type="text" value="31 August 2025"/>
Disclosure Year (year ended)	<input type="text" value="31 March 2025"/>

Templates for Schedules 1–10 excluding 5f–5h
Prepared 27 November 2024

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Company Name
For Year Ended

Unison Networks Limited
31 March 2025

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 1(i): Expenditure metrics

	Expenditure per GWh energy delivered to ICPs (\$/GWh)	Expenditure per average no. of ICPs (\$/ICP)	expenditure per MW maximum coincident system demand (\$/MW)	Expenditure per km circuit length (\$/km)	expenditure per MVA of capacity from EDB-owned distribution transformers (\$/MVA)
8 Operational expenditure	28,363	406	136,948	5,280	37,184
9 Network	8,961	128	43,267	1,668	11,748
10 Non-network	19,402	278	93,681	3,612	25,436
11					
12 Expenditure on assets	54,335	779	262,356	10,115	71,235
13 Network	48,969	702	236,444	9,116	64,199
14 Non-network	5,367	77	25,912	999	7,036

17 1(ii): Revenue metrics

	Revenue per GWh energy delivered to ICPs (\$/GWh)	Revenue per average no. of ICPs (\$/ICP)
18 Total consumer line charge revenue	85,226	1,221
19 Standard consumer line charge revenue	95,216	1,115
20 Non-standard consumer line charge revenue	40,816	124,583

23 1(iii): Service intensity measures

25 Demand density	39	Maximum coincident system demand per km of circuit length (for supply) (kW/km)
26 Volume density	186	Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)
27 Connection point density	13	Average number of ICPs per km of circuit length (for supply) (ICPs/km)
28 Energy intensity	14,330	Total energy delivered to ICPs per average number of ICPs (kWh/ICP)

30 1(iv): Composition of regulatory income

	(\$000)	% of revenue
32 Operational expenditure	49,027	32.83%
33 Pass-through and recoverable costs excluding financial incentives and wash-ups	32,677	21.88%
34 Total depreciation	41,023	27.47%
35 Total revaluations	22,336	14.96%
36 Regulatory tax allowance	8,348	5.59%
37 Regulatory profit/(loss) including financial incentives and wash-ups	39,973	26.77%
38 Total regulatory income	149,342	

40 1(v): Reliability

42 Interruption rate	18.82	Interruptions per 100 circuit km
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SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	2(i): Return on Investment	for year ended	CY-2	CY-1	Current Year CY		
			31 Mar 23	31 Mar 24	31 Mar 25		
9	ROI – comparable to a post tax WACC		%	%	%		
10	Reflecting all revenue earned		9.00%	6.15%	3.89%		
11	Excluding revenue earned from financial incentives		8.12%	6.18%	3.51%		
12	Excluding revenue earned from financial incentives and wash-ups		8.12%	6.17%	3.51%		
14	Mid-point estimate of post tax WACC		4.88%	6.05%	6.18%		
15	25th percentile estimate		4.20%	5.37%	5.50%		
16	75th percentile estimate		5.56%	6.73%	6.86%		
19	ROI – comparable to a vanilla WACC						
20	Reflecting all revenue earned		9.51%	6.85%	4.61%		
21	Excluding revenue earned from financial incentives		8.64%	6.88%	4.23%		
22	Excluding revenue earned from financial incentives and wash-ups		8.64%	6.88%	4.23%		
24	WACC rate used to set regulatory price path		4.57%	4.57%	4.57%		
26	Mid-point estimate of vanilla WACC		5.39%	6.75%	6.90%		
27	25th percentile estimate		4.71%	6.07%	6.22%		
28	75th percentile estimate		6.07%	7.43%	7.58%		
30	2(ii): Information Supporting the ROI				(\$000)		
32	Total opening RAB value		886,495				
33	plus Opening deferred tax		(45,842)				
34	Opening RIV			840,653			
36	Line charge revenue			147,320			
38	Expenses cash outflow		81,704				
39	add Assets commissioned		83,503				
40	less Asset disposals		388				
41	add Tax payments		11,602				
42	less Other regulated income		2,022				
43	Mid-year net cash outflows			174,399			
45	Term credit spread differential allowance			629			
47	Total closing RAB value		951,142				
48	less Adjustment resulting from asset allocation		236				
49	less Lost and found assets adjustment		(17)				
50	plus Closing deferred tax		(42,589)				
51	Closing RIV			908,334			
53	ROI – comparable to a vanilla WACC				4.61%		
55	Leverage (%)				42%		
56	Cost of debt assumption (%)				6.12%		
57	Corporate tax rate (%)				28%		
59	ROI – comparable to a post tax WACC				3.89%		
61	2(iii): Information Supporting the Monthly ROI						
63	Opening RIV				N/A		
66		Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)
7	3(i): Regulatory Profit	
8	Income	
9	Line charge revenue	147,320
10	plus Gains / (losses) on asset disposals	460
11	plus Other regulated income (other than gains / (losses) on asset disposals)	1,562
12		
13	Total regulatory income	149,342
14	Expenses	
15	less Operational expenditure	49,027
16		
17	less Pass-through and recoverable costs excluding financial incentives and wash-ups	32,677
18		
19	Operating surplus / (deficit)	67,638
20		
21	less Total depreciation	41,023
22		
23	plus Total revaluations	22,336
24		
25	Regulatory profit / (loss) before tax	48,950
26		
27	less Term credit spread differential allowance	629
28		
29	less Regulatory tax allowance	8,348
30		
31	Regulatory profit/(loss) including financial incentives and wash-ups	39,973
32		
33	3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups	(\$000)
34	Pass through costs	
35	Electricity lines service charge payable to Transpower	-
36	Transpower new investment contract charges	-
37	System operator services	-
38	Rates	1,245
39	Commerce Act levies	546
40	Industry levies	612
41	CPP or DPP specified pass-through costs	-
42	Recoverable costs excluding financial incentives and wash-ups	
43	Independent engineer costs	-
44	FENZ levies	117
45	Electricity lines service charge payable to Transpower	29,168
46	Transpower new investment contract charges	980
47	System operator services	9
48	Distributed generation allowance	-
49	Extended reserves allowance	-
50	Other CPP recoverable costs excluding financial incentives and wash-ups	-
51	Pass-through and recoverable costs excluding financial incentives and wash-ups	32,677
52		
53	3(iv): Merger and Acquisition Expenditure	
54		(\$000)
55	Merger and acquisition expenditure	-
56		
57	<i>Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)</i>	
58	3(v): Other Disclosures	
59		(\$000)
60	Self-insurance allowance	-

SCHEDULE 3a: REPORT ON INCREMENTAL ROLLING INCENTIVE SCHEME

This schedule requires information on the calculation of IRIS incentive amounts. All non-exempt EDBs must complete this section.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

Please note; only the white cells should be filled in (i.e. F7 - J7, F10 - J12, F15 - J17). Forecast values should be filled in for all years, actual values should be filled in for all years where known.

Section	Row	Context	Category1	Category2	31 Mar 23	31 Mar 24	31 Mar 25	31 Mar 26	31 Mar 27	Total over / (under) spend
					RY1	RY2	RY3	RY4	RY5	
3a: Incremental Rolling Incentive Scheme	7	Current Year	Current Year		CY-2	CY-1	CY	CY+1	CY+2	

Section	Row	Context	Category1	Category2	RY1 (\$000)	RY2 (\$000)	RY3 (\$000)	RY4 (\$000)	RY5 (\$000)	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	10	Opex incentive amounts	Forecast opex							
3a: Incremental Rolling Incentive Scheme	11	Opex incentive amounts	Actual opex							
3a: Incremental Rolling Incentive Scheme	12 +	Opex incentive amounts	Plus lease payments							
3a: Incremental Rolling Incentive Scheme	13	Opex incentive amounts	Actual opex for IRIS							
3a: Incremental Rolling Incentive Scheme	14	Opex incentive amounts	Expenditure variance to opex allowance							-
3a: Incremental Rolling Incentive Scheme	15	Capex incentive amounts	Forecast aggregate value of commissioned assets							
3a: Incremental Rolling Incentive Scheme	16	Capex incentive amounts	Actual commissioned assets							
3a: Incremental Rolling Incentive Scheme	17 -	Capex incentive amounts	Less right-of-use assets							
3a: Incremental Rolling Incentive Scheme	18	Capex incentive amounts	Actual commissioned assets for IRIS							
3a: Incremental Rolling Incentive Scheme	19	Capex incentive amounts	Expenditure variance to commissioned assets allowance							-

The Commerce Commission has confirmed that Schedule 3a disclosures of Incremental Rolling Incentive Scheme (IRIS) incentive amounts are not required for the 2025 disclosure year.

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)		for year ended				
		RAB 31 Mar 21 (\$000)	RAB 31 Mar 22 (\$000)	RAB 31 Mar 23 (\$000)	RAB 31 Mar 24 (\$000)	RAB 31 Mar 25 (\$000)
	Total opening RAB value	657,346	672,136	740,115	805,807	886,495
less	Total depreciation	29,609	30,051	33,162	36,673	41,023
plus	Total revaluations	9,951	46,478	49,031	32,267	22,336
plus	Assets commissioned	36,200	51,597	54,625	87,738	83,503
less	Asset disposals	1,777	149	2,068	2,130	388
plus	Lost and found assets adjustment	26	104	(251)	6	(17)
plus	Adjustment resulting from asset allocation	(1)	-	(2,483)	(521)	236
	Total closing RAB value	672,136	740,115	805,807	886,495	951,142

4(ii): Unallocated Regulatory Asset Base		Unallocated RAB *		RAB	
		(\$000)	(\$000)	(\$000)	(\$000)
	Total opening RAB value		889,410		886,495
less	Total depreciation		41,248		41,023
plus	Total revaluations		22,409		22,336
plus	Assets commissioned (other than below) Not Required after DY2025	28,884		28,884	
	Assets commissioned out of WUC Not Required before DY2026	-		-	
	Assets acquired (other than below) Not Required before DY2026	-		-	
	Assets acquired from a regulated supplier	-		-	
	Assets acquired from a related party	54,619		54,619	
	Assets commissioned		83,503		83,503
less	Asset disposals (other than below)	388		388	
	Asset disposals to a regulated supplier	-		-	
	Asset disposals to a related party	-		-	
	Asset disposals		388		388
plus	Lost and found assets adjustment		(17)		(17)
plus	Adjustment resulting from asset allocation				236
	Total closing RAB value		953,669		951,142

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

* The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

4(iii): Calculation of Revaluation Rate and Revaluation of Assets

CPI _t	1,299
CPI _t ⁻⁴	1,267
Revaluation rate (%)	2.53%

	Unallocated RAB *		RAB	
	(\$000)	(\$000)	(\$000)	(\$000)
Total opening RAB value	889,410		886,495	
less Opening value of fully depreciated, disposed and lost assets	2,134		2,134	
Total opening RAB value subject to revaluation	887,276		884,361	
Total revaluations		22,409		22,336

4(iv): Roll Forward of Works Under Construction

	Unallocated works under construction		Allocated works under construction	
Works under construction—preceding disclosure year		31,408		31,408
plus Capital expenditure	75,795		75,795	
less Assets commissioned	83,503		83,503	
plus Adjustment resulting from asset allocation				
Works under construction - current disclosure year		23,700		23,700

	Unallocated works under construction		Allocated works under construction	
Works under construction—preceding disclosure year				
plus WUC capital expenditure				
WUC acquired from a regulated supplier				
WUC acquired from a related party				
WUC capital expenditure - other				
Total WUC capital expenditure				
less WUC capital contributions				
less WUC other revenue				
less Assets commissioned out of WUC				
plus Adjustment resulting from asset allocation				
Works under construction - current disclosure year				

Highest rate of capitalised finance applied	6.07%
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4(v): Regulatory Depreciation

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.

EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref		Unallocated RAB *		RAB	
		(\$000)	(\$000)	(\$000)	(\$000)
91					
92					
93	Depreciation - standard	41,248		41,023	
94	Depreciation - no standard life assets				
95	Depreciation - modified life assets				
96	Depreciation - alternative depreciation in accordance with CPP				
97	Total depreciation		41,248		41,023

4(vi): Disclosure of Changes to Depreciation Profiles

(\$000 unless otherwise specified)

sch ref	Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Closing RAB value		
			Depreciation charge for the period (RAB)	under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation
100					
101					
102					
103					
104					
105					
106					
107					
108					

* include additional rows if needed

4(vii): Disclosure by Asset Category

(\$000 unless otherwise specified)

sch ref		Distribution									Total
		Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	substations and transformers	Distribution switchgear	Other network assets	Non-network assets	
113	Total opening RAB value	28,020	28,140	106,495	202,881	194,480	133,304	89,211	28,623	75,342	886,495
114	less Total depreciation	1,189	733	3,855	6,889	6,011	5,351	3,087	2,332	11,575	41,023
115	plus Total revaluations	707	708	2,664	5,116	4,906	3,412	2,242	714	1,867	22,336
116	plus Assets commissioned	5,345	3,359	13,131	14,946	14,425	10,244	8,727	3,798	9,530	83,503
117	less Asset disposals	-	-	-	-	-	-	-	-	388	388
118	plus Lost and found assets adjustment	-	-	-	(7)	(5)	(3)	(2)	(0)	-	(17)
119	plus Adjustment resulting from asset allocation				67	-	-	-	-	169	236
120	plus Asset category transfers	(26)	(117)	(906)	(216)	(162)	1,900	(424)	(47)	(2)	0
121	Total closing RAB value	32,856	31,356	117,529	215,897	207,633	143,506	96,667	30,755	74,943	951,142
122		(0)	(0)	0	(0)	0	(4)	(0)	0	1	
123	Asset Life										
124	Weighted average remaining asset life	40	42	34	43	41	32	31	26	13	(years)
125	Weighted average expected total asset life	58	55	47	57	56	45	40	37	17	(years)

Company Name
For Year Ended

Unison Networks Limited
31 March 2025

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)	
7	5a(i): Regulatory Tax Allowance		
8	Regulatory profit / (loss) before tax		48,950
9			
10	plus Income not included in regulatory profit / (loss) before tax but taxable	11,306	*
11	Expenditure or loss in regulatory profit / (loss) before tax but not deductible	90	*
12	Amortisation of initial differences in asset values	5,670	
13	Amortisation of revaluations	7,721	
14	Total		24,787
15			
16	less Total revaluations	22,336	
17	Income included in regulatory profit / (loss) before tax but not taxable		*
18	Discretionary discounts and customer rebates		
19	Expenditure or loss deductible but not in regulatory profit / (loss) before tax		*
20	Notional deductible interest	21,587	
21	Total		43,923
22			
23	Regulatory taxable income		29,815
24			
25	less Utilised tax losses	-	
26	Regulatory net taxable income		29,815
27			
28	Corporate tax rate (%)	28%	
29	Regulatory tax allowance		8,348
30			
31	* Workings to be provided in Schedule 14		
32	5a(ii): Disclosure of Permanent Differences		
33	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).		
34	5a(iii): Amortisation of Initial Difference in Asset Values		(\$000)
35			
36	Opening unamortised initial differences in asset values	79,382	
37	less Amortisation of initial differences in asset values	5,670	
38	plus Adjustment for unamortised initial differences in assets acquired		
39	less Adjustment for unamortised initial differences in assets disposed		
40	Closing unamortised initial differences in asset values		73,712
41			
42	Opening weighted average remaining useful life of relevant assets (years)		14
43			
44	5a(iv): Amortisation of Revaluations		(\$000)
45			
46	Opening sum of RAB values without revaluations	704,615	
47			
48	Adjusted depreciation	33,302	
49	Total depreciation	41,023	
50	Amortisation of revaluations		7,721
51			
52	5a(v): Reconciliation of Tax Losses		(\$000)
53			
54	Opening tax losses	-	

Company Name

Unison Networks Limited

For Year Ended

31 March 2025

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

55	plus	Current period tax losses		-	
56	less	Utilised tax losses		-	
57		Closing tax losses			-
58		5a(vi): Calculation of Deferred Tax Balance			(\$000)
59					
60		Opening deferred tax		(45,842)	
61					
62	plus	Tax effect of adjusted depreciation		9,325	
63					
64	less	Tax effect of tax depreciation		4,831	
65					
66	plus	Tax effect of other temporary differences*		546	
67					
68	less	Tax effect of amortisation of initial differences in asset values		1,588	
69					
70	plus	Deferred tax balance relating to assets acquired in the disclosure year			
71					
72	less	Deferred tax balance relating to assets disposed in the disclosure year		215	
73					
74	plus	Deferred tax cost allocation adjustment		17	
75					
76		Closing deferred tax			(42,589)
77					
78		5a(vii): Disclosure of Temporary Differences			
79		<i>In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).</i>			
80					
81		5a(viii): Regulatory Tax Asset Base Roll-Forward			
82					(\$000)
83		Opening sum of regulatory tax asset values		410,956	
84	less	Tax depreciation		17,255	
85	plus	Regulatory tax asset value of assets commissioned		55,814	
86	less	Regulatory tax asset value of asset disposals		1,158	
87	plus	Lost and found assets adjustment		-	
88	plus	Adjustment resulting from asset allocation		296	
89	plus	Other adjustments to the RAB tax value		(27,189)	
90		Closing sum of regulatory tax asset values			421,464

Company Name **Unison Networks Limited**
 For Year Ended **31 March 2025**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination. This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

	(\$000)	(\$000)
5b(i): Summary—Related Party Transactions		
Total regulatory income		—
Market value of asset disposals		—
Service interruptions and emergencies	2,546	
Vegetation management	3,185	
Routine and corrective maintenance and inspection	6,976	
Asset replacement and renewal (opex)	2,268	
Network opex		14,975
Business support	13,870	
System operations and network support	696	
Non-network solutions provided by a related party or third party	—	
Operational expenditure		29,542
Consumer connection	16,193	
System growth	7,013	
Asset replacement and renewal (capex)	29,136	
Asset relocations	1,211	
Quality of supply	549	
Legislative and regulatory	—	
Other reliability, safety and environment	517	
Expenditure on non-network assets		—
Expenditure on assets		54,619
Cost of financing	—	
Value of capital contributions	—	
Value of vested assets	—	
Capital Expenditure		54,619
Total expenditure		84,161
Other related party transactions		—

5b(iii): Total Opex and Capex Related Party Transactions

Name of related party	Nature of opex or capex service provided	Total value of transactions (\$000)
Etel Transformers Limited	Consumer connection	2,886
Etel Transformers Limited	Asset relocations	11
Etel Transformers Limited	Asset replacement and renewal (capex)	2,595
Etel Transformers Limited	Quality of supply	—
Etel Transformers Limited	Other reliability, safety and environment	25
Etel Transformers Limited	System growth	26
Etel Transformers Limited	Routine and corrective maintenance and inspection	6
Etel Transformers Limited	Asset replacement and renewal (opex)	253
PBA	Asset replacement and renewal (capex)	191
Unison Insurance Limited	Business support	2,223
Unison Contracting Services Limited	Consumer connection	13,307
Unison Contracting Services Limited	System growth	6,987
Unison Contracting Services Limited	Asset replacement and renewal (capex)	24,407
Unison Contracting Services Limited	Asset relocations	1,200
Unison Contracting Services Limited	Other reliability, safety and environment	492
Unison Contracting Services Limited	Quality of supply	549
Unison Contracting Services Limited	Service interruptions and emergencies	2,546
Unison Contracting Services Limited	Vegetation management	3,185
Unison Contracting Services Limited	Routine and corrective maintenance and inspection	6,970
Unison Contracting Services Limited	Asset replacement and renewal (opex)	2,015
Unison Contracting Services Limited	Business support	8,296
Unison Contracting Services Limited	System operations and network support	696
RPS Switchgear Limited	Asset replacement and renewal (capex)	1,944
Key management and personnel compensation	Business support	3,351
Total value of related party transactions		84,161

* include additional rows if needed

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

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5c(i): Qualifying Debt (may be Commission only)

5c(ii): Attribution of Term Credit Spread Differential

Gross term credit spread differential		549
Total book value of interest bearing debt	336,953	
Leverage	42%	
Average opening and closing RAB values	918,818	
Attribution Rate (%)		115%
Term credit spread differential allowance		629

Company Name
For Year Ended

Unison Networks Limited
31 March 2025

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 5d(i): Operating Cost Allocations

	Value allocated (\$000s)				
	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase (\$000s)
Service interruptions and emergencies					
Directly attributable		2,735			
Not directly attributable	-	-	-	-	-
Total attributable to regulated service		2,735			
Vegetation management					
Directly attributable		3,228			
Not directly attributable	-	-	-	-	-
Total attributable to regulated service		3,228			
Routine and corrective maintenance and inspection					
Directly attributable		7,090			
Not directly attributable	-	-	-	-	-
Total attributable to regulated service		7,090			
Asset replacement and renewal					
Directly attributable		2,435			
Not directly attributable	-	-	-	-	-
Total attributable to regulated service		2,435			
Non-network solutions provided by a related party or third party					
Directly attributable		-			
Not directly attributable	-	-	-	-	-
Total attributable to regulated service		-			
System operations and network support					
Directly attributable		4,792			
Not directly attributable		5,382		5,382	
Total attributable to regulated service		10,174			
Business support					
Directly attributable		14,320			
Not directly attributable		9,044	5,026	14,070	430
Total attributable to regulated service		23,364			
Operating costs directly attributable		34,601			
Operating costs not directly attributable	-	14,426	5,026	19,452	430
Operational expenditure		49,027			

43 5d(ii): Other Cost Allocations

44 Pass through and recoverable costs

(\$000)

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

45	Pass through costs	
46	Directly attributable	2,402
47	Not directly attributable	–
48	Total attributable to regulated service	2,402
49	Recoverable costs	
50	Directly attributable	30,274
51	Not directly attributable	–
52	Total attributable to regulated service	30,274

5d(iii): Changes in Cost Allocations* †

		(\$000)	
		CY-1	Current Year (CY)
56	Change in cost allocation 1		
57	Cost category		
58	Original allocator or line items		
59	New allocator or line items		
60			
61	Rationale for change		
62			
63			

		(\$000)	
		CY-1	Current Year (CY)
65	Change in cost allocation 2		
66	Cost category		
67	Original allocator or line items		
68	New allocator or line items		
69			
70	Rationale for change		
71			
72			

		(\$000)	
		CY-1	Current Year (CY)
74	Change in cost allocation 3		
75	Cost category		
76	Original allocator or line items		
77	New allocator or line items		
78			
79	Rationale for change		
80			

82 * a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.
 83 † include additional rows if needed

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	5e(i): Regulated Service Asset Values	
8		Value allocated (\$000s)
9		Electricity distribution services
10	Subtransmission lines	
11	Directly attributable	32,856
12	Not directly attributable	
13	Total attributable to regulated service	32,856
14	Subtransmission cables	
15	Directly attributable	31,356
16	Not directly attributable	
17	Total attributable to regulated service	31,356
18	Zone substations	
19	Directly attributable	117,529
20	Not directly attributable	
21	Total attributable to regulated service	117,529
22	Distribution and LV lines	
23	Directly attributable	214,617
24	Not directly attributable	1,280
25	Total attributable to regulated service	215,897
26	Distribution and LV cables	
27	Directly attributable	207,633
28	Not directly attributable	
29	Total attributable to regulated service	207,633
30	Distribution substations and transformers	
31	Directly attributable	143,506
32	Not directly attributable	
33	Total attributable to regulated service	143,506
34	Distribution switchgear	
35	Directly attributable	96,667
36	Not directly attributable	
37	Total attributable to regulated service	96,667
38	Other network assets	
39	Directly attributable	30,755
40	Not directly attributable	
41	Total attributable to regulated service	30,755
42	Non-network assets	
43	Directly attributable	25,230
44	Not directly attributable	49,713
45	Total attributable to regulated service	74,943
46		
47	Regulated service asset value directly attributable	900,149
48	Regulated service asset value not directly attributable	50,992
49	Total closing RAB value	951,142

51	5e(ii): Changes in Asset Allocations* †		(\$000)	
52			CY-1	Current Year (CY)
53	Change in asset value allocation 1			
54	Asset category		Original allocation	
55	Original allocator or line items		New allocation	
56	New allocator or line items		Difference	
57				
58	Rationale for change			
59				
60				
61				
62	Change in asset value allocation 2			
63	Asset category		Original allocation	
64	Original allocator or line items		New allocation	
65	New allocator or line items		Difference	
66				
67	Rationale for change			
68				
69				
70				
71	Change in asset value allocation 3			
72	Asset category		Original allocation	
73	Original allocator or line items		New allocation	
74	New allocator or line items		Difference	
75				
76	Rationale for change			
77				

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.
† include additional rows if needed

Company Name **Unison Networks Limited**For Year Ended **31 March 2025****SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR**

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)	(\$000)
7	6a(i): Expenditure on Assets		
8	Consumer connection		25,185
9	System growth		16,488
10	Asset replacement and renewal		38,821
11	Asset relocations		1,484
12	Reliability, safety and environment:		
13	Quality of supply	1,312	
14	Legislative and regulatory	–	
15	Other reliability, safety and environment	1,357	
16	Total reliability, safety and environment		2,669
17	Expenditure on network assets		84,647
18	Expenditure on non-network assets		9,277
19			
20	Expenditure on assets		93,923
21	plus Cost of financing		2,669
22	less Value of capital contributions		20,798
23	plus Value of vested assets		–
24			
25	Capital expenditure		75,795
26	6a(ii): Subcomponents of Expenditure on Assets (where known)		(\$000)
27	Energy efficiency and demand side management, reduction of energy losses		–
28	Overhead to underground conversion		–
29	Research and development		–
30			
31	6a(iii): Consumer Connection		
32	Consumer types defined by EDB*	(\$000)	(\$000)
33	Design - Light	3,326	
34	Design - Detailed	11,129	
35	No Design and other	6,912	
36	Special Project	3,818	
37		–	
38	* include additional rows if needed		
39	Consumer connection expenditure		25,185
40			
41	less Capital contributions funding consumer connection expenditure	17,551	
42	Consumer connection less capital contributions		7,634
43	6a(iv): System Growth and Asset Replacement and Renewal		
44			
45			
46	Subtransmission	3,866	768
47	Zone substations	4,631	3,030
48	Distribution and LV lines	2,706	14,752
49	Distribution and LV cables	2,241	6,415
50	Distribution substations and transformers	547	7,157
51	Distribution switchgear	351	4,162
52	Other network assets	2,147	2,537
53	System growth and asset replacement and renewal expenditure	16,488	38,821
54	less Capital contributions funding system growth and asset replacement and renewal	2	2,009
55	System growth and asset replacement and renewal less capital contributions	16,486	36,812
56			
57	6a(v): Asset Relocations		
58	Project or programme*	(\$000)	(\$000)
59	Puketitiri Road Realignment	304	
60	Wharenui Intersection	282	
61		–	
62		–	
63		–	

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

64	<i>* include additional rows if needed</i>		
65	All other projects or programmes - asset relocations	898	1,484
66	Asset relocations expenditure		
67	less Capital contributions funding asset relocations	1,234	
68	Asset relocations less capital contributions		249

6a(vi): Quality of Supply

71	Project or programme*	(\$000)	(\$000)
72	Springfield Road undergrounding project	565	
73	11kV Regulator on Valley Feeder	488	
74	-	-	
75	-	-	
76	-	-	
77	<i>* include additional rows if needed</i>		
78	All other projects programmes - quality of supply	259	1,312
79	Quality of supply expenditure		
80	less Capital contributions funding quality of supply	-	
81	Quality of supply less capital contributions		1,312

6a(vii): Legislative and Regulatory

83	Project or programme*	(\$000)	(\$000)
84	-	-	
85	-	-	
86	-	-	
87	-	-	
88	-	-	
89	<i>* include additional rows if needed</i>		
90	All other projects or programmes - legislative and regulatory	-	
91	Legislative and regulatory expenditure		-
92	less Capital contributions funding legislative and regulatory	-	
93	Legislative and regulatory less capital contributions		-

6a(viii): Other Reliability, Safety and Environment

95	Project or programme*	(\$000)	(\$000)
96	11kV Chatham-Raupare Interconnection	373	
97	Zone Substation security upgrades	272	
98	Reconfigure Fairy Springs Road Feeder	259	
99	-	-	
100	-	-	
101	<i>* include additional rows if needed</i>		
102	All other projects or programmes - other reliability, safety and environment	453	1,357
103	Other reliability, safety and environment expenditure		
104	less Capital contributions funding other reliability, safety and environment	-	
105	Other reliability, safety and environment less capital contributions		1,357

6a(ix): Non-Network Assets

Routine expenditure

109	Project or programme*	(\$000)	(\$000)
110	Motor Vehicles	3,260	
111	Plant, Equipment and Tools	1,617	
112	Land and Buildings	299	
113	Information Technology (Hardware and Software)	4,101	
114	-	-	
115	<i>* include additional rows if needed</i>		
116	All other projects or programmes - routine expenditure	-	
117	Routine expenditure		9,277

Atypical expenditure

119	Project or programme*	(\$000)	(\$000)
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Company Name

Unison Networks Limited

For Year Ended

31 March 2025

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

120		-		-
121		-		-
122		-		-
123		-		-
124		-		-
125	<i>* include additional rows if needed</i>			
126	All other projects or programmes - atypical expenditure			
127	Atypical expenditure			-
128				
129	Expenditure on non-network assets			9,277

Company Name **Unison Networks Limited**

For Year Ended **31 March 2025**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year. EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)	(\$000)	
7	6b(i): Operational Expenditure <i>Required for DY2025 only</i>			
8	Service interruptions and emergencies	2,735		
9	Vegetation management	3,228		
10	Routine and corrective maintenance and inspection	7,090		
11	Asset replacement and renewal	2,435		
12	Network opex		15,489	
13	Non-network solutions provided by a related party or third party <i>Required for DY2025 only</i>	–		
14	System operations and network support	10,174		
15	Business support	23,364		
16	Non-network opex		33,538	
17				
18	Operational expenditure		49,027	
19	6b(i): Operational Expenditure <i>Not Required before DY2026</i>			
20	Service interruptions and emergencies:			
21	Vegetation-related			
22	Other			
23	Total service interruptions and emergencies	–		
24	Vegetation management:			
25	Assessment and notification costs			
26	Felling or trimming vegetation - in-zone			
27	Felling or trimming vegetation - out-of-zone			
28	Other			
29	Total vegetation management	–		
30				
31	Routine and corrective maintenance and inspection:			
32	Asset replacement and renewal			
33	Network opex		–	
34	Non-network solutions provided by a related party or third party			
35	System operations and network support			
36	Business support			
37	Non-network opex		–	
38				
39	Operational expenditure		–	
40	6b(ii): Subcomponents of Operational Expenditure (where known)			
41	Energy efficiency and demand side management, reduction of energy losses			
42	Direct billing*			
43	Research and development			
44	Insurance		2,745	
45	* Direct billing expenditure by suppliers that directly bill the majority of their consumers			

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes).

This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

	Target (\$000) ¹	Actual (\$000)	% variance
7 (i): Revenue			
Line charge revenue	149,016	147,320	(1%)
7 (ii): Expenditure on Assets	Forecast (\$000) ²	Actual (\$000)	% variance
Consumer connection	30,015	25,185	(16%)
System growth	17,378	16,488	(5%)
Asset replacement and renewal	41,617	38,821	(7%)
Asset relocations	1,397	1,484	6%
Reliability, safety and environment:			
Quality of supply	1,498	1,312	(12%)
Legislative and regulatory	–	–	–
Other reliability, safety and environment	1,629	1,357	(17%)
Total reliability, safety and environment	3,127	2,669	(15%)
Expenditure on network assets	93,534	84,647	(10%)
Expenditure on non-network assets	13,744	9,277	(33%)
Expenditure on assets	107,278	93,923	(12%)
7 (iii): Operational Expenditure			
Service interruptions and emergencies	4,369	2,735	(37%)
Vegetation management	3,681	3,228	(12%)
Routine and corrective maintenance and inspection	6,108	7,090	16%
Asset replacement and renewal	2,022	2,435	20%
Network opex	16,180	15,489	(4%)
Non-network solutions provided by a related party or third party	–	–	–
System operations and network support	10,416	10,174	(2%)
Business support	26,564	23,364	(12%)
Non-network opex	36,980	33,538	(9%)
Operational expenditure	53,160	49,027	(8%)
7 (iv): Subcomponents of Expenditure on Assets (where known)			
Energy efficiency and demand side management, reduction of energy losses	–	–	–
Overhead to underground conversion	2,633	–	(100%)
Research and development	–	–	–
7 (v): Subcomponents of Operational Expenditure (where known)			
Energy efficiency and demand side management, reduction of energy losses	–	–	–
Direct billing	–	–	–
Research and development	–	–	–
Insurance	2,799	2,745	(2%)
<i>1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination</i>			
<i>2 From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)</i>			

GENERAL INFORMATION		PROJECT INFORMATION		FINANCIAL INFORMATION		OPERATIONAL INFORMATION		ENVIRONMENTAL INFORMATION		SOCIAL INFORMATION		LEGAL INFORMATION		ADMINISTRATIVE INFORMATION		TECHNICAL INFORMATION		OTHER INFORMATION	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40
41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60
61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120
121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140
141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160
161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180
181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200
201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220
221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240
241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260
261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280
281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300
301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320
321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340
341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360
361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380
381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400
401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420
421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440
441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460
461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480
481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500
501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520
521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540
541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560
561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580
581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600
601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620
621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640
641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660
661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680
681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700
701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720
721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740
741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760
761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780
781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800
801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820
821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840
841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860
861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880
881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900
901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920
921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940
941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960
961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980
981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Hawke's Bay

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

sch ref	Voltage	Asset category	Asset class	Units	Items at start of	Items at end of	Net change	Data accuracy
					year (quantity)	year (quantity)		(1-4)
8	All	Overhead Line	Concrete poles / steel structure	No.	20,054	20,533	479	4
9	All	Overhead Line	Wood poles	No.	11,376	10,957	(419)	4
10	All	Overhead Line	Other pole types	No.	5	5	-	4
11	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	243	251	8	3
12	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	0	0	-	N/A
13	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	32	34	2	3
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	0	0	-	N/A
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	0	0	-	N/A
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	8	6	(2)	3
17	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	0	0	-	N/A
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	0	0	-	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	0	0	-	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	0	0	-	N/A
21	HV	Subtransmission Cable	Subtransmission submarine cable	km	0	0	-	N/A
22	HV	Zone substation Buildings	Zone substations up to 66kV	No.	28	28	-	3
23	HV	Zone substation Buildings	Zone substations 110kV+	No.	0	0	-	N/A
24	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	0	0	-	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	0	0	-	N/A
26	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	0	0	-	N/A
27	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	148	152	4	4
28	HV	Zone substation switchgear	33kV RMU	No.	0	0	-	N/A
29	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	24	25	1	4
30	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	60	62	2	4
31	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	189	190	1	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	13	13	-	4
33	HV	Zone Substation Transformer	Zone Substation Transformers	No.	41	43	2	4
34	HV	Distribution Line	Distribution OH Open Wire Conductor	km	1,994	1,991	(3)	2
35	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	0	0	-	2
36	HV	Distribution Line	SWER conductor	km	0	1	1	2
37	HV	Distribution Cable	Distribution UG XLPE or PVC	km	279	294	15	3
38	HV	Distribution Cable	Distribution UG PILC	km	253	249	(4)	3
39	HV	Distribution Cable	Distribution Submarine Cable	km	0	0	-	N/A
40	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	135	139	4	3
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	7	22	15	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	6,185	6,145	(40)	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	153	148	(5)	4
44	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	813	857	44	4
45	HV	Distribution Transformer	Pole Mounted Transformer	No.	4,026	4,036	10	4
46	HV	Distribution Transformer	Ground Mounted Transformer	No.	1,886	1,909	23	4
47	HV	Distribution Transformer	Voltage regulators	No.	20	22	2	3
48	HV	Distribution Substations	Ground Mounted Substation Housing	No.	52	52	-	1
49	LV	LV Line	LV OH Conductor	km	672	674	2	2
50	LV	LV Cable	LV UG Cable	km	1,966	1,849	(117)	2
51	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	1,140	1,093	(47)	2
52	LV	Connections	OH/UG consumer service connections	No.	65,729	66,321	592	3
53	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	407	430	23	1
54	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	459	694	235	1
55	All	Capacitor Banks	Capacitors including controls	No	3	3	-	3
56	All	Load Control	Centralised plant	Lot	3	3	-	3
57	All	Load Control	Relays	No	4,233	4,247	14	2
58	All	Civils	Cable Tunnels	km	0	0	-	N/A

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Unison Networks Limited

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables

	Overhead (km)	Underground (km)	Total circuit length (km)
Circuit length by operating voltage (at year end)			
> 66kV	–	–	–
50kV & 66kV	–	–	–
33kV	441	75	516
SWER (all SWER voltages)	111	–	111
22kV (other than SWER)	–	–	–
6.6kV to 11kV (inclusive—other than SWER)	3,774	921	4,695
Low voltage (< 1kV)	1,175	2,789	3,964
Total circuit length (for supply)	5,501	3,785	9,286
Dedicated street lighting circuit length (km)	356	1,489	1,845
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			368
Overhead circuit length by terrain (at year end)		(% of total overhead length)	
Urban	1,328	24%	
Rural	1,324	24%	
Remote only	249	5%	
Rugged only	2,600	47%	
Remote and rugged	–	–	
Unallocated overhead lines	–	–	
Total overhead length	5,501	100%	
Length of circuit within 10km of coastline or geothermal areas (where known)	2,434	26%	
Overhead circuit requiring vegetation management	5,501	100%	Not required after DY2025
Number of overhead circuit sites at high risk from vegetation damage	–	–	Not required before DY2026
Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end			
Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
[Single tree]	–	–	Not required before DY2026
[Single tree - Urban]	–	–	Not required before DY2026
[Single tree - Rural]	–	–	Not required before DY2026
[Row of trees]	–	–	Not required before DY2026
[Span between two poles (X metres)]	–	–	Not required before DY2026
[Other]	–	–	Not required before DY2026
Total number of sites	–	–	Not required before DY2026

* Insert new rows in table above Total line as necessary

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Central Region

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables

	Overhead (km)	Underground (km)	Total circuit length (km)
Circuit length by operating voltage (at year end)			
> 66kV			–
50kV & 66kV			–
33kV	188	33	221
SWER (all SWER voltages)	111		111
22kV (other than SWER)			–
6.6kV to 11kV (inclusive—other than SWER)	1,780	374	2,154
Low voltage (< 1kV)	504	940	1,444
Total circuit length (for supply)	2,583	1,347	3,930
Dedicated street lighting circuit length (km)	233	520	753
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			294
Overhead circuit length by terrain (at year end)		(% of total overhead length)	
Urban	503	19%	
Rural	504	20%	
Remote only	233	9%	
Rugged only	1,343	52%	
Remote and rugged	–	–	
Unallocated overhead lines	–	–	
Total overhead length	2,583	100%	
Length of circuit within 10km of coastline or geothermal areas (where known)	1,240	32%	
Overhead circuit requiring vegetation management	2,583	100%	Not required after DY2025
Number of overhead circuit sites at high risk from vegetation damage	–	–	Not required before DY2026
Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end			
Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
[Single tree]	–	–	Not required before DY2026
[Single tree - Urban]	–	–	Not required before DY2026
[Single tree - Rural]	–	–	Not required before DY2026
[Row of trees]	–	–	Not required before DY2026
[Span between two poles (X metres)]	–	–	Not required before DY2026
[Other]	–	–	Not required before DY2026
Total number of sites	–	–	Not required before DY2026

* Insert new rows in table above Total line as necessary

Company Name
For Year Ended

Unison Networks Limited
31 March 2025

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref

	Location *	Average number of ICPs in disclosure year	Line charge revenue (\$000)
8			
9	N/A		
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			

* Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Unison Networks Limited

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

Consumer types defined by EDB*	Number of connections (ICPs)
Residential	1,334
Commercial	131
Industrial	3
General	425
* include additional rows if needed	
Connections total	1,893

Number of ICPs decommissioned during year by consumer type

Consumer types defined by EDB*	Number of decommissionings
Residential	193
Commercial	57
Industrial	
General	188
* include additional rows if needed	
Decommissionings total	438

Distributed generation

Number of connections made in year	569	connections
Capacity of distributed generation installed in year	68.89	MVA

9e(ii): System Demand

	Demand at time of maximum coincident demand (MW)	
Maximum coincident system demand		
GXP demand	227	
plus Distributed generation output at HV and above	131	
Maximum coincident system demand	358	
less Net transfers to (from) other EDBs at HV and above	-	
Demand on system for supply to consumers' connection points	358	
Electricity volumes carried	Energy (GWh)	
Electricity supplied from GXPs	1,467	
less Electricity exports to GXPs	133	
plus Electricity supplied from distributed generation	469	
less Net electricity supplied to (from) other EDBs		
Electricity entering system for supply to consumers' connection points	1,803	
less Total energy delivered to ICPs	1,729	
Electricity losses (loss ratio)	74	4.1%
Load factor	0.57	

9e(iii): Transformer Capacity

	(MVA)
Distribution transformer capacity (EDB owned)	1,319
Distribution transformer capacity (Non-EDB owned)	24
Total distribution transformer capacity	1,343
	(MVA)
Zone substation transformer capacity (EDB owned)	705
Zone substation transformer capacity (Non-EDB owned)	-
Total zone substation transformer capacity	705

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Hawkes Bay

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

Consumer types defined by EDB*	Number of connections (ICPs)
Residential	678
Commercial	80
Industrial	
General	162
* include additional rows if needed	
Connections total	920

Number of ICPs decommissioned during year by consumer type

Consumer types defined by EDB*	Number of decommissionings
Residential	108
Commercial	31
Industrial	
General	117
* include additional rows if needed	
Decommissionings total	256

Distributed generation

Number of connections made in year	387	connections
Capacity of distributed generation installed in year	3.40	MVA

9e(ii): System Demand

	Demand at time of maximum coincident demand (MW)	
Maximum coincident system demand		
GXP demand	219	
plus Distributed generation output at HV and above	1	
Maximum coincident system demand	220	
less Net transfers to (from) other EDBs at HV and above	-	
Demand on system for supply to consumers' connection points	220	
Electricity volumes carried	Energy (GWh)	
Electricity supplied from GXPs	1,021	
less Electricity exports to GXPs		
plus Electricity supplied from distributed generation	28	
less Net electricity supplied to (from) other EDBs		
Electricity entering system for supply to consumers' connection points	1,049	
less Total energy delivered to ICPs	1,019	
Electricity losses (loss ratio)	30	2.9%
Load factor	0.54	

9e(iii): Transformer Capacity

	(MVA)
Distribution transformer capacity (EDB owned)	800
Distribution transformer capacity (Non-EDB owned)	15
Total distribution transformer capacity	815
	(MVA)
Zone substation transformer capacity (EDB owned)	476
Zone substation transformer capacity (Non-EDB owned)	-
Total zone substation transformer capacity	476

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Central Region

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

Consumer types defined by EDB*	Number of connections (ICPs)
Residential	656
Commercial	51
Industrial	3
General	263
* include additional rows if needed	
Connections total	973

Number of ICPs decommissioned during year by consumer type

Consumer types defined by EDB*	Number of decommissionings
Residential	85
Commercial	26
Industrial	
General	71
* include additional rows if needed	
Decommissionings total	182

Distributed generation

Number of connections made in year	182	connections
Capacity of distributed generation installed in year	65.49	MVA

9e(ii): System Demand

Maximum coincident system demand

	Demand at time of maximum coincident demand (MW)
GXP demand	8
plus Distributed generation output at HV and above	130
Maximum coincident system demand	138
less Net transfers to (from) other EDBs at HV and above	-
Demand on system for supply to consumers' connection points	138

Electricity volumes carried

	Energy (GWh)	
Electricity supplied from GXPs	446	
less Electricity exports to GXPs	133	
plus Electricity supplied from distributed generation	441	
less Net electricity supplied to (from) other EDBs		
Electricity entering system for supply to consumers' connection points	754	
less Total energy delivered to ICPs	710	
Electricity losses (loss ratio)	44	5.8%
Load factor	0.62	

9e(iii): Transformer Capacity

	(MVA)
Distribution transformer capacity (EDB owned)	519
Distribution transformer capacity (Non-EDB owned)	9
Total distribution transformer capacity	528
(MVA)	
Zone substation transformer capacity (EDB owned)	229
Zone substation transformer capacity (Non-EDB owned)	-
Total zone substation transformer capacity	229

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Unison Networks Limited

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIFI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(i): Interruptions

Interruptions by class		Number of interruptions	
Class A (planned interruptions by Transpower)		1	
Class B (planned interruptions on the network)		1,142	
Class C (unplanned interruptions on the network)		596	
Class D (unplanned interruptions by Transpower)		4	
Class E (unplanned interruptions of EDB owned generation)		–	
Class F (unplanned interruptions of generation owned by others)		4	
Class G (unplanned interruptions caused by another disclosing entity)		1	
Class H (planned interruptions caused by another disclosing entity)		–	
Class I (interruptions caused by parties not included above)		–	
Total		1,748	

Interruption restoration		≤3Hrs	>3hrs
Class C interruptions restored within		398	198

SAIFI and SAIDI by class		SAIFI	SAIDI
Class A (planned interruptions by Transpower)		0.00	0.00
Class B (planned interruptions on the network)		0.74	141.19
Class C (unplanned interruptions on the network)		1.44	54.51
Class D (unplanned interruptions by Transpower)		0.75	81.31
Class E (unplanned interruptions of EDB owned generation)		–	–
Class F (unplanned interruptions of generation owned by others)		0.02	0.12
Class G (unplanned interruptions caused by another disclosing entity)		0.00	0.03
Class H (planned interruptions caused by another disclosing entity)		–	–
Class I (interruptions caused by parties not included above)		–	–
Total		2.94	277.16

Transitional SAIFI and SAIDI (previous method)		SAIFI	SAIDI
Class B (planned interruptions on the network)		0.64	141.19
Class C (unplanned interruptions on the network)		1.27	54.51

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.

10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI
Lightning	0.09	2.62
Vegetation	0.35	14.00
Adverse weather	0.01	0.31
Adverse environment	0.00	0.00
Third party interference	0.23	13.16
Wildlife	0.10	3.90
Human error	0.05	1.78
Defective equipment	0.30	10.30
Other cause	0.02	0.82
Unknown	0.30	7.63

Breakdown of third party interference		SAIFI	SAIDI
Dig-in		0.01	0.16
Overhead contact		0.06	3.43
Vandalism		0.02	0.42
Vehicle damage		0.14	9.14
Other		–	–

Breakdown of vegetation interruptions (vegetation cause)		SAIFI	SAIDI
In-zone			
Out-of-zone			

Not required before DY2026
Not required before DY2026

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Company Name **Unison Networks Limited**

For Year Ended **31 March 2025**

Network / Sub-network Name **Unison Networks Limited**

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

		SAIFI	SAIDI
68	Main equipment involved		
69	Subtransmission lines	0.01	1.39
70	Subtransmission cables	-	-
71	Subtransmission other	0.01	0.04
72	Distribution lines (excluding LV)	0.50	105.48
73	Distribution cables (excluding LV)	0.21	34.29
74	Distribution other (excluding LV)	-	-

10(iv): Class C Interruptions and Duration by Main Equipment Involved

		SAIFI	SAIDI
77	Main equipment involved		
78	Subtransmission lines	0.11	3.04
79	Subtransmission cables	0.00	0.00
80	Subtransmission other	0.02	0.20
81	Distribution lines (excluding LV)	1.16	46.55
82	Distribution cables (excluding LV)	0.15	4.72
83	Distribution other (excluding LV)	-	-

10(v): Fault Rate

		Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
85	Main equipment involved			
86	Subtransmission lines	18	441	4.08
87	Subtransmission cables	1	75	1.33
88	Subtransmission other	6		
89	Distribution lines (excluding LV)	503	3,885	12.95
90	Distribution cables (excluding LV)	68	921	7.38
91	Distribution other (excluding LV)	-		
92	Total	596		

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Hawkes Bay

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(i): Interruptions

Interruptions by class

	Number of interruptions
Class A (planned interruptions by Transpower)	–
Class B (planned interruptions on the network)	690
Class C (unplanned interruptions on the network)	327
Class D (unplanned interruptions by Transpower)	2
Class E (unplanned interruptions of EDB owned generation)	–
Class F (unplanned interruptions of generation owned by others)	–
Class G (unplanned interruptions caused by another disclosing entity)	–
Class H (planned interruptions caused by another disclosing entity)	–
Class I (interruptions caused by parties not included above)	–
Total	1,019

Interruption restoration

	≤3Hrs	>3hrs
Class C interruptions restored within	223	104

SAIFI and SAIDI by class

	SAIFI	SAIDI
Class A (planned interruptions by Transpower)	–	–
Class B (planned interruptions on the network)	0.73	157.99
Class C (unplanned interruptions on the network)	1.23	40.27
Class D (unplanned interruptions by Transpower)	0.02	1.99
Class E (unplanned interruptions of EDB owned generation)	–	–
Class F (unplanned interruptions of generation owned by others)	–	–
Class G (unplanned interruptions caused by another disclosing entity)	–	–
Class H (planned interruptions caused by another disclosing entity)	–	–
Class I (interruptions caused by parties not included above)	–	–
Total	1.98	200.26

Transitional SAIFI and SAIDI (previous method)

	SAIFI	SAIDI
Class B (planned interruptions on the network)	0.68	157.99
Class C (unplanned interruptions on the network)	1.10	40.27

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.

10(ii): Class C Interruptions and Duration by Cause

Cause

	SAIFI	SAIDI
Lightning	0.00	0.01
Vegetation	0.26	10.24
Adverse weather	0.01	0.24
Adverse environment	0.00	0.00
Third party interference	0.19	8.78
Wildlife	0.13	3.66
Human error	0.04	0.36
Defective equipment	0.31	11.18
Other cause	0.02	0.35
Unknown	0.28	5.43

Breakdown of third party interference

	SAIFI	SAIDI
Dig-in	0.00	0.01
Overhead contact	0.05	2.04
Vandalism	0.04	0.75
Vehicle damage	0.10	5.99
Other	–	–

Breakdown of vegetation interruptions (vegetation cause)

	SAIFI	SAIDI
In-zone		
Out-of-zone		

Not required before DY2026

Not required before DY2026

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Hawkes Bay

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

		SAIFI	SAIDI	
68	Main equipment involved			
69	Subtransmission lines	0.00	0.01	
70	Subtransmission cables	-	-	
71	Subtransmission other	0.00	0.00	
72	Distribution lines (excluding LV)	0.44	106.53	
73	Distribution cables (excluding LV)	0.29	51.45	
74	Distribution other (excluding LV)	-	-	
75	10(iv): Class C Interruptions and Duration by Main Equipment Involved			
76				
77	Main equipment involved			
78	Subtransmission lines	0.11	2.28	
79	Subtransmission cables	-	-	
80	Subtransmission other	0.02	0.13	
81	Distribution lines (excluding LV)	0.94	32.37	
82	Distribution cables (excluding LV)	0.16	5.49	
83	Distribution other (excluding LV)	-	-	
84	10(v): Fault Rate			
85	Main equipment involved	Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
86	Subtransmission lines	8	253	3.16
87	Subtransmission cables	-	42	-
88	Subtransmission other	2		
89	Distribution lines (excluding LV)	262	1,994	13.14
90	Distribution cables (excluding LV)	55	547	10.05
91	Distribution other (excluding LV)	-		
92	Total	327		
93				

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Central Region

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIFI, SAIDI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

8	10(i): Interruptions		
9	Interruptions by class	Number of interruptions	
10	Class A (planned interruptions by Transpower)	1	
11	Class B (planned interruptions on the network)	452	
12	Class C (unplanned interruptions on the network)	269	
13	Class D (unplanned interruptions by Transpower)	2	
14	Class E (unplanned interruptions of EDB owned generation)	–	
15	Class F (unplanned interruptions of generation owned by others)	4	
16	Class G (unplanned interruptions caused by another disclosing entity)	1	
17	Class H (planned interruptions caused by another disclosing entity)	–	
18	Class I (interruptions caused by parties not included above)	–	
19	Total	729	
20			
21	Interruption restoration	≤3Hrs	>3hrs
22	Class C interruptions restored within	175	94
23			
24	SAIFI and SAIDI by class	SAIFI	SAIDI
25	Class A (planned interruptions by Transpower)	0.00	0.00
26	Class B (planned interruptions on the network)	0.74	119.47
27	Class C (unplanned interruptions on the network)	1.71	72.91
28	Class D (unplanned interruptions by Transpower)	1.69	183.82
29	Class E (unplanned interruptions of EDB owned generation)	–	–
30	Class F (unplanned interruptions of generation owned by others)	0.04	0.28
31	Class G (unplanned interruptions caused by another disclosing entity)	0.01	0.07
32	Class H (planned interruptions caused by another disclosing entity)	–	–
33	Class I (interruptions caused by parties not included above)	–	–
34	Total	4.19	376.56
35			
36	Transitional SAIFI and SAIDI (previous method)	SAIFI	SAIDI
37	Class B (planned interruptions on the network)	0.59	119.47
38	Class C (unplanned interruptions on the network)	1.49	72.91
39			
40	<i>Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.</i>		
41	10(ii): Class C Interruptions and Duration by Cause		
42			
43	Cause	SAIFI	SAIDI
44	Lightning	0.19	5.98
45	Vegetation	0.46	18.85
46	Adverse weather	0.01	0.39
47	Adverse environment	–	–
48	Third party interference	0.27	18.81
49	Wildlife	0.07	4.22
50	Human error	0.06	3.61
51	Defective equipment	0.28	9.16
52	Other cause	0.03	1.42
53	Unknown	0.34	10.47
54			
55	Breakdown of third party interference	SAIFI	SAIDI
56	Dig-in	0.02	0.37
57	Overhead contact	0.06	5.24
58	Vandalism	0.00	0.00
59	Vehicle damage	0.20	13.20
60	Other	–	–
61			
62	Breakdown of vegetation interruptions (vegetation cause)	SAIFI	SAIDI
63	In-zone		
64	Out-of-zone		
65			
66	10(iii): Class B Interruptions and Duration by Main Equipment Involved		
67			

Not required before DY2026
Not required before DY2026

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Central Region

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

68	Main equipment involved	SAIFI	SAIDI	
69	Subtransmission lines	0.03	3.17	
70	Subtransmission cables	-	-	
71	Subtransmission other	0.03	0.08	
72	Distribution lines (excluding LV)	0.57	104.11	
73	Distribution cables (excluding LV)	0.11	12.10	
74	Distribution other (excluding LV)	-	-	
75	10(iv): Class C Interruptions and Duration by Main Equipment Involved			
76				
77	Main equipment involved	SAIFI	SAIDI	
78	Subtransmission lines	0.12	4.01	
79	Subtransmission cables	0.00	0.00	
80	Subtransmission other	0.02	0.30	
81	Distribution lines (excluding LV)	1.44	64.89	
82	Distribution cables (excluding LV)	0.14	3.72	
83	Distribution other (excluding LV)	-	-	
84	10(v): Fault Rate			
85	Main equipment involved	Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
86	Subtransmission lines	10	188	5.32
87	Subtransmission cables	1	33	3.03
88	Subtransmission other	4		
89	Distribution lines (excluding LV)	241	1,891	12.74
90	Distribution cables (excluding LV)	13	374	3.48
91	Distribution other (excluding LV)	-		
92	Total	269		
93				

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Okere	3.53	22	Vegetation	160	985	
2	Rotoma	2.99	21	Vegetation	141	933	
3	Ngakuru	2.13	19	Vegetation	186	818	
4	Waiteti	1.85	8	Unknown	51	794	
5	Waimarama	1.78	22	Defective equipment	250	1,147	
6	Dalbeth	1.56	13	Defective equipment	219	1,390	
7	Twynford	1.43	21	Defective equipment	164	669	
8	Haumoana	1.35	7	Vegetation	176	1,321	
9	Kaharoa	1.34	10	Vegetation	167	1,148	
10	Rerewhakaaitu	1.28	14	Vegetation	116	322	
11	Taupo North	1.25	13	Vegetation	284	1,969	
12	Pohokura	1.18	10	Vegetation	111	201	
13	Paora Hapi	1.13	3	Vegetation	58	1,171	
14	Owhata	1.11	4	Vegetation	62	981	
15	Aquarius	1.03	7	Unknown	71	1,070	
16	Waikato St	1.03	11	Unknown	142	686	
17	Omarunui	0.97	14	Unknown	137	556	
18	Valley	0.93	18	Vegetation	245	695	
19	Raureka	0.90	3	Third party interference	51	1,024	
20	Tutukau	0.90	19	Unknown	116	257	
21	Paradise	0.88	6	Vegetation	85	650	
22	Waikite	0.85	13	Vegetation	158	416	
23	Tarawera	0.83	5	Vegetation	115	1,103	
24	Taharepa	0.80	2	Third party interference	47	1,028	

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Taupo North	0.08	13	Vegetation	284	1,969	
2	Rotoma	0.05	21	Vegetation	141	933	
3	Twynford	0.05	21	Defective equipment	164	669	
4	Okere	0.05	22	Vegetation	160	985	
5	Heathcote	0.04	4	Unknown	59	941	
6	Waiteti	0.04	8	Unknown	51	794	
7	Ngakuru	0.04	19	Vegetation	186	818	
8	Dalbeth	0.04	13	Defective equipment	219	1,390	
9	Waimarama	0.04	22	Defective equipment	250	1,147	
10	Owhata	0.03	4	Vegetation	62	981	
11	Omarunui	0.03	14	Unknown	137	556	
12	Aquarius	0.03	7	Unknown	71	1,070	
13	Valley	0.03	18	Vegetation	245	695	
14	Kaharoa	0.03	10	Vegetation	167	1,148	
15	Broadlands	0.03	14	Unknown	153	332	
16	Tutukau	0.03	19	Unknown	116	257	
17	Waikite	0.03	13	Vegetation	158	416	
18	Puketapu	0.02	11	Unknown	103	424	
19	Haumoana	0.02	7	Vegetation	176	1,321	
20	Poukawa	0.02	11	Vegetation	165	636	
21	Wharewaka	0.02	3	Vegetation	97	1,023	
22	Elwood	0.02	4	Wildlife	60	814	
23	Taradale A	0.02	2	Unknown	32	765	
24	Rissington	0.02	23	Unknown	86	178	

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Factory 6094	1.733	3	Human error	0	1	

Company Name

Unison Networks Limited

For Year Ended

31 March 2025

Network / Sub-network Name

Unison Networks Limited

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

65	2	Toronui	780	4	Vegetation	4	7
66	3	Iwihahi	780	5	Vegetation	61	55
67	4	Pohokura	708	10	Vegetation	111	201
68	5	Mill	667	3	Third party interference	2	1
69	6	Anderson	585	1	Other cause	4	5
70	7	Rissington	496	23	Unknown	86	178
71	8	Rerewhakaaitu	479	14	Vegetation	116	322
72	9	Whakatau 3	441	5	Unknown	19	18
73	10	Okere	431	22	Vegetation	160	985
74	11	Tutukau	419	19	Unknown	116	257
75	12	Whakatau 1	398	2	Unknown	11	21
76	13	Whakatau 2	398	2	Unknown	28	25
77	14	Rotoma	386	21	Vegetation	141	933
78	15	Hatepe	363	2	Unknown	12	134
79	16	Lochinver	357	2	Unknown	21	16
80	17	Kaiwaka	351	4	Vegetation	26	49
81	18	Rangitaiki	348	4	Third party interference	22	30
82	19	Hendley	323	9	Vegetation	59	114
83	20	Ngakuru	313	19	Vegetation	186	818
84	21	Waiteti	279	8	Unknown	51	794
85	22	Twynford	258	21	Defective equipment	164	669
86	23	Waikite	246	13	Vegetation	158	416
87	24	Oreka	245	5	Other cause	26	85

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Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Hawkes Bay

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Waimarama	1.78	22	Defective equipment	250	1,147	
2	Twyford	1.43	21	Defective equipment	164	669	
3	Haumoana	1.35	7	Vegetation	176	1,321	
4	Pohokura	1.18	10	Vegetation	111	201	
5	Omarunui	0.97	14	Unknown	137	556	
6	Valley	0.93	18	Vegetation	245	695	
7	Raureka	0.90	3	Third party interference	51	1,024	
8	Poukawa	0.79	11	Vegetation	165	636	
9	Rissington	0.73	23	Unknown	86	178	
10	Puketapu	0.69	11	Unknown	103	424	
11	Heathcote	0.65	4	Unknown	59	941	
12	Avondale	0.53	2	Vegetation	52	1,166	
13	Korokipo	0.49	9	Unknown	63	321	
14	Park Island	0.47	6	Vegetation	63	518	

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Twyford	0.05	21	Defective equipment	164	669	
2	Heathcote	0.04	4	Unknown	59	941	
3	Waimarama	0.04	22	Defective equipment	250	1,147	
4	Omarunui	0.03	14	Unknown	137	556	
5	Valley	0.03	18	Vegetation	245	695	
6	Puketapu	0.02	11	Unknown	103	424	
7	Haumoana	0.02	7	Vegetation	176	1,321	
8	Poukawa	0.02	11	Vegetation	165	636	
9	Elwood	0.02	4	Wildlife	60	814	
10	Taradale A	0.02	2	Unknown	32	765	
11	Rissington	0.02	23	Unknown	86	178	
12	Korokipo	0.02	9	Unknown	63	321	
13	Bay View	0.02	4	Vegetation	66	775	
14	Henderson	0.02	3	Third party interference	9	986	

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Factory 6094	1,733	3	Human error	0	1	
2	Toronui	780	4	Vegetation	4	7	
3	Pohokura	708	10	Vegetation	111	201	
4	Anderson	585	1	Other cause	4	5	
5	Rissington	496	23	Unknown	86	178	
6	Kaiwaka	351	4	Vegetation	26	49	
7	Hendley	323	9	Vegetation	59	114	
8	Twyford	258	21	Defective equipment	164	669	
9	Oreka	245	5	Other cause	26	85	
10	Omarunui	209	14	Unknown	137	556	
11	Ridgemount	204	6	Vegetation	78	141	
12	Puketapu	196	11	Unknown	103	424	
13	Washpool	192	4	Vegetation	43	121	
14	Watties A	190	1	Other cause	5	2	

Company Name	Unison Networks Limited
For Year Ended	31 March 2025
Network / Sub-network Name	Central Region

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Okere	3.53	22	Vegetation	160	985	
2	Rotoma	2.99	21	Vegetation	141	933	
3	Ngakuru	2.13	19	Vegetation	186	818	
4	Waiteti	1.85	8	Unknown	51	794	
5	Dalbeth	1.56	13	Defective equipment	219	1,390	
6	Kaharoa	1.34	10	Vegetation	167	1,148	
7	Rerewhakaaitu	1.28	14	Vegetation	116	322	
8	Taupo North	1.25	13	Vegetation	284	1,969	
9	Paora Hapi	1.13	3	Vegetation	58	1,171	
10	Owhata	1.11	4	Vegetation	62	981	
11	Aquarius	1.03	7	Unknown	71	1,070	

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Interruptions	Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	Overhead (optional)
1	Taupo North	0.08	13	Vegetation	284	1,969	
2	Rotoma	0.05	21	Vegetation	141	933	
3	Okere	0.05	22	Vegetation	160	985	
4	Waiteti	0.04	8	Unknown	51	794	
5	Ngakuru	0.04	19	Vegetation	186	818	
6	Dalbeth	0.04	13	Defective equipment	219	1,390	
7	Owhata	0.03	4	Vegetation	62	981	
8	Aquarius	0.03	7	Unknown	71	1,070	
9	Kaharoa	0.03	10	Vegetation	167	1,148	
10	Broadlands	0.03	14	Unknown	153	332	
11	Tutukau	0.03	19	Unknown	116	257	

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Iwitahi	780	5	Vegetation	61	55	
2	Mill	667	3	Third party interference	2	1	
3	Rerewhakaaitu	479	14	Vegetation	116	322	
4	Whakatau 3	441	5	Unknown	19	18	
5	Okere	431	22	Vegetation	160	985	
6	Tutukau	419	19	Unknown	116	257	
7	Whakatau 1	398	2	Unknown	11	21	
8	Whakatau 2	398	2	Unknown	28	25	
9	Rotoma	386	21	Vegetation	141	933	
10	Hatepe	363	2	Unknown	12	134	
11	Lochinver	357	2	Unknown	21	16	

**EDB Information Disclosure Requirements
Information Templates
Schedule 10a**

Company Name	<input type="text" value="Unison Networks"/>
Disclosure Date	<input type="text" value="31 August 2025"/>
Disclosure Year (year ended)	<input type="text" value="31 March 2025"/>

Template for Schedule 10a
Prepared 16 February 2024.

Table of Contents

Schedule	Schedule name
10a	REPORT ON INTERRUPTIONS

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8

sch ref

10a(i): Raw interruption data

Interruption Identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy)	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value	Number of ICPs interrupted	ICP interruption minutes	Planned or unplanned interruption (Class B or C)	Cause	Any explanation to help clarify the context of the interruption, including what the cause is if recorded as 'Other cause'
INC 41700187	Ngakuru	Central	Ngakuru	9/04/2024	11:16:11	9/04/2024	12:21:36	0.00326	0.00055	6	392.50000	Unplanned	Defective equipment	
INC 41700188	Crowthorpe	Hawkes Bay	Mangatahi	10/04/2024	08:41:08	10/04/2024	15:01:34	0.84653	0.00239	287	101,657.03333	Planned	Planned interruption	
INC 41700189	Rotorua	Central	Rotorua	11/04/2024	08:53:24	11/04/2024	10:46:05	0.00057	0.00001	1	58.45000	Unplanned	Defective equipment	
INC 41700184	Robokura	Hawkes Bay	Robokura	11/04/2024	09:07:36	11/04/2024	15:32:34	0.42495	0.00109	131	51,085.63225	Unplanned	Planned interruption	
INC 41700185	Rissington	Hawkes Bay	Rissington	11/04/2024	10:26:36	11/04/2024	14:30:21	0.10215	0.00208	167	12,280.28330	Unplanned	Unknown	
INC 41700189	Rissington	Hawkes Bay	Rissington	11/04/2024	18:24:48	11/04/2024	22:13:24	0.11692	0.00069	83	14,055.31665	Unplanned	Unknown	
INC 41700189	Okere	Central	Okere	11/04/2024	19:20:05	11/04/2024	22:12:36	0.05884	0.00034	41	7,073.18331	Unplanned	Vegetation	
INC 41700192	Pakohai	Hawkes Bay	Pakohai	12/04/2024	04:27:14	12/04/2024	16:40:39	0.00610	0.00001	1	733.41667	Unplanned	Third party interference	
INC 41700198	Dalbeth	Central	Dalbeth	12/04/2024	08:24:10	12/04/2024	08:32:40	0.00212	0.00025	30	255.00000	Unplanned	Other cause	No cause details captured
INC 41700198	Dalbeth	Central	Dalbeth	12/04/2024	08:24:10	12/04/2024	12:31:00	0.43396	0.11110	1332	52,168.31664	Unplanned	Vegetation	
INC 41700192	Rerehakaahu	Central	Rerehakaahu	12/04/2024	08:48:25	12/04/2024	12:02:04	0.35784	0.01213	145	18,075.38333	Unplanned	Defective equipment	
INC 41700192	Ta Aua	Hawkes Bay	Ta Aua	12/04/2024	09:03:44	12/04/2024	11:21:51	0.00203	0.00023	2	278.30000	Planned	Planned interruption	
INC 41700192	Pakohai	Hawkes Bay	Pakohai	12/04/2024	09:05:53	12/04/2024	17:05:23	0.29696	0.00063	76	35,699.03333	Planned	Planned interruption	
INC 41700192	Twyford	Hawkes Bay	Twyford	12/04/2024	09:47:60	12/04/2024	13:44:00	0.02562	0.00011	13	3,079.70000	Planned	Planned interruption	
INC 41700193	Waimarama	Hawkes Bay	Waimarama	12/04/2024	10:38:51	12/04/2024	15:58:05	0.00797	0.00023	3	957.70000	Planned	Planned interruption	
INC 41700199	Owhata	Central	Lymore	12/04/2024	12:15:28	12/04/2024	13:15:55	0.02086	0.00022	26	2,507.70000	Unplanned	Vegetation	
INC 41700199	Owhata	Central	Owhata	12/04/2024	12:15:28	12/04/2024	13:23:47	0.42703	0.00783	940	51,335.06666	Unplanned	Vegetation	
INC 41700190	Rerehakaahu	Central	Rerehakaahu	12/04/2024	13:36:17	12/04/2024	15:00:54	0.07659	0.00121	145	8,497.89999	Unplanned	Vegetation	
INC 41700193	Ngakuru	Central	Ngakuru	12/04/2024	13:48:04	12/04/2024	21:25:47	0.26516	0.01195	235	31,876.39989	Unplanned	Vegetation	
INC 41700198	Kaharoa	Central	Kaharoa	12/04/2024	14:18:11	12/04/2024	09:55:25	0.15327	0.00077	89	18,425.50000	Unplanned	Vegetation	
INC 41700199	Dalbeth	Central	Dalbeth	12/04/2024	21:52:52	12/04/2024	01:39:26	0.48870	0.11123	1362	58,748.34954	Unplanned	Third party interference	
INC 41700205	Mamaku	Central	Mamaku	13/04/2024	09:18:12	13/04/2024	11:55:40	0.02031	0.00001	1	257.46667	Planned	Planned interruption	
INC 41700209	Avondale	Hawkes Bay	Avondale	13/04/2024	09:38:55	13/04/2024	11:02:31	0.07163	0.00086	103	8,610.80000	Planned	Planned interruption	
INC 41700201	Carters Hill	Central	Carters Hill	13/04/2024	22:59:05	14/04/2024	00:40:32	0.01868	0.00086	103	2,246.11665	Unplanned	Unknown	
INC 41700206	Civic	Hawkes Bay	Civic	14/04/2024	08:44:55	14/04/2024	09:05:11	0.00202	0.00010	12	243.40000	Unplanned	Defective equipment	
INC 41700207	Huehu	Central	Nukuhou	14/04/2024	09:23:07	14/04/2024	14:18:05	0.05883	0.00010	23	6,711.16666	Planned	Planned interruption	
INC 41700206	Ongeroke	Central	Ngakuru	14/04/2024	11:32:18	14/04/2024	11:50:34	0.00972	0.00096	115	1,048.08330	Planned	Planned interruption	
INC 41700207	Pakohai	Hawkes Bay	Pakohai	14/04/2024	17:19:59	14/04/2024	23:48:13	0.12868	0.00245	208	16,779.88333	Unplanned	Third party interference	
INC 41700207	Waikato St	Central	Waikato St	14/04/2024	21:32:46	14/04/2024	23:09:04	0.16017	0.00560	673	19,254.19989	Unplanned	Unknown	
INC 41700208	Niven	Hawkes Bay	Niven	15/04/2024	02:09:59	15/04/2024	08:58:36	0.36428	0.00287	287	43,791.89999	Unplanned	Wildlife	
INC 41700202	Caernarvon	Hawkes Bay	Caernarvon	15/04/2024	06:35:25	15/04/2024	09:15:01	0.05203	0.00040	48	7,457.29998	Planned	Planned interruption	
INC 41700209	Valley	Hawkes Bay	Valley	15/04/2024	09:14:48	15/04/2024	10:47:33	0.04166	0.00045	54	5,008.50000	Planned	Planned interruption	
INC 41700212	Bangitaki	Central	Bangitaki	15/04/2024	14:34:50	15/04/2024	15:03:32	0.00454	0.00016	19	545.30000	Unplanned	Third party interference	
INC 41700213	Broadlands	Central	Broadlands	16/04/2024	08:40:31	16/04/2024	15:20:27	0.13803	0.00066	59	16,593.06663	Planned	Planned interruption	
INC 41700215	Valley	Hawkes Bay	Valley	16/04/2024	09:14:05	16/04/2024	13:44:13	0.15904	0.00058	70	19,119.33333	Planned	Planned interruption	
INC 41700216	Ara	Hawkes Bay	Ara	16/04/2024	09:02:23	16/04/2024	10:27:26	0.03947	0.00043	49	6,243.28333	Planned	Planned interruption	
INC 41700218	Sheffield	Central	Sheffield	16/04/2024	09:05:28	16/04/2024	14:15:01	0.00568	0.00021	103	683.16667	Planned	Planned interruption	
INC 41700213	Kaharoa	Central	Kaharoa	16/04/2024	09:13:40	16/04/2024	15:36:23	0.02018	0.00011	1	182.81667	Planned	Planned interruption	
INC 41700213	Oreka	Hawkes Bay	Oreka	16/04/2024	10:06:48	16/04/2024	15:20:48	0.04701	0.00015	18	5,651.39998	Planned	Other cause	intended to be notified, incorrectly advertised
INC 41700219	Niven	Hawkes Bay	Niven	16/04/2024	18:12:10	16/04/2024	18:48:45	0.02766	0.00076	91	3,325.21663	Planned	Planned interruption	
INC 41700216	Reporoa	Central	Reporoa	18/04/2024	08:35:25	18/04/2024	14:16:19	0.19386	0.00558	70	23,305.08329	Planned	Planned interruption	
INC 41700217	Latham	Hawkes Bay	Latham	18/04/2024	09:02:32	18/04/2024	13:28:49	0.00443	0.00021	2	532.56667	Planned	Planned interruption	
INC 41700217	Sheffield	Central	Sheffield	18/04/2024	09:03:11	18/04/2024	13:56:29	0.00488	0.00007	2	586.60000	Planned	Planned interruption	
INC 41700219	Columbus	Hawkes Bay	Caernarvon	18/04/2024	11:19:07	18/04/2024	11:38:07	0.03145	0.00166	199	3,781.00000	Unplanned	Human error	
INC 41700219	Columbus	Hawkes Bay	Columbus	18/04/2024	11:19:07	18/04/2024	11:38:07	0.08819	0.00464	558	10,602.00000	Unplanned	Human error	
INC 41700202	Ta Aua	Hawkes Bay	Ta Aua	19/01/2020	09:01:20	19/01/2020	13:56:04	0.01007	0.00072	44	1,210.56665	Planned	Planned interruption	
INC 41700204	Valley	Hawkes Bay	Bay View	19/04/2024	09:02:20	19/04/2024	14:06:28	0.30796	0.00121	122	37,020.96663	Planned	Planned interruption	
INC 41700206	Tangaroa	Hawkes Bay	Tangaroa	19/04/2024	09:02:58	19/04/2024	10:02:52	0.01046	0.00017	21	1,257.90000	Planned	Planned interruption	
INC 41700211	Ngakuru	Central	Ngakuru	19/04/2024	09:52:52	19/04/2024	11:45:21	0.03369	0.00030	35	4,050.59998	Planned	Planned interruption	
INC 41700238	Avondale	Hawkes Bay	Avondale	20/04/2024	08:32:34	20/04/2024	15:16:02	0.32472	0.00086	103	39,035.59996	Planned	Planned interruption	
INC 41700240	Patoka	Hawkes Bay	Hemlady	20/04/2024	08:55:35	20/04/2024	09:11:47	0.01469	0.00091	109	1,765.80000	Unplanned	Wildlife	
INC 41700240	Patoka	Hawkes Bay	Puketitiri	20/04/2024	08:55:35	20/04/2024	10:16:44	0.09653	0.00119	143	11,604.45000	Unplanned	Wildlife	
INC 41700240	Patoka	Hawkes Bay	Rissington	20/04/2024	08:55:35	20/04/2024	10:09:05	0.02456	0.00139	167	2,892.45000	Unplanned	Wildlife	
INC 41700242	Heathcote	Hawkes Bay	Heathcote	20/04/2024	10:14:57	20/04/2024	11:16:06	0.14088	0.01083	1301	16,535.22776	Unplanned	Unknown	
INC 41700250	Herrick	Hawkes Bay	Herrick	20/04/2024	16:26:30	20/04/2024	19:35:08	0.11573	0.00580	709	13,911.96654	Unplanned	Third party interference	
INC 41700258	Stock Rd	Hawkes Bay	Stock Rd	21/04/2024	01:26:53	21/04/2024	03:08:47	0.10448	0.00136	164	12,559.78330	Planned	Vegetation	
INC 41700260	Rainbow	Central	Mill	21/04/2024	08:45:24	21/04/2024	12:07:01	0.00011	0.00002	1	13.80000	Planned	Planned interruption	
INC 41700260	Rainbow	Central	Rerehakaahu	21/04/2024	08:45:24	21/04/2024	12:06:21	0.03880	0.00514	309	3,702.34979	Planned	Planned interruption	
INC 41700260	Rainbow	Central	Tumunui	21/04/2024	08:37:14	21/04/2024	09:39:01	0.09154	0.00151	182	11,244.56661	Planned	Planned interruption	
INC 41700260	Rainbow	Central	Waite	21/04/2024	08:45:24	21/04/2024	12:06:37	0.00031	0.00005	3	37.00000	Planned	Planned interruption	
INC 41700261	Wairoa	Central	Waite	21/04/2024	09:05:28	21/04/2024	11:09:41	0.02377	0.00019	23	2,836.88333	Planned	Planned interruption	
INC 41700261	Albert	Hawkes Bay	Albert	21/04/2024	14:46:14	21/04/2024	17:25:44	0.26919	0.00649	688	23,954.66664	Unplanned	Defective equipment	
INC 41700273	Tikokino	Hawkes Bay	Tikokino	21/04/2024	21:38:40	22/04/2024	01:15:18	0.06848	0.00023	38	8,232.06665	Unplanned	Wildlife	
INC 41700288	Korokipo	Hawkes Bay	Korokipo	22/04/2024	15:22:35	22/04/2024	16:11:32	0.07379	0.00243	292	8,871.15000	Unplanned	Unknown	
INC 41700295	Riverbend	Hawkes Bay	Riverbend	23/04/2024	08:15:42	23/04/2024	16:23:03	0.19509	0.00096	86	23,452.61661	Planned	Planned interruption	
INC 41														

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC	Location	Area	Start Date	End Date	Start Time	End Time	Duration (min)	Severity	Priority	Count	Value (\$)	Value (\$/customer)	Category	Notes
92	INC 417002525	Mangatahi	Hawkes Bay	30/04/2024	16:40:56	30/04/2024	17:26:14	0.00077	0.00046	55	2,491,500.00	Unplanned	Defective equipment		
93	INC 417002529	Ashwood	Central	30/06/2024	18:06:28	30/06/2024	20:36:21	0.02245	0.00017	18	2,093,399.00	Planned	Planned interruption		
94	INC 417002538	Rotoma	Central	1/05/2024	09:01:30	1/05/2024	15:11:16	0.08612	0.00023	28	10,353,466.66	Planned	Planned interruption		
95	INC 417002539	Grove	Hawkes Bay	1/05/2024	09:13:09	1/05/2024	16:00:49	0.15795	0.00040	48	18,915,999.88	Planned	Planned interruption		
96	INC 417002567	Park Island	Hawkes Bay	2/05/2024	09:01:20	2/05/2024	16:32:04	0.15673	0.00036	43	18,841,799.98	Planned	Planned interruption		
97	INC 417002568	Hatepe	Central	2/05/2024	09:08:14	2/05/2024	11:36:50	0.13023	0.00110	132	15,655,200.00	Planned	Planned interruption		
98	INC 417002571	Southampton	Hawkes Bay	2/05/2024	09:04:13	2/05/2024	16:13:30	0.06530	0.00156	102	7,909,816.68	Planned	Planned interruption		
99	INC 417002574	Waimarama	Hawkes Bay	2/05/2024	09:33:27	2/05/2024	16:56:28	0.01886	0.00025	6	2,266,700.00	Planned	Planned interruption		
100	INC 417002586	Columbus	Hawkes Bay	2/05/2024	21:09:58	2/05/2024	04:08:50	0.12570	0.00029	35	14,859,999.99	Planned	Planned interruption		
101	INC 417002587	Greenmeadows	Hawkes Bay	2/05/2024	21:09:58	2/05/2024	04:08:51	0.18102	0.00063	75	21,870,000.00	Planned	Planned interruption		
102	INC 417002590	Waioapu	Central	3/05/2024	05:04:46	3/05/2024	05:50:41	0.00038	0.00021	1	45,500.00	Planned	Planned interruption		
103	INC 417002593	Riverbend	Hawkes Bay	3/05/2024	08:09:12	3/05/2024	16:45:11	0.17310	0.00082	77	20,809,999.96	Planned	Planned interruption		
104	INC 417002600	Heuheu	Central	3/05/2024	08:39:23	3/05/2024	15:44:41	0.03184	0.00007	9	3,827,700.00	Planned	Planned interruption		
105	INC 417002617	Fordlands	Central	3/05/2024	15:57:19	3/05/2024	16:13:59	0.05394	0.00085	1032	6,483,999.88	Unplanned	Defective equipment		
106	INC 417002633	Ongeroito	Central	4/05/2024	09:15:50	4/05/2024	16:48:16	0.01505	0.00003	4	1,809,733.33	Planned	Planned interruption		
107	INC 417002648	Pacific	Hawkes Bay	5/05/2024	07:30:01	5/05/2024	12:57:23	0.01362	0.00004	5	1,636,833.33	Planned	Planned interruption		
108	INC 417002650	Currie	Hawkes Bay	5/05/2024	08:33:47	5/05/2024	15:25:42	0.16688	0.00086	103	20,061,983.26	Planned	Planned interruption		
109	INC 417002654	Alexandra	Hawkes Bay	5/05/2024	09:10:48	5/05/2024	14:22:56	0.09073	0.00119	23	7,180,800.00	Planned	Planned interruption		
110	INC 417002719	Dalbeth	Central	7/05/2024	09:13:39	7/05/2024	15:59:34	0.12188	0.00076	81	15,974,666.67	Planned	Planned interruption		
111	INC 417002721	Fordlands	Central	7/05/2024	09:23:41	7/05/2024	16:20:59	0.12492	0.00030	36	15,017,499.99	Planned	Planned interruption		
112	INC 417002723	Valley	Hawkes Bay	7/05/2024	09:33:24	7/05/2024	13:19:47	0.20715	0.00091	110	24,902,166.63	Planned	Planned interruption		
113	INC 417002725	Ngakuru	Central	7/05/2024	09:43:11	7/05/2024	15:12:44	0.00822	0.00021	3	988,650.00	Planned	Planned interruption		
114	INC 417002738	Waioapu	Central	11/05/2024	09:06:59	11/05/2024	10:27:04	0.00133	0.00021	2	180,166.67	Planned	Planned interruption		
115	INC 417002752	Tutukau	Central	12/05/2024	05:01:27	12/05/2024	12:33:49	0.15078	0.00281	200	18,126,199.94	Unplanned	Vegetation		
116	INC 417002754	Tutukau	Central	12/05/2024	05:17:09	12/05/2024	05:18:17	0.00104	0.00002	110	124,666.67	Unplanned	Unknown		
117	INC 417002756	Bridge Pa	Hawkes Bay	12/05/2024	09:04:15	12/05/2024	12:12:39	0.04702	0.00025	30	5,652,000.00	Planned	Planned interruption		
118	INC 417002757	Miro	Central	12/05/2024	09:06:26	12/05/2024	12:54:05	0.01136	0.00005	6	1,266,200.00	Planned	Planned interruption		
119	INC 417002758	Nukuhau	Central	12/05/2024	09:07:25	12/05/2024	13:30:03	0.03854	0.00017	20	4,632,633.32	Planned	Planned interruption		
120	INC 417002794	Waioapu	Central	13/05/2024	10:04:56	13/05/2024	11:11:10	0.00096	0.00001	1	67,666.67	Planned	Planned interruption		
121	INC 417002801	Waioapu	Central	13/05/2024	12:41:30	13/05/2024	13:36:14	0.00046	0.00001	1	54,733.33	Planned	Planned interruption		
122	INC 417002817	Kaharoa	Central	14/05/2024	08:40:58	14/05/2024	14:05:27	0.18085	0.00056	67	21,740,383.31	Planned	Planned interruption		
123	INC 417002819	Mission	Hawkes Bay	14/05/2024	09:03:11	14/05/2024	12:50:48	0.03029	0.00013	16	3,641,333.33	Planned	Planned interruption		
124	INC 417002820	Burness	Hawkes Bay	14/05/2024	09:04:53	14/05/2024	15:12:58	0.39038	0.00109	131	46,928,833.25	Planned	Planned interruption		
125	INC 417002822	Brookvale	Hawkes Bay	14/05/2024	09:13:30	14/05/2024	12:30:07	0.06080	0.00028	34	7,338,333.32	Planned	Planned interruption		
126	INC 417002825	Rotoma	Central	14/05/2024	09:52:49	14/05/2024	11:49:51	0.02647	0.00021	27	3,181,499.99	Planned	Planned interruption		
127	INC 417002826	Valley	Hawkes Bay	14/05/2024	09:54:53	14/05/2024	15:26:44	0.13802	0.00043	60	16,592,500.00	Planned	Planned interruption		
128	INC 417002826	Valley	Hawkes Bay	14/05/2024	09:56:51	14/05/2024	15:26:37	0.01920	0.00006	7	2,308,266.66	Planned	Planned interruption		
129	INC 417002864	Pakowhai	Hawkes Bay	15/05/2024	09:00:13	15/05/2024	12:18:08	0.02963	0.00015	18	3,562,499.99	Planned	Planned interruption		
130	INC 417002865	Dalbeth	Central	15/05/2024	09:03:25	15/05/2024	16:47:22	0.25472	0.00055	66	30,620,700.00	Planned	Planned interruption		
131	INC 417002867	Dalbeth	Central	15/05/2024	09:10:53	15/05/2024	12:58:44	0.09412	0.00015	18	4,101,300.00	Planned	Planned interruption		
132	INC 417002870	Rotoma	Central	15/05/2024	10:08:48	15/05/2024	12:50:58	0.00070	0.00002	2	324,333.33	Planned	Planned interruption		
133	INC 417002890	Waimarama	Hawkes Bay	15/05/2024	15:18:41	15/05/2024	17:36:14	0.07437	0.00054	65	8,940,750.00	Unplanned	Defective equipment		
134	INC 417002892	Okeana	Central	15/05/2024	16:15:41	15/05/2024	01:40:11	0.35152	0.00065	209	42,257,866.65	Unplanned	Lightning		
135	INC 417002920	Riverbend	Hawkes Bay	16/05/2024	08:04:12	16/05/2024	08:16:24	0.00051	0.00004	4	61,000.00	Planned	Planned interruption		
136	INC 417002922	Riverbend	Hawkes Bay	16/05/2024	08:32:25	16/05/2024	08:38:26	0.00125	0.00021	26	150,416.65	Planned	Planned interruption		
137	INC 417002924	Kaharoa	Central	16/05/2024	08:33:01	16/05/2024	13:28:44	0.16481	0.00056	67	19,813,016.62	Planned	Planned interruption		
138	INC 417002927	Riverbend	Hawkes Bay	16/05/2024	09:04:13	16/05/2024	13:58:35	0.13713	0.00047	26	16,484,333.30	Planned	Planned interruption		
139	INC 417002951	Burness	Hawkes Bay	16/05/2024	16:17:30	16/05/2024	16:19:41	0.00045	0.00021	55	5,458,333.33	Planned	Planned interruption		
140	INC 417002955	Ravenstown	Hawkes Bay	16/05/2024	16:46:25	16/05/2024	17:01:12	0.00061	0.00004	5	73,916.67	Planned	Planned interruption		
141	INC 417003041	Waikite	Central	19/05/2024	15:47:45	19/05/2024	20:14:28	0.00444	0.00002	2	533,433.33	Unplanned	Defective equipment		
142	INC 417003056	Acacia Bay	Central	20/05/2024	09:02:06	20/05/2024	12:10:47	0.07063	0.00037	45	8,490,749.99	Planned	Planned interruption		
143	INC 417003057	Walter	Central	20/05/2024	09:11:50	20/05/2024	14:00:44	0.01933	0.00007	8	2,311,200.00	Planned	Planned interruption		
144	INC 417003100	Dalbeth	Central	21/05/2024	06:34:51	21/05/2024	07:01:54	0.17019	0.01135	1964	20,459,616.66	Unplanned	Lightning		
145	INC 417003101	Risington	Hawkes Bay	21/05/2024	07:37:38	21/05/2024	08:03:40	0.01819	0.00070	84	2,186,799.97	Unplanned	Unknown		
146	INC 417003105	Berehakaiahu	Central	21/05/2024	07:39:02	21/05/2024	08:05:39	0.00813	0.00024	29	977,349.99	Unplanned	Vegetation		
147	INC 417003129	Ongeroito	Central	21/05/2024	08:55:48	21/05/2024	15:05:54	0.10295	0.00381	274	12,376,616.41	Unplanned	Lightning		
148	INC 417003132	Ngakuru	Central	21/05/2024	08:57:34	21/05/2024	14:51:00	0.11460	0.00194	233	13,777,016.65	Unplanned	Lightning		
149	INC 417003134	Omarunui	Hawkes Bay	21/05/2024	09:02:08	21/05/2024	15:38:32	0.25524	0.00066	79	30,683,166.65	Unplanned	Planned interruption		
150	INC 417003137	Tutukau	Central	21/05/2024	08:08:07	21/05/2024	12:20:18	0.12675	0.00334	200	15,237,483.20	Unplanned	Lightning		
151	INC 417003172	Tutukau	Central	19/06/2024	04:46:31	19/06/2024	04:46:31	0.00001	0.00000	7	25,716.67	Unplanned	Third party interference		
152	INC 417003180	Ngakuru	Central	19/06/2024	09:05:18	19/06/2024	15:14:16	0.13300	0.00044	48	16,048,566.63	Planned	Planned interruption		
153	INC 417003181	Berehakaiahu	Central	19/06/2024	09:06:07	19/06/2024	12:23:47	0.03289	0.00017	20	3,953,333.32	Planned	Planned interruption		
154	INC 417003183	Poukawa	Hawkes Bay	19/06/2024	09:19:36	19/06/2024	11:44:02	0.02516	0.00018	22	3,024,900.00	Planned	Planned interruption		
155	INC 417003216	Victoria	Hawkes Bay	22/06/2024	09:00:17	22/06/2024	13:49:09	0.05845	0.00258	166	7,027,066.66	Planned	Planned interruption		
156	INC 417003217	Paradise	Central	22/06/2024	09:28:05	22/06/2024	13:08:27	0.00182	0.00001	1	219,366.67	Planned	Planned interruption		
157	INC 417003240	Kaharoa	Central	23/06/2024	06:37:10	23/06/2024	11:32:03								

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC	17/03/2024	18/03/2024	19/03/2024	20/03/2024	21/03/2024	22/03/2024	23/03/2024	24/03/2024	25/03/2024	26/03/2024	27/03/2024	28/03/2024	29/03/2024	30/03/2024	31/03/2024	Company Name	Unison Networks	
179	INC 41700407	Heathcote	Hawkes Bay	Heathcote	27/06/2024	09:02:38	27/06/2024	13:41:31	0.06720	0.00024	29	8,077.85000	Planned	Planned interruption					
180	INC 41700408	Bay View	Hawkes Bay	Bay View	27/06/2024	09:04:13	27/06/2024	14:44:16	0.27705	0.00028	184	33,717.3327	Planned	Planned interruption					
181	INC 41700409	Waikato St	Central	Waikato St	27/06/2024	09:08:47	27/06/2024	12:12:25	0.00353	0.00001	1	381.63333	Planned	Planned interruption					
182	INC 41700410	Waikato St	Central	Waikato St	27/06/2024	09:16:09	27/06/2024	13:40:51	0.00440	0.00002	2	529.40000	Planned	Planned interruption					
183	INC 41700411	St Andrews	Hawkes Bay	St Andrews	27/06/2024	09:20:27	27/06/2024	15:48:59	0.10803	0.00030	36	12,587.36664	Planned	Planned interruption					
184	INC 41700484	Currie	Hawkes Bay	Currie	29/06/2024	12:58:06	29/06/2024	13:32:49	0.02888	0.00083	100	3,471.86660	Unplanned	Defective equipment					
185	INC 41700495	Ongaroto	Central	Ongaroto	29/06/2024	19:48:37	29/06/2024	20:34:36	0.00038	0.00001	1	45.98333	Unplanned	Defective equipment					
186	INC 41700526	Police	Hawkes Bay	Police	1/07/2024	09:32:34	1/07/2024	09:33:35	0.00139	0.00136	164	166.73322	Unplanned	Unknown					
187	INC 41700535	Dalbeth	Central	Dalbeth	1/07/2024	11:13:15	1/07/2024	12:02:18	0.02038	0.00040	50	2,450.00000	Planned	Planned interruption					
188	INC 41700537	Nuffield	Hawkes Bay	Nuffield	1/07/2024	16:22:01	1/07/2024	16:29:21	0.11858	0.00211	264	13,689.48317	Unplanned	Defective equipment					
189	INC 41700580	Thomson	Hawkes Bay	Lighthouse	3/07/2024	08:34:38	3/07/2024	13:00:11	0.00228	0.00023	19	275.24998	Planned	Planned interruption					
190	INC 41700582	Dalbeth	Central	Dalbeth	2/07/2024	09:01:28	2/07/2024	15:07:14	0.18497	0.00051	61	22,236.28331	Planned	Planned interruption					
191	INC 41700583	Tangalo	Hawkes Bay	Tangalo	2/07/2024	09:09:55	2/07/2024	13:48:36	0.00947	0.00003	4	1,138.73333	Planned	Planned interruption					
192	INC 41700585	Bridge Pa	Hawkes Bay	Bridge Pa	2/07/2024	09:05:50	2/07/2024	14:59:55	0.00295	0.00001	1	354.91667	Planned	Planned interruption					
193	INC 41700586	Civic	Hawkes Bay	Civic	2/07/2024	09:09:41	2/07/2024	13:50:01	0.04664	0.00017	20	5,606.66666	Planned	Planned interruption					
194	INC 41700587	Rotoma	Central	Rotoma	2/07/2024	09:12:17	2/07/2024	14:48:00	0.07540	0.00022	27	9,064.34998	Planned	Planned interruption					
195	INC 41700594	Taupo Plains	Central	Iwahiti	2/07/2024	10:09:56	2/07/2024	14:01:13	0.10389	0.00016	54	12,489.29998	Planned	Planned interruption					
196	INC 41700594	Taupo Plains	Central	Lochinver	2/07/2024	10:09:56	2/07/2024	14:01:13	0.02693	0.00013	14	3,237.86666	Planned	Planned interruption					
197	INC 41700594	Taupo Plains	Central	Rangitahi	2/07/2024	10:09:56	2/07/2024	14:01:13	0.04425	0.00019	23	5,315.51666	Planned	Planned interruption					
198	INC 41700594	Taupo Plains	Central	Taupo Plains	2/07/2024	10:09:56	2/07/2024	14:01:13	0.06197	0.00027	32	7,401.66666	Planned	Planned interruption					
199	INC 41700594	Taupo Plains	Central	Whakatau 1	2/07/2024	10:09:56	2/07/2024	14:01:13	0.04040	0.00017	21	4,856.94998	Planned	Planned interruption					
200	INC 41700594	Taupo Plains	Central	Whakatau 2	2/07/2024	10:09:56	2/07/2024	14:01:13	0.04810	0.00021	25	5,782.08333	Planned	Planned interruption					
201	INC 41700594	Taupo Plains	Central	Whakatau 3	2/07/2024	10:09:56	2/07/2024	14:01:13	0.03271	0.00014	17	3,931.81666	Planned	Planned interruption					
202	INC 41700615	Taupo North	Central	Taupo North	2/07/2024	20:33:04	2/07/2024	23:54:10	0.36459	0.02491	1533	43,828.74907	Unplanned	Vegetation					
203	INC 41700616	Taupo North	Central	Ben Leonard	2/07/2024	20:33:05	2/07/2024	20:43:18	0.01096	0.00107	129	1,317.94991	Unplanned	Vegetation					
204	INC 41700616	Taupo North	Central	Taupo North	2/07/2024	20:33:05	2/07/2024	20:43:18	0.03444	0.00041	410	4,188.83306	Unplanned	Vegetation					
205	INC 41700627	Burness	Hawkes Bay	Burness	3/07/2024	09:02:24	3/07/2024	10:40:07	0.01989	0.00021	25	2,321.66666	Planned	Planned interruption					
206	INC 41700641	Ngakuru	Central	Ngakuru	3/07/2024	09:51:56	3/07/2024	15:18:12	0.03457	0.00010	12	4,156.20000	Planned	Planned interruption					
207	INC 41700644	Springfield	Central	Springfield	3/07/2024	10:10:56	3/07/2024	12:21:24	0.06555	0.00050	60	7,879.99998	Planned	Planned interruption					
208	INC 41700651	Reporoa	Central	Reporoa	3/07/2024	12:57:20	3/07/2024	13:05:37	0.00014	0.00002	2	16.56667	Unplanned	Unknown					
209	INC 41700669	Dalton	Hawkes Bay	Dalton	4/07/2024	08:07:52	4/07/2024	08:11:44	0.00003	0.00001	1	3.86667	Planned	Planned interruption					
210	INC 41700670	Columbus	Hawkes Bay	Caernarvon	4/07/2024	08:31:06	4/07/2024	17:29:58	0.21064	0.00039	47	25,322.14998	Planned	Planned interruption					
211	INC 41700672	Kaharoa	Central	Kaharoa	4/07/2024	08:32:14	4/07/2024	15:02:37	0.12708	0.00034	41	15,277.03333	Planned	Planned interruption					
212	INC 41700676	Tumunui	Central	Tumunui	4/07/2024	09:05:48	4/07/2024	14:35:43	0.01158	0.00003	4	1,391.86666	Planned	Planned interruption					
213	INC 41700682	Hemley	Hawkes Bay	Hemley	4/07/2024	09:02:40	4/07/2024	14:38:46	0.06661	0.00024	29	8,007.86666	Planned	Planned interruption					
214	INC 41700683	Ada	Hawkes Bay	Ada	4/07/2024	10:05:06	4/07/2024	13:55:54	0.04444	0.00023	28	5,342.40000	Planned	Planned interruption					
215	INC 41700692	Ada	Hawkes Bay	Ada	4/07/2024	11:06:55	4/07/2024	12:10:47	0.00903	0.00001	1	63.86667	Unplanned	Defective equipment					
216	INC 41700699	Hilltop	Central	Hilltop	4/07/2024	12:04:23	4/07/2024	12:46:29	0.04789	0.00758	811	5,756.80000	Unplanned	Human error					
217	INC 41700702	Vigor Brown	Hawkes Bay	Vigor Brown	4/07/2024	15:17:31	4/07/2024	16:14:16	0.03116	0.00055	66	3,745.50000	Unplanned	Unknown					
218	INC 41700738	Omarunui	Hawkes Bay	Omarunui	5/07/2024	09:02:45	5/07/2024	13:20:43	0.06223	0.00024	29	7,481.03331	Planned	Planned interruption					
219	INC 41700742	Ngakuru	Central	Ngakuru	5/07/2024	09:23:31	5/07/2024	15:19:47	0.03556	0.00010	12	4,275.19999	Planned	Planned interruption					
220	INC 41700743	Poukawa	Hawkes Bay	Poukawa	5/07/2024	10:05:23	5/07/2024	15:00:17	0.00981	0.00003	4	1,179.26666	Planned	Planned interruption					
221	INC 41700749	Rainbow	Central	Mulla	6/07/2024	06:16:53	6/07/2024	21:59:50	0.00049	0.00002	1	31.40000	Unplanned	Human error					
222	INC 41700767	Rainbow	Central	Rerahuahaatu	6/07/2024	06:01:53	6/07/2024	21:59:50	0.13793	0.00774	310	16,579.82320	Planned	Planned interruption					
223	INC 41700767	Rainbow	Central	Tumunui	6/07/2024	06:01:53	6/07/2024	21:59:50	0.03914	0.00457	183	2,109.54982	Planned	Planned interruption					
224	INC 41700767	Rainbow	Central	Waikite	6/07/2024	05:34:23	6/07/2024	21:59:50	0.21825	0.00883	394	26,237.14999	Planned	Planned interruption					
225	INC 41700773	Nuffield	Hawkes Bay	Nuffield	6/07/2024	09:04:03	6/07/2024	12:04:31	0.10706	0.00249	180	12,870.58319	Planned	Planned interruption					
226	INC 41700776	Springfield	Central	Springfield	6/07/2024	10:01:34	6/07/2024	17:07:36	0.11341	0.00027	32	13,633.06666	Planned	Planned interruption					
227	INC 41700797	Ngakuru	Central	Ngakuru	6/07/2024	21:28:25	7/07/2024	00:16:59	0.10517	0.00062	75	12,642.49995	Unplanned	Defective equipment					
228	INC 41700799	Ngakuru	Central	Ngakuru	6/07/2024	21:28:25	7/07/2024	00:16:59	0.41913	0.00746	897	50,385.38002	Unplanned	Human error					
229	INC 41700800	Farmleaf	Central	Anchor	6/07/2024	21:29:50	6/07/2024	22:01:26	0.00026	0.00001	1	31.40000	Unplanned	Human error					
230	INC 41700800	Farmleaf	Central	Ohawe Tile	6/07/2024	21:29:50	6/07/2024	22:00:26	0.04913	0.00161	189	5,905.80000	Unplanned	Human error					
231	INC 41700800	Farmleaf	Central	Reporoa	6/07/2024	21:29:50	6/07/2024	22:00:47	0.06539	0.00211	254	7,861.20000	Unplanned	Human error					
232	INC 41700800	Farmleaf	Central	Waipatapu	6/07/2024	21:29:50	6/07/2024	22:00:26	0.03411	0.00111	134	4,100.40000	Unplanned	Human error					
233	INC 41700809	Opepe	Central	Opepe	7/07/2024	08:09:06	7/07/2024	16:22:49	0.27061	0.00055	66	32,531.33331	Planned	Planned interruption					
234	INC 41700820	Ngakuru	Central	Ngakuru	7/07/2024	12:04:51	7/07/2024	13:21:46	0.00201	0.00008	5	241.41667	Unplanned	Defective equipment					
235	INC 41700839	Tauhara T11	Central	Te Huka	8/07/2024	08:23:06	8/07/2024	08:24:27	0.00001	0.00001	1	1.35000	Unplanned	Other cause	intended to be notified, incorrectly advertised				
236	INC 41700849	Ada	Hawkes Bay	Ada	8/07/2024	09:14:41	8/07/2024	17:02:43	0.01177	0.00011	13	1,414.60000	Planned	Planned interruption					
237	INC 41700889	Elwood	Hawkes Bay																

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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sch ref	INC	17/07/2024	18/07/2024	19/07/2024	20/07/2024	21/07/2024	22/07/2024	23/07/2024	24/07/2024	25/07/2024	26/07/2024	27/07/2024	28/07/2024	29/07/2024	30/07/2024	31/07/2024	2024	2025	Unplanned	Planned	Defective equipment	Other cause	Intended to be notified, incorrectly advertised	Intended to be completed live line, but required outage due to weather
266	INC 417004106	Stock Rd	Hawkes Bay	Stock Rd	13/07/2024	08:41:03	13/07/2024	11:05:04	0.06307	0.00228		274	7,342,06852	Unplanned						Defective equipment				
267	INC 417004127	Hollyday	Hawkes Bay	Lytton	14/07/2024	08:06:14	14/07/2024	13:31:15	0.02348	0.00077		9	2,822,40000	Planned						Planned interruption				
268	INC 417004151	Nangahai	Hawkes Bay	Mangatahi	14/07/2024	15:26:59	14/07/2024	18:10:13	0.00617	0.00007		9	741,21667	Unplanned						Defective equipment				
269	INC 417004186	Kaharoa	Central	Kaharoa	16/07/2024	08:32:47	16/07/2024	13:58:23	0.11089	0.00004		41	13,831,01664	Planned						Planned interruption				
270	INC 417004188	Sheffield	Central	Sheffield	16/07/2024	08:41:08	16/07/2024	14:21:50	0.00283	0.00001		1	340,70000	Planned						Planned interruption				
271	INC 417004189	Ada	Hawkes Bay	Ada	16/07/2024	09:01:34	16/07/2024	14:35:29	0.10833	0.00001		39	13,022,74997	Planned						Planned interruption				
272	INC 417004190	Miro	Central	Miro	16/07/2024	09:03:44	16/07/2024	12:54:31	0.00192	0.00001		1	230,78333	Planned						Planned interruption				
273	INC 417004192	Stourford	Hawkes Bay	Southampton	16/07/2024	09:06:04	16/07/2024	14:12:49	0.05869	0.00010		23	7,095,25000	Planned						Planned interruption				
274	INC 417004197	Twyford	Hawkes Bay	Twyford	16/07/2024	10:14:03	16/07/2024	10:30:37	0.05236	0.00198		235	5,830,06659	Unplanned						Third party interference				
275	INC 417004204	Carer Holt	Central	Carer Holt	20/07/2024	08:30:35	20/07/2024	13:56:35	0.00094	0.00001		1	352,88333	Planned						Planned interruption				
276	INC 417004211	Rushton	Hawkes Bay	Rushton	20/07/2024	12:43:13	20/07/2024	18:33:30	0.05804	0.00166		168	6,576,52293	Unplanned						Planned interruption				
277	INC 417004228	St Andrews	Hawkes Bay	St Andrews	21/07/2024	09:01:25	21/07/2024	10:54:47	0.03849	0.00007		9	1,020,28998	Planned						Planned interruption				
278	INC 417004229	Austin	Hawkes Bay	Austin	21/07/2024	09:15:11	21/07/2024	15:01:00	0.01726	0.00005		6	2,074,90000	Planned						Planned interruption				
279	INC 417004229	Austin	Hawkes Bay	Niven	21/07/2024	09:05:13	21/07/2024	14:51:18	0.00288	0.00001		1	346,08333	Planned						Planned interruption				
280	INC 417004230	Industrial	Hawkes Bay	Bridge Pa	21/07/2024	09:56:01	21/07/2024	09:59:07	0.00077	0.00025		30	93,00000	Unplanned						Human error				
281	INC 417004242	Industrial	Hawkes Bay	Bridge Pa	21/07/2024	16:34:30	21/07/2024	16:48:27	0.00348	0.00025		30	418,50000	Unplanned						Other cause			Intended to be completed live line, but required outage due to weather	
282	INC 417004254	Park Island	Hawkes Bay	Park Island	22/07/2024	08:33:27	22/07/2024	10:30:19	0.01164	0.00015		18	2,120,09999	Planned						Planned interruption				
283	INC 417004279	Parade	Hawkes Bay	Dickins	23/07/2024	16:12:57	23/07/2024	16:33:19	0.00012	0.00009		11	14,11066	Unplanned						Defective equipment				
284	INC 417004279	Parade	Hawkes Bay	Parade	23/07/2024	21:49:55	23/07/2024	21:42:51	0.14807	0.00013		24	17,807,76666	Unplanned						Defective equipment				
285	INC 417004286	Twyford	Hawkes Bay	Hill Road	23/07/2024	08:33:44	23/07/2024	15:21:43	0.02039	0.00001		1	407,98333	Planned						Planned interruption				
286	INC 417004286	Twyford	Hawkes Bay	Twyford	23/07/2024	08:33:44	23/07/2024	15:21:51	0.07362	0.00018		22	8,850,86666	Planned						Planned interruption				
287	INC 417004288	Tarawera	Central	Tarawera	23/07/2024	09:04:44	23/07/2024	14:45:50	0.09172	0.00029		35	11,025,71665	Planned						Planned interruption				
288	INC 417004293	Broadlands	Central	Broadlands	23/07/2024	09:48:47	23/07/2024	15:47:29	0.02164	0.00007		8	2,601,78333	Planned						Planned interruption				
289	INC 417004311	Miro	Central	Miro	23/07/2024	17:36:21	23/07/2024	19:19:49	0.00086	0.00001		1	103,46667	Planned						Planned interruption				
290	INC 417004313	White	Central	White	23/07/2024	19:00:34	23/07/2024	19:02:00	0.00153	0.00106		128	183,46667	Unplanned						Unknown				
291	INC 417004331	Tarawera	Central	Tarawera	24/07/2024	08:58:19	24/07/2024	17:44:05	0.17994	0.00044		41	21,631,23332	Planned						Planned interruption				
292	INC 417004332	Hauromata	Hawkes Bay	Hauromata	24/07/2024	09:00:54	24/07/2024	17:40:13	0.71617	0.00151		183	86,094,03332	Planned						Planned interruption				
293	INC 417004334	Storrford	Hawkes Bay	Williams	24/07/2024	09:06:11	24/07/2024	14:53:31	0.12634	0.00049		229	15,187,35664	Planned						Planned interruption				
294	INC 417004335	Boys Hill	Hawkes Bay	Boys Hill	24/07/2024	09:07:14	24/07/2024	15:33:08	0.02001	0.00062		40	2,428,94998	Planned						Planned interruption				
295	INC 417004337	Hilltop	Central	Hilltop	24/07/2024	09:10:31	24/07/2024	15:19:15	0.17171	0.00047		56	20,642,56665	Planned						Planned interruption				
296	INC 417004340	Primal	Hawkes Bay	Primal	24/07/2024	10:16:39	24/07/2024	10:25:40	0.00345	0.00038		46	414,76664	Planned						Planned interruption				
297	INC 417004359	Parade	Hawkes Bay	Parade	24/07/2024	22:32:35	25/07/2024	00:02:41	0.00150	0.00001		2	180,20000	Unplanned						Other cause			Intended to be notified, incorrectly advertised	
298	INC 417004364	Airport 1	Hawkes Bay	Westshore	25/07/2024	08:36:17	25/07/2024	09:33:04	0.01417	0.00025		30	1,703,49999	Planned						Planned interruption				
299	INC 417004385	Twyford	Hawkes Bay	Hill Road	25/07/2024	08:39:50	25/07/2024	14:47:47	0.00506	0.00001		1	287,90000	Planned						Planned interruption				
300	INC 417004385	Twyford	Hawkes Bay	Twyford	25/07/2024	08:39:50	25/07/2024	14:49:06	0.14899	0.00041		48	18,000,00000	Planned						Planned interruption				
301	INC 417004372	Tarawera	Central	Tarawera	25/07/2024	09:11:36	25/07/2024	15:58:36	0.02020	0.00005		8	2,440,50000	Planned						Planned interruption				
302	INC 417004374	Airport 1	Hawkes Bay	Westshore	25/07/2024	10:11:28	25/07/2024	11:54:29	0.04885	0.00047		57	5,871,94998	Planned						Planned interruption				
303	INC 417004379	Airport 1	Hawkes Bay	Westshore	25/07/2024	13:05:03	25/07/2024	15:13:16	0.10844	0.00085		102	13,035,46663	Planned						Planned interruption				
304	INC 417004392	Waimarama	Hawkes Bay	Waimarama	25/07/2024	14:31:50	25/07/2024	14:40:14	0.03241	0.00428		515	3,896,39970	Unplanned						Third party interference				
305	INC 417004398	Taupo North	Central	Taupo North	25/07/2024	19:43:57	26/07/2024	02:16:55	0.62628	0.02519		1141	75,288,51528	Unplanned						Defective equipment				
306	INC 417004410	Rotoma	Central	Rotoma	26/07/2024	09:34:49	26/07/2024	11:59:38	0.00602	0.00004		5	724,08333	Planned						Planned interruption				
307	INC 417004413	Iona	Hawkes Bay	Iona	26/07/2024	10:05:35	26/07/2024	14:19:49	0.01691	0.00007		8	2,033,06666	Planned						Planned interruption				
308	INC 417004416	Taupo Plains	Central	Taupo Plains	26/07/2024	10:22:39	26/07/2024	16:56:52	0.01108	0.00003		4	6,321,99994	Unplanned						Human error				
309	INC 417004416	Taupo Plains	Central	Hatepe	26/07/2024	10:22:39	26/07/2024	15:52:15	0.36946	0.00110		132	43,933,99998	Unplanned						Human error				
310	INC 417004416	Taupo Plains	Central	Wahitai	26/07/2024	10:22:39	26/07/2024	16:25:22	0.16293	0.00045		54	19,586,69998	Unplanned						Human error				
311	INC 417004416	Taupo Plains	Central	Kohinor	26/07/2024	10:22:39	26/07/2024	16:26:01	0.04322	0.00012		14	5,087,36666	Unplanned						Human error				
312	INC 417004416	Taupo Plains	Central	Rangitiki	26/07/2024	10:22:39	26/07/2024	16:26:01	0.07255	0.00020		24	8,721,19999	Unplanned						Human error				
313	INC 417004416	Taupo Plains	Central	Taupo Plains	26/07/2024	10:22:39	26/07/2024	16:26:02	0.10195	0.00028		34	12,255,63332	Unplanned						Human error				
314	INC 417004416	Taupo Plains	Central	Whakatau 1	26/07/2024	10:22:39	26/07/2024	16:26:02	0.06148	0.00017		21	7,631,04999	Unplanned						Human error				
315	INC 417004416	Taupo Plains	Central	Whakatau 2	26/07/2024	10:22:39	26/07/2024	16:26:02	0.07557	0.00001		25	9,084,58333	Unplanned						Human error				
316	INC 417004416	Taupo Plains	Central	Whakatau 3	26/07/2024	10:22:39	26/07/2024	16:26:02	0.05139	0.00014		17	6,177,51666	Unplanned						Human error				
317	INC 417004418	Ohara	Central	Whakatau	26/07/2024	11:03:33	26/07/2024	11:58:15	0.00946	0.00001		1	54,70000	Unplanned						Other cause			Tap change for voltage	
318	INC 417004436	Naicoupa	Central	Naicoupa	27/07/2024	08:38:19	27/07/2024	13:28:32	0.00475	0.00002		2	570,43333	Unplanned						Other cause			Intended to be notified, incorrectly advertised	
319	INC 417004441	Tarawera	Central	Nggatou	27/07/2024	09:35:41	27/07/2024	14:54:59	0.12374	0.00046		55	14,875,50000	Planned						Planned interruption				
320	INC 417004441	Tarawera	Central	Vaughan	27/07/2024	09:35:12	27/07/2024	15:11:47	0.00280	0.00001		1	386,58333	Planned						Planned interruption				
321	INC 417004458	Stock Rd	Hawkes Bay	Poukawa	28/07/2024	08:31:25	28/07/2024	15:59:02	0.07447	0.00017		20	8,952,33332	Planned						Planned interruption				
322	INC 417004459	Dunlop	Hawkes Bay	Dunlop	28/07/2024	08:31:56	28/07/2024	12:21:59	0.05932	0.00026		31	7,131,55000	Planned						Planned interruption				
323	INC 417004479	Whakapirau	Hawkes Bay</																					

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC	417004625	Hokitika	Hawkes Bay	Tirohino	4/08/2024	19:15:47	4/08/2024	18:30:08	0.14997	0.00384	198	17,687,881.0	Unplanned	Defective equipment
354	INC	417004631	Kaharoa	Central	Kaharoa	4/08/2024	27:47:44	4/08/2024	09:49:51	0.14560	0.00299	119	17,077,883.0	Unplanned	Defective equipment
355	INC	417004636	Tanadale B	Hawkes Bay	Tanadale B	4/08/2024	08:02:26	4/08/2024	11:07:34	0.12474	0.00067	81	14,096,799.0	Planned	Planned interruption
356	INC	417004664	Roy's Hill	Hawkes Bay	Roy's Hill	5/08/2024	09:07:32	5/08/2024	13:17:40	0.07699	0.00031	37	9,254,833.2	Planned	Planned interruption
357	INC	417004672	Pohokura	Hawkes Bay	Pohokura	5/08/2024	10:05:51	5/08/2024	14:16:04	0.27267	0.00109	131	32,778,382.5	Planned	Planned interruption
358	INC	417004708	Waimarama	Hawkes Bay	Waimarama	5/08/2024	20:19:15	6/08/2024	00:52:17	0.16361	0.00141	154	19,667,766.5	Unplanned	Vegetation
359	INC	417004709	Dalton	Hawkes Bay	Dalton	5/08/2024	20:58:23	6/08/2024	01:15:38	0.00428	0.00001	2	514,500.00	Unplanned	Defective equipment
360	INC	417004711	Henderson	Hawkes Bay	Henderson	6/08/2024	06:00:02	6/08/2024	18:24:56	0.00136	0.00005	3	163,550.00	Planned	Planned interruption
361	INC	417004717	Kaharoa	Central	Kaharoa	6/08/2024	08:32:56	6/08/2024	15:15:48	0.22003	0.00053	66	36,450,466.6	Planned	Planned interruption
362	INC	417004720	Taupo Plains	Central	Taupo Plains	6/08/2024	09:00:07	6/08/2024	13:44:42	0.00947	0.00003	4	1,138,333.3	Planned	Planned interruption
363	INC	417004720	Taupo Plains	Central	Nanaimo	6/08/2024	09:00:07	6/08/2024	13:44:42	0.21248	0.00110	132	37,564,929.8	Planned	Planned interruption
364	INC	417004720	Taupo Plains	Central	Waihihi	6/08/2024	09:00:07	6/08/2024	13:44:42	0.12783	0.00046	54	15,367,499.8	Planned	Planned interruption
365	INC	417004720	Taupo Plains	Central	Lochniver	6/08/2024	09:00:07	6/08/2024	13:44:42	0.03314	0.00012	14	3,984,166.6	Planned	Planned interruption
366	INC	417004720	Taupo Plains	Central	Rangitahi	6/08/2024	09:00:07	6/08/2024	13:44:42	0.05682	0.00020	24	6,829,999.9	Planned	Planned interruption
367	INC	417004720	Taupo Plains	Central	Taupo Plains	6/08/2024	09:00:07	6/08/2024	13:44:42	0.08286	0.00029	35	9,960,416.6	Planned	Planned interruption
368	INC	417004720	Taupo Plains	Central	Whakatau 1	6/08/2024	09:00:07	6/08/2024	13:44:42	0.04971	0.00017	21	5,976,249.9	Planned	Planned interruption
369	INC	417004720	Taupo Plains	Central	Whakatau 2	6/08/2024	09:00:07	6/08/2024	13:44:42	0.05918	0.00021	25	7,114,583.3	Planned	Planned interruption
370	INC	417004720	Taupo Plains	Central	Whakatau 5	6/08/2024	09:00:07	6/08/2024	13:44:42	0.04024	0.00110	17	4,637,926.6	Planned	Planned interruption
371	INC	417004721	Waimarama	Hawkes Bay	Waimarama	6/08/2024	09:00:14	6/08/2024	15:55:51	0.24669	0.00063	74	29,633,883.3	Planned	Planned interruption
372	INC	417004723	Roy's Hill	Hawkes Bay	Roy's Hill	6/08/2024	09:02:18	6/08/2024	15:29:21	0.09158	0.00024	29	11,099,149.9	Planned	Planned interruption
373	INC	417004725	Rochefort	Hawkes Bay	Kirkwood	6/08/2024	09:19:47	6/08/2024	09:18:48	0.00188	0.00037	45	225,749.97	Planned	Planned interruption
374	INC	417004758	Puketitiri	Hawkes Bay	Puketitiri	6/08/2024	18:49:06	6/08/2024	20:08:03	0.02685	0.00032	38	3,228,100.0	Unplanned	Defective equipment
375	INC	417004766	Carter Holt	Central	Carter Holt	7/08/2024	08:15:37	7/08/2024	15:46:36	0.00175	0.00001	1	450,883.3	Planned	Planned interruption
376	INC	417004771	Elwood	Hawkes Bay	Elwood	7/08/2024	09:00:32	7/08/2024	12:16:47	0.04854	0.00025	30	5,835,500.0	Planned	Planned interruption
377	INC	417004773	Puketapu	Hawkes Bay	Park Island	7/08/2024	09:04:42	7/08/2024	16:22:47	0.14348	0.00036	43	17,247,799.9	Planned	Planned interruption
378	INC	417004775	Mamaku	Central	Mamaku	7/08/2024	09:10:38	7/08/2024	14:35:41	0.00254	0.00001	1	105,333.3	Planned	Planned interruption
379	INC	417004776	Dalbeth	Central	Dalbeth	7/08/2024	09:16:19	7/08/2024	17:21:36	0.07189	0.00015	18	8,641,799.9	Planned	Planned interruption
380	INC	417004778	Bay View	Hawkes Bay	Bay View	7/08/2024	09:23:51	7/08/2024	13:50:50	0.03891	0.00003	4	1,070,000.0	Planned	Planned interruption
381	INC	417004779	Waimarama	Hawkes Bay	Waimarama	7/08/2024	10:04:25	7/08/2024	14:45:54	0.03235	0.00008	10	2,795,166.6	Planned	Planned interruption
382	INC	417004807	Victoria	Hawkes Bay	Karamu	7/08/2024	23:00:24	7/08/2024	23:58:25	0.00483	0.00003	10	580,166.6	Planned	Planned interruption
383	INC	417004809	Waikato St	Central	Waikato St	8/08/2024	07:33:48	8/08/2024	07:52:09	0.00091	0.00002	2	36,700.0	Planned	Planned interruption
384	INC	417004810	Kaharoa	Central	Kaharoa	8/08/2024	08:13:32	8/08/2024	13:22:21	0.09919	0.00034	41	11,923,483.3	Planned	Planned interruption
385	INC	417004811	Ada	Hawkes Bay	Ada	8/08/2024	08:37:16	8/08/2024	12:08:07	0.00517	0.00002	3	621,350.00	Planned	Planned interruption
386	INC	417004813	Roy's Hill	Hawkes Bay	Roy's Hill	8/08/2024	09:03:54	8/08/2024	16:35:41	0.08644	0.00019	23	10,391,016.6	Planned	Planned interruption
387	INC	417004814	Elwood	Hawkes Bay	Elwood	8/08/2024	09:04:56	8/08/2024	12:51:54	0.03398	0.00011	18	4,045,399.9	Planned	Planned interruption
388	INC	417004815	Bay View	Hawkes Bay	Bay View	8/08/2024	09:06:30	8/08/2024	14:52:57	0.15187	0.00149	179	62,014,550.0	Planned	Planned interruption
389	INC	417004817	Waikato St	Central	Waikato St	8/08/2024	09:20:35	8/08/2024	16:41:08	0.00323	0.00002	3	288,016.67	Planned	Planned interruption
390	INC	417004819	Iona	Hawkes Bay	Campbell	8/08/2024	09:38:50	8/08/2024	15:11:39	0.05638	0.00019	23	7,654,783.2	Planned	Planned interruption
391	INC	417004819	Iona	Hawkes Bay	Iona	8/08/2024	09:42:36	8/08/2024	15:06:13	0.05653	0.00017	21	6,795,549.9	Planned	Planned interruption
392	INC	417004826	Sherenden	Hawkes Bay	Crownthorpe	8/08/2024	14:37:31	8/08/2024	14:38:56	0.00194	0.00137	165	233,748.9	Unplanned	Other cause
393	INC	417004826	Sherenden	Hawkes Bay	Flag Range	8/08/2024	14:37:31	8/08/2024	14:38:56	0.00080	0.00057	68	96,332.9	Unplanned	Other cause
394	INC	417004826	Sherenden	Hawkes Bay	Oreka	8/08/2024	14:37:31	8/08/2024	14:38:56	0.00097	0.00068	82	116,166.6	Unplanned	Other cause
395	INC	417004826	Sherenden	Hawkes Bay	Dunstan	8/08/2024	14:37:31	8/08/2024	14:38:56	0.00186	0.00127	153	216,749.9	Unplanned	Other cause
396	INC	417004828	Brookvale	Hawkes Bay	Brookvale	8/08/2024	16:11:36	8/08/2024	09:06:24	0.11838	0.00444	944	14,219,165.7	Unplanned	Third party interference
397	INC	417004833	Ada	Hawkes Bay	Ada	8/08/2024	17:20:52	8/08/2024	19:00:17	0.02062	0.00002	2	395,283.3	Planned	Planned interruption
398	INC	417004837	Karamu	Hawkes Bay	Karamu	8/08/2024	23:06:19	8/08/2024	23:26:41	0.00170	0.00008	10	203,833.3	Planned	Planned interruption
399	INC	417004839	White	Central	White	9/08/2024	00:01:05	9/08/2024	00:48:26	0.04839	0.00106	128	5,817,033.3	Planned	Unknown
400	INC	417004842	Karamu	Hawkes Bay	Karamu	9/08/2024	07:31:37	9/08/2024	18:30:30	0.00378	0.00002	2	454,866.67	Planned	Planned interruption
401	INC	417004849	Dalbeth	Central	Dalbeth	9/08/2024	09:01:08	9/08/2024	15:03:16	0.19671	0.00170	135	23,527,249.9	Planned	Planned interruption
402	INC	417004854	Karenga	Central	Karenga	9/08/2024	10:51:27	9/08/2024	15:27:48	0.05059	0.00018	22	6,081,933.3	Planned	Planned interruption
403	INC	417004865	Raureia	Hawkes Bay	Raureia	9/08/2024	17:39:57	9/08/2024	21:21:00	0.02940	0.00026	752	75,682,732.6	Unplanned	Third party interference
404	INC	417004880	Rochefort	Hawkes Bay	Rochefort	10/08/2024	09:01:48	10/08/2024	12:13:01	0.00318	0.00003	2	392,833.3	Planned	Planned interruption
405	INC	417004881	Greenmeadows	Hawkes Bay	Greenmeadows	10/08/2024	09:03:49	10/08/2024	13:11:36	0.05943	0.00029	46	11,388,033.2	Planned	Planned interruption
406	INC	417004900	Twyford	Hawkes Bay	Twyford	11/08/2024	08:01:50	11/08/2024	14:01:54	0.04978	0.00014	17	5,984,666.6	Planned	Planned interruption
407	INC	417004901	Dunlop	Hawkes Bay	Dunlop	11/08/2024	08:32:30	11/08/2024	15:20:59	0.02194	0.00043	29	2,637,199.9	Planned	Planned interruption
408	INC	417004904	Dalbeth	Central	Dalbeth	11/08/2024	10:09:48	11/08/2024	11:40:36	0.00426	0.00005	6	512,000.0	Planned	Planned interruption
409	INC	417004927	Victoria	Hawkes Bay	Karamu	12/08/2024	06:00:25	12/08/2024	06:45:20	0.01345	0.00030	36	1,616,999.9	Planned	Planned interruption
410	INC	417004937	Heathcote	Hawkes Bay	Heathcote	12/08/2024	09:03:50	12/08/2024	17:59:25	0.92933	0.00201	242	111,718,849.9	Planned	Planned interruption
411	INC	417004938	Tangipo	Hawkes Bay	Tangipo	12/08/2024	09:04:10	12/08/2024	13:27:29	0.05914	0.00022	27	7,109,549.9	Planned	Planned interruption
412	INC	417004942	Oreka	Hawkes Bay	Oreka	12/08/2024	10:09:43	12/08/2024	14:36:05	0.10599	0.00140	82	12,333,232.2	Unplanned	Vegetation
413	INC	417004952	Ti Mata	Hawkes Bay	Ti Mata	12/08/2024	12:02:16	12/08/2024	21:47:13	0.02424	0.00008	9	2,914,166.67	Planned	Vegetation
414	INC	417004972	Puketapu	Hawkes Bay	Puketapu	12/08/2024	18:31:09	12/08/2024	22:33:52	0.28519	0.00337	404	34,283,398.2	Unplanned	Vegetation
415	INC	417004976	Valley	Hawkes Bay	Valley	12/08/2024	18:42:51	12/08/2024	18:45:11	0.00547	0.00235	282	67,999.1	Unplanned	Unknown
416	INC	417004981	Pohokura	Hawkes Bay	Pohokura	12/08/2024	19:03:56	12/08/2024	21:30:50	0.01222	0.00008				

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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sch ref	INC	417006290	Covevtry	Hawkes Bay	Covevtry	17/09/2024	21:04:47	18/09/2024	08:54:40	0.13390	0.00270	229	16,336,8996	Unplanned	Wildlife
614	INC	417006300	Roseana	Central	Roseana	17/09/2024	21:38:38	18/09/2024	04:01:41	0.01778	0.00028	19	1,537,8999	Unplanned	Vegetation
615	INC	417006318	Fenton Park	Central	Fenton Park	18/09/2024	06:40:13	18/09/2024	16:51:51	0.72833	0.00329	309	87,115,9479	Planned	Planned interruption
617	INC	417006324	Whakapou	Hawkes Bay	Whakapou	18/09/2024	08:35:20	18/09/2024	14:20:58	0.94113	0.00012	15	5,184,5000	Planned	Planned interruption
618	INC	417006326	Kirkwood	Hawkes Bay	Kirkwood	18/09/2024	09:14:34	18/09/2024	14:04:59	0.03702	0.00058	70	4,450,3666	Planned	Planned interruption
619	INC	417006328	Ta Aute	Hawkes Bay	Ta Aute	18/09/2024	09:25:58	18/09/2024	12:56:21	0.06427	0.00031	38	7,725,6000	Planned	Planned interruption
620	INC	417006330	Stortford	Hawkes Bay	Stortford	18/09/2024	09:29:22	18/09/2024	12:48:57	0.13614	0.00068	82	16,365,8331	Planned	Planned interruption
621	INC	417006332	Waimarama	Hawkes Bay	Waimarama	18/09/2024	10:07:24	18/09/2024	14:51:28	0.00475	0.00023	2	568,06667	Planned	Planned interruption
622	INC	417006340	Fairy	Central	Fairy	18/09/2024	11:04:39	18/09/2024	14:05:22	0.08899	0.00047	658	10,456,3976	Unplanned	Third party interference
623	INC	417006348	Austin	Hawkes Bay	Austin	18/09/2024	11:59:11	18/09/2024	12:39:17	0.04976	0.00261	304	5,804,2816	Unplanned	Unknown
624	INC	417006350	Waimarama	Hawkes Bay	Waimarama	18/09/2024	12:36:33	18/09/2024	04:05:56	0.21138	0.00063	74	25,410,2668	Unplanned	Defective equipment
625	INC	417006355	Rerewhakaia	Central	Rerewhakaia	19/09/2024	08:49:10	19/09/2024	13:51:03	0.09477	0.00031	37	11,292,9168	Planned	Planned interruption
626	INC	417006369	Mamaku	Central	Mamaku	19/09/2024	09:11:12	19/09/2024	12:37:49	0.00808	0.00004	5	971,61667	Planned	Planned interruption
627	INC	417006370	Ta Aute	Hawkes Bay	Ta Aute	19/09/2024	09:12:14	19/09/2024	12:06:18	0.07335	0.00051	349	8,817,3496	Planned	Planned interruption
628	INC	417006383	Whakatau 1	Central	Whakatau 3	19/09/2024	13:28:14	19/09/2024	13:45:29	0.00244	0.00014	17	293,25000	Unplanned	Unknown
629	INC	417006395	Mangatahi	Hawkes Bay	Mangatahi	19/09/2024	18:33:37	19/09/2024	18:49:39	0.00787	0.00040	59	945,96665	Unplanned	Unknown
630	INC	417006402	Police	Hawkes Bay	Police	19/09/2024	22:34:48	20/09/2024	05:46:18	0.06467	0.00015	18	7,774,1166	Planned	Planned interruption
631	INC	417006418	Park Island	Hawkes Bay	Park Island	20/09/2024	08:44:37	20/09/2024	17:40:13	0.07937	0.00013	18	9,409,4666	Planned	Planned interruption
632	INC	417006422	Elgar Brown	Hawkes Bay	Elgar Brown	20/09/2024	09:00:17	20/09/2024	13:12:35	0.12999	0.00047	57	15,506,8500	Planned	Planned interruption
633	INC	417006422	Riverlea	Hawkes Bay	Riverlea	20/09/2024	09:04:30	20/09/2024	13:55:33	0.11895	0.00041	49	14,283,0832	Planned	Planned interruption
634	INC	417006425	Ongaroto	Central	Ongaroto	20/09/2024	09:54:17	20/09/2024	11:56:19	0.03496	0.00029	35	4,202,8166	Planned	Planned interruption
635	INC	417006440	Broadlands	Central	Broadlands	20/09/2024	15:31:06	21/09/2024	10:28:35	0.05852	0.00098	61	7,034,5499	Planned	Wildlife
636	INC	417006447	Fenton Park	Central	Fenton Park	21/09/2024	09:11:41	21/09/2024	11:28:00	0.06577	0.00048	58	7,906,3666	Planned	Planned interruption
637	INC	417006459	Heathcote	Hawkes Bay	Heathcote	21/09/2024	23:50:20	22/09/2024	00:35:09	0.12439	0.01077	1295	14,952,9966	Unplanned	Wildlife
638	INC	417006464	Miro	Central	Miro	22/09/2024	08:33:40	22/09/2024	15:51:37	0.03643	0.00008	10	4,379,5000	Planned	Planned interruption
639	INC	417006466	Niven	Hawkes Bay	Niven	22/09/2024	09:01:27	22/09/2024	15:35:02	0.16936	0.00041	49	19,277,4166	Planned	Planned interruption
640	INC	417006481	Mission	Hawkes Bay	Acaciaville	23/09/2024	08:02:17	23/09/2024	16:48:44	0.55923	0.00177	129	67,227,2500	Planned	Planned interruption
641	INC	417006481	Mission	Hawkes Bay	Mission	23/09/2024	08:08:22	23/09/2024	15:57:02	0.42105	0.00060	108	50,615,9999	Planned	Planned interruption
642	INC	417006483	Kent	Hawkes Bay	Kent	23/09/2024	09:04:50	23/09/2024	11:04:31	0.03611	0.00030	36	4,340,9999	Planned	Planned interruption
643	INC	417006517	Rerewhakaia	Central	Rerewhakaia	24/09/2024	08:33:15	24/09/2024	15:29:35	0.11947	0.00063	37	14,362,3666	Planned	Planned interruption
644	INC	417006518	Whakapou	Hawkes Bay	Whakapou	24/09/2024	08:36:02	24/09/2024	13:22:57	0.03880	0.00011	15	4,203,7499	Planned	Planned interruption
645	INC	417006520	Ohaaki Tia	Central	Ohaaki Tia	24/09/2024	08:51:05	24/09/2024	15:07:53	0.02194	0.00006	7	2,687,8333	Planned	Planned interruption
646	INC	417006524	Rerewhakaia	Central	Rerewhakaia	24/09/2024	09:08:08	24/09/2024	15:25:59	0.09964	0.00028	34	11,533,0166	Planned	Planned interruption
647	INC	417006525	Rainbow	Central	Rainbow	24/09/2024	09:09:10	24/09/2024	11:02:48	0.08292	0.00047	56	6,361,0000	Planned	Planned interruption
648	INC	417006528	Barnes	Hawkes Bay	Barnes	24/09/2024	09:33:16	24/09/2024	12:25:26	0.03819	0.00058	70	4,591,4166	Unplanned	Third party interference
649	INC	417006531	Raincote	Hawkes Bay	Raincote	24/09/2024	10:28:08	24/09/2024	13:32:31	0.06458	0.00140	168	7,262,9999	Unplanned	Unknown
650	INC	417006534	Herrick	Hawkes Bay	Herrick	24/09/2024	11:17:08	24/09/2024	13:05:27	0.03018	0.00014	17	1,223,5833	Unplanned	Wildlife
651	INC	417006545	Ashwood	Central	Ashwood	24/09/2024	13:30:31	24/09/2024	14:35:05	0.00015	0.00003	4	258,2666	Unplanned	Third party interference
652	INC	417006552	Ongaroto	Central	Ngauru	24/09/2024	14:28:52	24/09/2024	14:30:46	0.00125	0.00066	79	350,10000	Planned	Planned interruption
653	INC	417006555	Mangatahi	Hawkes Bay	Mangatahi	24/09/2024	14:52:39	24/09/2024	23:01:53	0.06604	0.00092	59	7,989,3328	Unplanned	Vegetation
654	INC	417006556	Twyford	Hawkes Bay	Twyford	24/09/2024	16:56:58	1/10/2024	10:08:16	0.00063	0.00002	1	75,7833	Unplanned	Unknown
655	INC	417006570	Twyford	Hawkes Bay	Twyford	24/09/2024	16:56:58	24/09/2024	18:02:00	0.00054	0.00001	1	65,0333	Unplanned	Vegetation
656	INC	417006580	Hururu	Central	Hururu	24/09/2024	18:01:55	24/09/2024	18:47:40	0.00960	0.00069	322	4,321,4166	Unplanned	Defective equipment
657	INC	417006588	Whitwood	Hawkes Bay	Whitwood	24/09/2024	19:06:31	24/09/2024	20:50:01	0.01722	0.00011	29	2,070,0000	Unplanned	Defective equipment
658	INC	417006596	Mangatahi	Hawkes Bay	Mangatahi	25/09/2024	03:58:27	25/09/2024	04:02:13	0.00153	0.00049	59	184,13332	Unplanned	Unknown
659	INC	417006603	Greenmeadows	Hawkes Bay	Greenmeadows	25/09/2024	07:34:38	25/09/2024	18:57:51	0.54929	0.00081	99	66,032,5664	Planned	Planned interruption
660	INC	417006605	Ta Aute	Hawkes Bay	Ta Aute	25/09/2024	08:00:50	25/09/2024	14:05:10	0.08201	0.00033	39	9,858,9497	Planned	Planned interruption
661	INC	417006608	Dalbeth	Central	Dalbeth	25/09/2024	09:12:52	25/09/2024	16:25:42	0.21963	0.00051	61	26,402,8331	Planned	Planned interruption
662	INC	417006624	Dalbeth	Central	Dalbeth	25/09/2024	14:39:08	25/09/2024	16:00:53	0.00136	0.00002	2	163,50000	Unplanned	Vegetation
663	INC	417006637	Elwood	Hawkes Bay	Elwood	25/09/2024	18:45:50	25/09/2024	22:06:29	0.11045	0.00066	801	13,277,1495	Unplanned	Wildlife
664	INC	417006637	Elwood	Hawkes Bay	Hangi	25/09/2024	18:45:50	25/09/2024	18:47:37	0.00001	0.00001	1	1,7833	Unplanned	Wildlife
665	INC	417006646	Nevee	Hawkes Bay	Nevee	26/09/2024	08:02:55	26/09/2024	14:47:31	0.21209	0.00051	63	25,496,1000	Planned	Planned interruption
666	INC	417006647	Rerewhakaia	Central	Rerewhakaia	26/09/2024	08:53:05	26/09/2024	13:49:12	0.09769	0.00031	37	11,733,1166	Planned	Planned interruption
667	INC	417006651	ODowd	Hawkes Bay	ODowd	26/09/2024	09:02:31	26/09/2024	14:07:26	0.19624	0.00066	79	23,591,2333	Planned	Planned interruption
668	INC	417006652	Ta Aute	Hawkes Bay	Ta Aute	26/09/2024	09:07:31	26/09/2024	12:47:51	0.07698	0.00035	42	9,253,9999	Planned	Planned interruption
669	INC	417006653	Karenga	Central	Karenga	26/09/2024	09:10:48	26/09/2024	11:45:48	0.06834	0.00044	53	8,215,8830	Planned	Planned interruption
670	INC	417006654	Mamaku	Central	Mamaku	26/09/2024	09:14:33	26/09/2024	11:48:31	0.00256	0.00001	2	307,93333	Planned	Planned interruption
671	INC	417006660	Taupo Plains	Central	Taupo Plains	26/09/2024	10:09:55	26/09/2024	13:07:03	0.01916	0.00011	13	2,302,7333	Planned	Planned interruption
672	INC	417006660	Taupo Plains	Central	Whakatau 3	26/09/2024	10:07:52	26/09/2024	13:19:33	0.03348	0.00017	21	4,025,3499	Planned	Planned interruption
673	INC	417006660	Taupo Plains	Central	Whakatau 3	26/09/2024	10:09:55	26/09/2024	13:07:03	0.02255	0.00014	17	3,011,2666	Planned	Planned interruption
674	INC	417006669	Balder	Hawkes Bay	Terrace	26/09/2024	22:08:35	27/09/2024	04:02:11	0.04413	0.00012	15	5,305,5000	Planned	Planned interruption
675	INC	417006679	Kirkwood	Hawkes Bay	Kirkwood	27/09/2024	08:00:38	27/09/2024	15:45:29	0.03586	0.00002	74	4,310,5996	Planned	Planned interruption
676	INC	417006682	Whakapou	Hawkes Bay	Whakapou	27/09/2024	08:34:17	27/09/2024	13:41:57	0.03839	0.00012	15	4,614,9999	Planned	Planned interruption
677	INC	417006687	Waikato St	Central	Waikato St	27/09/2024	09:05:1								

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC	41700628	Cornwall	Hawkes Bay	Cornwall	7/10/2024	22:24:17	8/10/2024	0:05:32	0.18913	0.0006	98	21,651.89997	Planned	Planned interruption
702	INC	41700633	Whakatapu	Hawkes Bay	Whakatapu	8/10/2024	08:01:30	8/10/2024	13:07:36	0.04209	0.0021	15	5,137.00000	Planned	Planned interruption
703	INC	41700635	Ngakuru	Central	Ngakuru	8/10/2024	08:58:05	8/10/2024	17:48:50	0.47680	0.0090	108	57,321.00000	Planned	Planned interruption
704	INC	41700635	Ngakuru	Central	Springfield	8/10/2024	08:51:30	8/10/2024	18:03:41	1.05193	0.00194	233	126,382.68326	Planned	Planned interruption
705	INC	41700636	Waimarama	Hawkes Bay	Waimarama	09:01:14	8/10/2024	8/10/2024	15:39:55	0.53778	0.00138	166	64,648.85000	Planned	Planned interruption
706	INC	41700637	Williams	Hawkes Bay	Williams	8/10/2024	09:06:03	8/10/2024	19:01:22	0.58941	0.00166	160	70,855.51660	Planned	Planned interruption
707	INC	41700638 <th>Waioapu</th> <th>Central</th> <th>Waioapu</th> <th>8/10/2024</th> <th>09:09:14</th> <th>8/10/2024</th> <th>14:38:11</th> <th>0.02849</th> <th>0.00009</th> <th>11</th> <th>3,425.18333</th> <th>Planned</th> <th>Planned interruption</th>	Waioapu	Central	Waioapu	8/10/2024	09:09:14	8/10/2024	14:38:11	0.02849	0.00009	11	3,425.18333	Planned	Planned interruption
708	INC	41700630 <th>Tutukau</th> <th>Central</th> <th>Tutukau</th> <th>6/11/2024</th> <th>08:54:28</th> <th>6/11/2024</th> <th>09:13:39</th> <th>0.01468</th> <th>0.00077</th> <th>92</th> <th>1,764.86664</th> <th>Planned</th> <th>Unknown</th>	Tutukau	Central	Tutukau	6/11/2024	08:54:28	6/11/2024	09:13:39	0.01468	0.00077	92	1,764.86664	Planned	Unknown
709	INC	41700637 <th>Brookvale</th> <th>Hawkes Bay</th> <th>Brookvale</th> <th>6/11/2024</th> <th>09:04:18</th> <th>6/11/2024</th> <th>11:08:32</th> <th>0.07131</th> <th>0.00057</th> <th>69</th> <th>8,572.09998</th> <th>Planned</th> <th>Planned interruption</th>	Brookvale	Hawkes Bay	Brookvale	6/11/2024	09:04:18	6/11/2024	11:08:32	0.07131	0.00057	69	8,572.09998	Planned	Planned interruption
710	INC	41700637 <th>Dalbeth</th> <th>Central</th> <th>Dalbeth</th> <th>6/11/2024</th> <th>09:08:57</th> <th>6/11/2024</th> <th>13:08:45</th> <th>0.00099</th> <th>0.00003</th> <th>3</th> <th>4,979.33333</th> <th>Planned</th> <th>Planned interruption</th>	Dalbeth	Central	Dalbeth	6/11/2024	09:08:57	6/11/2024	13:08:45	0.00099	0.00003	3	4,979.33333	Planned	Planned interruption
711	INC	41700693 <th>Hauheu</th> <th>Central</th> <th>Roberts</th> <th>11/11/2024</th> <th>17:47:34</th> <th>11/11/2024</th> <th>18:03:38</th> <th>0.00298</th> <th>0.00018</th> <th>22</th> <th>353.46666</th> <th>Planned</th> <th>Defective equipment</th>	Hauheu	Central	Roberts	11/11/2024	17:47:34	11/11/2024	18:03:38	0.00298	0.00018	22	353.46666	Planned	Defective equipment
712	INC	41700693 <th>Roberts</th> <th>Central</th> <th>Dalbeth</th> <th>11/11/2024</th> <th>18:11:39</th> <th>11/11/2024</th> <th>19:17:12</th> <th>0.05289</th> <th>0.00081</th> <th>97</th> <th>6,358.35000</th> <th>Planned</th> <th>Planned interruption</th>	Roberts	Central	Dalbeth	11/11/2024	18:11:39	11/11/2024	19:17:12	0.05289	0.00081	97	6,358.35000	Planned	Planned interruption
713	INC	41700640 <th>Henderson</th> <th>Hawkes Bay</th> <th>Henderson</th> <th>12/11/2024</th> <th>08:31:45</th> <th>12/11/2024</th> <th>16:30:21</th> <th>0.22103</th> <th>0.00109</th> <th>93</th> <th>26,571.26665</th> <th>Planned</th> <th>Planned interruption</th>	Henderson	Hawkes Bay	Henderson	12/11/2024	08:31:45	12/11/2024	16:30:21	0.22103	0.00109	93	26,571.26665	Planned	Planned interruption
714	INC	41700641 <th>Rissington</th> <th>Hawkes Bay</th> <th>Rissington</th> <th>12/11/2024</th> <th>08:43:29</th> <th>12/11/2024</th> <th>08:46:11</th> <th>0.00191</th> <th>0.00071</th> <th>85</th> <th>229.50000</th> <th>Planned</th> <th>Third party interference</th>	Rissington	Hawkes Bay	Rissington	12/11/2024	08:43:29	12/11/2024	08:46:11	0.00191	0.00071	85	229.50000	Planned	Third party interference
715	INC	41700643 <th>Iona</th> <th>Hawkes Bay</th> <th>Iona</th> <th>12/11/2024</th> <th>09:39:50</th> <th>12/11/2024</th> <th>13:23:26</th> <th>0.04535</th> <th>0.00017</th> <th>21</th> <th>5,451.60000</th> <th>Planned</th> <th>Planned interruption</th>	Iona	Hawkes Bay	Iona	12/11/2024	09:39:50	12/11/2024	13:23:26	0.04535	0.00017	21	5,451.60000	Planned	Planned interruption
716	INC	41700648 <th>Tutukau</th> <th>Central</th> <th>Tutukau</th> <th>12/11/2024</th> <th>09:32:47</th> <th>12/11/2024</th> <th>14:59:17</th> <th>0.00533</th> <th>0.00002</th> <th>2</th> <th>640.95000</th> <th>Planned</th> <th>Planned interruption</th>	Tutukau	Central	Tutukau	12/11/2024	09:32:47	12/11/2024	14:59:17	0.00533	0.00002	2	640.95000	Planned	Planned interruption
717	INC	41700691 <th>Dalbeth</th> <th>Central</th> <th>Dalbeth</th> <th>12/11/2024</th> <th>09:45:58</th> <th>12/11/2024</th> <th>16:24:32</th> <th>0.06591</th> <th>0.00136</th> <th>90</th> <th>7,923.94999</th> <th>Planned</th> <th>Planned interruption</th>	Dalbeth	Central	Dalbeth	12/11/2024	09:45:58	12/11/2024	16:24:32	0.06591	0.00136	90	7,923.94999	Planned	Planned interruption
718	INC	41700699 <th>Lisa Tice</th> <th>Central</th> <th>Roberts</th> <th>12/11/2024</th> <th>18:04:21</th> <th>12/11/2024</th> <th>19:38:35</th> <th>0.01667</th> <th>0.00022</th> <th>27</th> <th>2,024.29999</th> <th>Planned</th> <th>Planned interruption</th>	Lisa Tice	Central	Roberts	12/11/2024	18:04:21	12/11/2024	19:38:35	0.01667	0.00022	27	2,024.29999	Planned	Planned interruption
719	INC	41700697 <th>Chaucer</th> <th>Hawkes Bay</th> <th>Chaucer</th> <th>12/11/2024</th> <th>18:42:56</th> <th>12/11/2024</th> <th>19:46:29</th> <th>0.11456</th> <th>0.00211</th> <th>283</th> <th>13,772.96666</th> <th>Unplanned</th> <th>Defective equipment</th>	Chaucer	Hawkes Bay	Chaucer	12/11/2024	18:42:56	12/11/2024	19:46:29	0.11456	0.00211	283	13,772.96666	Unplanned	Defective equipment
720	INC	41700697 <th>Chaucer</th> <th>Hawkes Bay</th> <th>Tennyson</th> <th>12/11/2024</th> <th>18:42:55</th> <th>12/11/2024</th> <th>19:39:58</th> <th>0.02095</th> <th>0.00005</th> <th>6</th> <th>342.30000</th> <th>Unplanned</th> <th>Defective equipment</th>	Chaucer	Hawkes Bay	Tennyson	12/11/2024	18:42:55	12/11/2024	19:39:58	0.02095	0.00005	6	342.30000	Unplanned	Defective equipment
721	INC	41700685 <th>Avondale</th> <th>Hawkes Bay</th> <th>Avondale</th> <th>13/11/2024</th> <th>09:04:13</th> <th>13/11/2024</th> <th>12:24:42</th> <th>0.04936</th> <th>0.00024</th> <th>29</th> <th>5,813.68332</th> <th>Planned</th> <th>Planned interruption</th>	Avondale	Hawkes Bay	Avondale	13/11/2024	09:04:13	13/11/2024	12:24:42	0.04936	0.00024	29	5,813.68332	Planned	Planned interruption
722	INC	41700686 <th>Rotoma</th> <th>Central</th> <th>Rotoma</th> <th>13/11/2024</th> <th>09:05:13</th> <th>13/11/2024</th> <th>11:13:36</th> <th>0.17944</th> <th>0.00140</th> <th>168</th> <th>21,571.20000</th> <th>Planned</th> <th>Planned interruption</th>	Rotoma	Central	Rotoma	13/11/2024	09:05:13	13/11/2024	11:13:36	0.17944	0.00140	168	21,571.20000	Planned	Planned interruption
723	INC	41700687 <th>Battery</th> <th>Hawkes Bay</th> <th>Battery</th> <th>13/11/2024</th> <th>09:08:01</th> <th>13/11/2024</th> <th>13:56:38</th> <th>0.06002</th> <th>0.00021</th> <th>25</th> <th>7,215.41665</th> <th>Planned</th> <th>Planned interruption</th>	Battery	Hawkes Bay	Battery	13/11/2024	09:08:01	13/11/2024	13:56:38	0.06002	0.00021	25	7,215.41665	Planned	Planned interruption
724	INC	41700688 <th>Boys Hill</th> <th>Hawkes Bay</th> <th>Boys Hill</th> <th>13/11/2024</th> <th>09:10:36</th> <th>13/11/2024</th> <th>15:25:55</th> <th>0.00937</th> <th>0.00001</th> <th>3</th> <th>1,125.95000</th> <th>Planned</th> <th>Planned interruption</th>	Boys Hill	Hawkes Bay	Boys Hill	13/11/2024	09:10:36	13/11/2024	15:25:55	0.00937	0.00001	3	1,125.95000	Planned	Planned interruption
725	INC	41700689 <th>Pohokura</th> <th>Hawkes Bay</th> <th>Pohokura</th> <th>13/11/2024</th> <th>09:18:05</th> <th>13/11/2024</th> <th>15:01:31</th> <th>0.05127</th> <th>0.00015</th> <th>18</th> <th>6,163.79999</th> <th>Planned</th> <th>Planned interruption</th>	Pohokura	Hawkes Bay	Pohokura	13/11/2024	09:18:05	13/11/2024	15:01:31	0.05127	0.00015	18	6,163.79999	Planned	Planned interruption
726	INC	41700691 <th>Okere</th> <th>Central</th> <th>Okere</th> <th>13/11/2024</th> <th>10:09:36</th> <th>13/11/2024</th> <th>12:38:58</th> <th>0.01186</th> <th>0.00007</th> <th>9</th> <th>1,425.29999</th> <th>Planned</th> <th>Planned interruption</th>	Okere	Central	Okere	13/11/2024	10:09:36	13/11/2024	12:38:58	0.01186	0.00007	9	1,425.29999	Planned	Planned interruption
727	INC	41700701 <th>Korokipo</th> <th>Hawkes Bay</th> <th>Korokipo</th> <th>14/11/2024</th> <th>09:34:14</th> <th>14/11/2024</th> <th>09:40:56</th> <th>0.04117</th> <th>0.00246</th> <th>286</th> <th>4,942.20000</th> <th>Unplanned</th> <th>Unknown</th>	Korokipo	Hawkes Bay	Korokipo	14/11/2024	09:34:14	14/11/2024	09:40:56	0.04117	0.00246	286	4,942.20000	Unplanned	Unknown
728	INC	41700704 <th>Tumunui</th> <th>Central</th> <th>Tumunui</th> <th>14/11/2024</th> <th>08:51:52</th> <th>14/11/2024</th> <th>13:31:12</th> <th>0.02751</th> <th>0.00009</th> <th>11</th> <th>3,307.33333</th> <th>Planned</th> <th>Planned interruption</th>	Tumunui	Central	Tumunui	14/11/2024	08:51:52	14/11/2024	13:31:12	0.02751	0.00009	11	3,307.33333	Planned	Planned interruption
729	INC	41700707 <th>Pohokura</th> <th>Hawkes Bay</th> <th>Pohokura</th> <th>14/11/2024</th> <th>09:01:31</th> <th>14/11/2024</th> <th>12:41:29</th> <th>0.03843</th> <th>0.00017</th> <th>21</th> <th>4,619.29999</th> <th>Planned</th> <th>Planned interruption</th>	Pohokura	Hawkes Bay	Pohokura	14/11/2024	09:01:31	14/11/2024	12:41:29	0.03843	0.00017	21	4,619.29999	Planned	Planned interruption
730	INC	41700709 <th>Taupo North</th> <th>Central</th> <th>Taupo North</th> <th>14/11/2024</th> <th>09:10:37</th> <th>14/11/2024</th> <th>12:29:42</th> <th>0.09605</th> <th>0.00048</th> <th>58</th> <th>11,546.83331</th> <th>Planned</th> <th>Planned interruption</th>	Taupo North	Central	Taupo North	14/11/2024	09:10:37	14/11/2024	12:29:42	0.09605	0.00048	58	11,546.83331	Planned	Planned interruption
731	INC	41700702 <th>Broadlands</th> <th>Central</th> <th>Broadlands</th> <th>14/11/2024</th> <th>09:32:09</th> <th>14/11/2024</th> <th>13:09:57</th> <th>0.04892</th> <th>0.00021</th> <th>27</th> <th>5,880.60000</th> <th>Planned</th> <th>Planned interruption</th>	Broadlands	Central	Broadlands	14/11/2024	09:32:09	14/11/2024	13:09:57	0.04892	0.00021	27	5,880.60000	Planned	Planned interruption
732	INC	41700704 <th>Okere</th> <th>Central</th> <th>Okere</th> <th>14/11/2024</th> <th>10:31:41</th> <th>14/11/2024</th> <th>12:28:52</th> <th>0.03412</th> <th>0.00029</th> <th>35</th> <th>4,101.41666</th> <th>Unplanned</th> <th>Unknown</th>	Okere	Central	Okere	14/11/2024	10:31:41	14/11/2024	12:28:52	0.03412	0.00029	35	4,101.41666	Unplanned	Unknown
733	INC	41700742 <th>Waikite</th> <th>Central</th> <th>Waikite</th> <th>14/11/2024</th> <th>17:57:09</th> <th>14/11/2024</th> <th>21:27:24</th> <th>0.15335</th> <th>0.00350</th> <th>395</th> <th>18,434.96650</th> <th>Unplanned</th> <th>Vegetation</th>	Waikite	Central	Waikite	14/11/2024	17:57:09	14/11/2024	21:27:24	0.15335	0.00350	395	18,434.96650	Unplanned	Vegetation
734	INC	41700742 <th>Waikite</th> <th>Central</th> <th>Waioapu</th> <th>14/11/2024</th> <th>18:03:00</th> <th>14/11/2024</th> <th>18:04:18</th> <th>0.00141</th> <th>0.00111</th> <th>134</th> <th>1,097.73334</th> <th>Unplanned</th> <th>Vegetation</th>	Waikite	Central	Waioapu	14/11/2024	18:03:00	14/11/2024	18:04:18	0.00141	0.00111	134	1,097.73334	Unplanned	Vegetation
735	INC	41700703 <th>Alexandra</th> <th>Hawkes Bay</th> <th>Alexandra</th> <th>14/11/2024</th> <th>22:04:41</th> <th>14/11/2024</th> <th>23:41:12</th> <th>0.16697</th> <th>0.00166</th> <th>200</th> <th>10,303.33334</th> <th>Planned</th> <th>Planned interruption</th>	Alexandra	Hawkes Bay	Alexandra	14/11/2024	22:04:41	14/11/2024	23:41:12	0.16697	0.00166	200	10,303.33334	Planned	Planned interruption
736	INC	41700704 <th>Cornwall</th> <th>Hawkes Bay</th> <th>Cornwall</th> <th>15/11/2024</th> <th>02:33:36</th> <th>15/11/2024</th> <th>03:38:00</th> <th>0.05583</th> <th>0.00087</th> <th>104</th> <th>6,711.46666</th> <th>Planned</th> <th>Planned interruption</th>	Cornwall	Hawkes Bay	Cornwall	15/11/2024	02:33:36	15/11/2024	03:38:00	0.05583	0.00087	104	6,711.46666	Planned	Planned interruption
737	INC	41700701 <th>Broadlands</th> <th>Central</th> <th>Broadlands</th> <th>15/11/2024</th> <th>08:06:58</th> <th>15/11/2024</th> <th>13:29:39</th> <th>0.08341</th> <th>0.00501</th> <th>301</th> <th>10,027.21666</th> <th>Unplanned</th> <th>Vegetation</th>	Broadlands	Central	Broadlands	15/11/2024	08:06:58	15/11/2024	13:29:39	0.08341	0.00501	301	10,027.21666	Unplanned	Vegetation
738	INC	41700704 <th>Nuffield</th> <th>Hawkes Bay</th> <th>Nuffield</th> <th>15/11/2024</th> <th>09:03:38</th> <th>15/11/2024</th> <th>13:53:28</th> <th>0.07850</th> <th>0.00223</th> <th>145</th> <th>9,436.98316</th> <th>Planned</th> <th>Planned interruption</th>	Nuffield	Hawkes Bay	Nuffield	15/11/2024	09:03:38	15/11/2024	13:53:28	0.07850	0.00223	145	9,436.98316	Planned	Planned interruption
739	INC	41700705 <th>Korokipo</th> <th>Hawkes Bay</th> <th>Korokipo</th> <th>15/11/2024</th> <th>09:05:05</th> <th>15/11/2024</th> <th>12:59:18</th> <th>0.15197</th> <th>0.00065</th> <th>78</th> <th>18,268.89995</th> <th>Planned</th> <th>Planned interruption</th>	Korokipo	Hawkes Bay	Korokipo	15/11/2024	09:05:05	15/11/2024	12:59:18	0.15197	0.00065	78	18,268.89995	Planned	Planned interruption
740	INC	41700706 <th>Broadlands</th> <th>Central</th> <th>Broadlands</th> <th>15/11/2024</th> <th>09:08:11</th> <th>15/11/2024</th> <th>12:23:41</th> <th>0.01138</th> <th>0.00006</th> <th>7</th> <th>1,368.50000</th> <th>Planned</th> <th>Planned interruption</th>	Broadlands	Central	Broadlands	15/11/2024	09:08:11	15/11/2024	12:23:41	0.01138	0.00006	7	1,368.50000	Planned	Planned interruption
741	INC	41700709 <th>Waikite</th> <th>Central</th> <th>Waikite</th> <th>15/11/2024</th> <th>09:11:30</th> <th>15/11/2024</th> <th>13:48:32</th> <th>0.06222</th> <th>0.00002</th> <th>27</th> <th>7,479.89999</th> <th>Planned</th> <th>Planned interruption</th>	Waikite	Central	Waikite	15/11/2024	09:11:30	15/11/2024	13:48:32	0.06222	0.00002	27	7,479.89999	Planned	Planned interruption
742	INC	41700708 <th>Twyford</th> <th>Hawkes Bay</th> <th>Twyford</th> <th>15/11/2024</th> <th>11:57:00</th> <th>15/11/2024</th> <th>13:53:55</th> <th>0.00997</th> <th>0.00001</th> <th>1</th> <th>116.91667</th> <th>Unplanned</th> <th>Defective equipment</th>	Twyford	Hawkes Bay	Twyford	15/11/2024	11:57:00	15/11/2024	13:53:55	0.00997	0.00001	1	116.91667	Unplanned	Defective equipment
743	INC	41700706 <th>Rotoma</th> <th>Central</th> <th>Rotoma</th> <th>15/11/2024</th> <th>16:03:36</th> <th>15/11/2024</th> <th>17:54:02</th> <th>0.30280</th> <th>0.00075</th> <th>331</th> <th>35,401.38326</th> <th>Unplanned</th> <th>Defective equipment</th>	Rotoma	Central	Rotoma	15/11/2024	16:03:36	15/11/2024	17:54:02	0.30280	0.00075	331	35,401.38326	Unplanned	Defective equipment
744	INC	41700705 <th>Paradise</th> <th>Central</th> <th>Dalbeth</th> <th>16/11/2024</th> <th>09:34:59</th> <th>16/11/2024</th> <th>10:52:13</th> <th>0.22993</th> <th>0.00134</th> <th>161</th> <th>27,932.71665</th> <th>Unplanned</th> <th>Third party interference</th>	Paradise	Central	Dalbeth	16/11/2024	09:34:59	16/11/2024	10:52:13	0.22993	0.00134	161	27,932.71665	Unplanned	Third party interference
745	INC	41700705 <th>Paradise</th> <th>Central</th> <th>Paradise</th> <th>16/11/2024</th> <th>03:58:53</th> <th>16/11/2024</th> <th>06:36:31</th> <th>0.55411</th> <th>0.00312</th> <th>375</th> <th>66,612.99988</th> <th>Unplanned</th> <th>Third party interference</th>	Paradise	Central	Paradise	16/11/2024	03:58:53	16/11/2024	06:36:31	0.55411	0.00312	375	66,612.99988	Unplanned	Third party interference
746	INC	41700705 <th>Paradise</th> <th>Central</th> <th>Waitei</th> <th>16/11/2024</th> <th>00:52:20</th> <th>16/11/2024</th> <th>06:49:08</th> <th>0.25408</th> <th>0.01015</th> <th>776</th> <th>30,543.54959</th> <th>Unplanned</th> <th>Third party interference</th>	Paradise	Central	Waitei	16/11/2024	00:52:20	16/11/2024	06:49:08	0.25408	0.01015	776	30,543.54959	Unplanned	Third party interference
747	INC	41700708 <th>Tauhara T11</th> <th>Central</th> <th>1013434660</th> <th>16/11/2024</th> <th>07:45:05</th> <th>16/11/2024</th> <th>13:40:59</th> <th>0.00296</th> <th>0.00001</th> <th>1</th> <th>355.90000</th> <th>Unplanned</th> <th>Other cause</th>	Tauhara T11	Central	1013434660	16/11/2024	07:45:05	16/11/2024	13:40:59	0.00296	0.00001	1	355.90000	Unplanned	Other cause
748	INC	41700714 <th>Greenmeadows</th> <th>Hawkes Bay</th> <th>Greenmeadows</th> <th>17/11/2024</th> <th>09:03:20</th> <th>17/11/2024</th> <th>12:53:03</th> <th>0.09031</th> <th>0.00078</th> <th>84</th> <th>10,855.56664</th> <th>Planned</th> <th>Planned interruption</th>	Greenmeadows	Hawkes Bay	Greenmeadows	17/11/2024	09:03:20	17/11/2024	12:53:03	0.09031	0.00078	84	10,855.56664	Planned	Planned interruption
749	INC	417007126 <th>Whakatapu</th> <th>Hawkes Bay</th> <th>Whakatapu</th> <th>18/11/2024</th> <th>09:09:22</th> <th>18/11/2024</th> <th>12:17:07</th> <th>0.08902</th> <th>0.00047</th> <th>57</th> <th>10,701.75000</th> <th>Planned</th> <th>Planned interruption</th>	Whakatapu	Hawkes Bay	Whakatapu	18/11/2024	09:09:22	18/11/2024	12:17:07	0.08902	0.00047	57	10,701.75000	Planned	Planned interruption
750	INC	417007156 <th>Kaharoa</th> <th>Central</th> <th>Kaharoa</th> <th>19/11/2024</th> <th>08:15:38</th> <th>19/11/2024</th> <th>15:33:48</th> <th>0.14864</th> <th>0.00034</th> <th>41</th> <th>17,868.46665</th> <th>Planned</th> <th>Planned interruption</th>	Kaharoa	Central	Kaharoa	19/11/2024	08:15:38	19/11/2024	15:33:48	0.14864	0.00034	41	17,868.46665	Planned	Planned interruption
751	INC	417007107 <th>Tumunui</th> <th>Central</th> <th>Tumunui</th> <th>19/11/2024</th> <th>08:34:08</th> <th>19/11/2024</th> <th>13:29:37</th> <th>0.02704</th> <th>0.00009</th> <th>11</th> <th>3,250.21666</th> <th>Planned</th> <th>Planned interruption</th>	Tumunui	Central	Tumunui	19/11/2024	08:34:08	19/11/2024	13:29:37	0.02704	0.00009	11	3,250.21666	Planned	Planned interruption
752	INC	417007158 <th>Ta Aua</th> <th>Hawkes Bay</th> <th>Iona</th> <th>19/11/2024</th> <th>08:39:34</th> <th>19/11/2024</th> <th>15:54:11</th> <th>0.11555</th> <th>0.00027</th> <th>33</th> <th>13,890.86333</th> <th>Planned</th> <th>Planned interruption</th>	Ta Aua	Hawkes Bay	Iona	19/11/2024	08:39:34	19/11/2024	15:54:11	0.11555	0.00027	33	13,890.86333	Planned	Planned interruption
753	INC	417007158 <th>Heathcote</th> <th>Hawkes Bay</th> <th>Heathcote</th> <th>19/11/2024</th> <th>08:44:30</th> <th>19/11/2024</th> <th>17:12:17</th> <th>0.35889</th> <th>0.00027</th> <th>80</th> <th>42,903.51663</th> <th>Planned</th> <th>Planned interruption</th>	Heathcote	Hawkes Bay	Heathcote	19/11/2024	08:44:30	19/11/2024	17:12:17	0.35889	0.00027	80	42,903.51663	Planned	Planned interruption
754	INC	417007161 <th>Elwood</th> <th>Hawkes Bay</th> <th>Elwood</th> <th>19/11/2024</th> <th>09:09:58</th> <th>19/11/2024</th> <th>11:32:54</th> <th>0.31840</th> <th>0.00214</th> <th>257</th> <th>38,275.86658</th> <th>Planned</th> <th>Planned interruption</th>	Elwood	Hawkes Bay	Elwood	19/11/2024	09:09:58	19/11/2024	11:32:54	0.31840	0.00214	257	38,275.86658	Planned	Planned interruption
755	INC	417007164 <th>Belmont</th> <th>Hawkes Bay</th> <th>Belmont</th> <th>19/11/2024</th> <th>09:09:57</th> <th>19/11/2024</th> <th>14:00:14</th> <th>0.11470</th> <th>0.00040</th> <th>48</th> <th>13,788.43331</th> <th>Planned</th> <th>Planned interruption</th>	Belmont	Hawkes Bay	Belmont	19/11/2024	09:09:57	19/11/2024	14:00:14	0.11470	0.00040	48	13,788.43331	Planned	Planned interruption
756	INC	417007165 <th>Broadlands</th> <th>Central</th> <th>Broadlands</th> <th>19/11/2024</th> <th>09:12:30</th> <th>19/11/2024</th> <th>14:55:42</th> <th>0.04908</th> <th>0.00019</th> <th>20</th> <th>5,900.60000</th> <th>Planned</th> <th>Planned interruption</th>	Broadlands	Central	Broadlands	19/11/2024	09:12:30	19/11/2024	14:55:42	0.04908	0.00019	20	5,900.60000	Planned	Planned interruption
757	INC	417007166 <th>Pohokura</th> <th>Hawkes Bay</th> <th>Pohokura</th> <th>19/11/2024</th> <th>09:20:00</th> <th>19/11/2024</th> <th>16:10:34</th> <th>0.03021</th> <th>0.00007</th> <th>9</th> <th>3,631.96666</th> <th>Planned</th> <th>Planned interruption</th>	Pohokura	Hawkes Bay	Pohokura	19/11/2024	09:20:00	19/11/2024	16:10:34	0.03021	0.00007	9	3,631.96666	Planned	Planned interruption
758	INC	417007167 <th>Waioapu</th> <th>Central</th> <th>Waioapu</th> <th>19/11/2024</th> <th>09:20:59</th> <th>19/11/2024</th> <th>10:37:05</th> <th>0.00065</th> <th>0.00001</th> <th>1</th> <th>76.10000</th> <th>Planned</th> <th>Planned interruption</th>	Waioapu	Central	Waioapu	19/11/2024	09:20:59	19/11/2024	10:37:05	0.00065	0.00001	1	76.10000	Planned	Planned interruption
759	INC	417007169 <th>Rerewhakaaitu</th> <th>Central</th> <th>Rerewhakaaitu</th> <th>19/11/2024</th> <th>09:28:39</th> <th>19/11/2024</th> <th>13:24:30</th> <th>0.03997</th> <th>0.00017</th> <th>20</th> <th>4,757.00000</th> <th>Planned</th> <th>Planned interruption</th>	Rerewhakaaitu	Central	Rerewhakaaitu	19/11/2024	09:28:39	19/11/2024	13:24:30	0.03997	0.00017	20	4,757.00000	Planned	Planned interruption
760	INC	417007174 <th>Ohakura</th> <th>Central</th> <th>Waioapu</th> <th>19/11/2024</th> <th>12:09:47</th> <th>19/11/2024</th> <th>12:46:35</th> <th>0.00099</th> <th>0.00002</th> <th>2</th> <th>71.43333</th> <th>Planned</th> <th>Planned interruption</th>	Ohakura	Central	Waioapu	19/11/2024	12:09:47	19/11/2024	12:46:35	0.00099	0.00002	2	71.43333	Planned	Planned interruption
761	INC	417007192 <th>Pohokura</th> <th>Hawkes Bay</th> <th>Pohokura</th> <th>20/11/2024</th> <th>09:00:14</th> <th>20/11/2024</th> <th>15:59:24</th> <th>0.04887</th> <th>0.00008</th> <th>10</th> <th>4,191.66666</th> <th>Planned</th> <th>Planned interruption</th>	Pohokura	Hawkes Bay	Pohokura	20/11/2024	09:00:14	20/11/2024	15:59:24	0.04887	0.00008	10	4,191.66666	Planned	Planned interruption
762	INC	417007193 <th>Tumunui</th> <th>Central</th> <th>Tumunui</th> <th>20/11/2024</th> <th>09:01:52</th> <th>20/11/2024</th> <th>14:53:27</th> <th>0.06432</th> <th>0.00018</th> <th>22</th> <th>7,732.16667</th> <th>Planned</th> <th>Planned interruption</th>	Tumunui	Central	Tumunui	20/11/2024	09:01:52	20/11/2024	14:53:27	0.06432	0.00018	22	7,732.16667	Planned	Planned interruption
763	INC	417007194 <th>Korokipo</th> <th>Hawkes Bay</th> <th>Korokipo</th> <th>20/11/2024</th> <th>09:11:08</th> <th>20/11/2024</th> <th>10:51:31</th> <th>0.00084</th> <th>0.00001</th> <th>1</th> <th>300.38333</th> <th>Unplanned</th> <th>Other cause</th>	Korokipo	Hawkes Bay	Korokipo	20/11/2024	09:11:08	20/11/2024	10:51:31	0.00084	0.00001	1	300.38333	Unplanned	Other cause
764	INC	417007230 <th>Tumunui</th> <th>Central</th> <th>Tumunui</th> <th>21/11/2024</th> <th>08:39:56</th> <th>21/11/2024</th> <th></th>	Tumunui	Central	Tumunui	21/11/2024	08:39:56	21/11/2024							

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC ID	Location	Category	Start Date	End Date	Start Time	End Time	Duration (min)	Severity	Number of Customers Affected	Number of Customers Affected (Inc)	Number of Customers Affected (Sch)	Estimated Revenue Loss (\$)	Estimated Revenue Loss (Inc)	Estimated Revenue Loss (Sch)	Estimated Revenue Loss (Other)	Estimated Revenue Loss (Other)	Notes
788	INC 41700793	Belmont	Hawkes Bay	25/11/2024	09:18:40	25/11/2024	12:36:49	0.10366	0.00004	85	12,271	5168	Planned	Planned interruption				
789	INC 41700794	Tumunui	Hawkes Bay	25/11/2024	09:18:40	25/11/2024	12:36:49	0.00011	0.00008	19	3,619	1666	Planned	Planned interruption				
790	INC 41700795	Roberts	Central	25/11/2024	18:02:56	25/11/2024	19:22:36	0.01259	0.00016	39	1,513	6666	Planned	Planned interruption				
791	INC 41700797	Te Aute	Hawkes Bay	26/11/2024	08:15:26	26/11/2024	16:53:17	0.01292	0.00002	9	1,553	5500	Planned	Planned interruption				
792	INC 41700798	Te Aute	Hawkes Bay	26/11/2024	09:00:40	26/11/2024	15:26:34	0.39191	0.00103	124	47,113	34996	Planned	Planned interruption				
793	INC 417007983	Dalbeth	Central	26/11/2024	09:04:52	26/11/2024	14:41:01	0.08993	0.00027	33	10,738	3833	Planned	Planned interruption				
794	INC 417007984	Mangatahi	Hawkes Bay	26/11/2024	09:05:41	26/11/2024	13:30:08	0.63575	0.00240	289	76,426	06000	Planned	Planned interruption				
795	INC 417007985	Ngaruru	Central	26/11/2024	09:14:14	26/11/2024	16:26:17	0.09583	0.00294	183	11,520	46661	Planned	Planned interruption				
796	INC 417007990	Broadlands	Central	26/11/2024	10:05:13	26/11/2024	12:49:51	0.00959	0.00006	7	1,152	4333	Planned	Planned interruption				
797	INC 417007996	Omarunui	Hawkes Bay	26/11/2024	11:46:03	26/11/2024	14:51:56	0.00950	0.00004	5	59	6666	Planned	Planned interruption			Other cause	Tax change for voltage
798	INC 417007995	Bay View	Hawkes Bay	26/11/2024	14:38:23	26/11/2024	14:56:33	0.00015	0.00001	1	18	3663	Planned	Planned interruption				Tax change for voltage
799	INC 417007993	Battery	Hawkes Bay	26/11/2024	15:09:20	26/11/2024	18:50:38	0.00142	0.00015	9	170	8500	Planned	Planned interruption				
800	INC 417007406	Taharapa	Central	26/11/2024	17:08:26	26/11/2024	17:32:17	0.02362	0.00095	114	2,718	9000	Planned	Planned interruption				
801	INC 417007407	Ashwood	Central	26/11/2024	17:21:17	27/11/2024	00:48:31	0.04692	0.00009	11	4,919	5666	Planned	Planned interruption				
802	INC 417007417	Rerewhakaaitu	Central	27/11/2024	07:44:30	27/11/2024	16:33:51	0.00005	0.00002	1	6,600	0	Planned	Planned interruption				
803	INC 417007417	Rerewhakaaitu	Central	27/11/2024	07:44:52	27/11/2024	16:33:28	0.01264	0.00516	310	1,518	9999	Planned	Planned interruption				
804	INC 417007427	Waimarama	Hawkes Bay	27/11/2024	09:03:49	27/11/2024	15:39:07	0.37997	0.00097	117	45,677	7830	Planned	Planned interruption				
805	INC 417007428	Stortford	Hawkes Bay	27/11/2024	09:04:54	27/11/2024	18:50:14	0.07956	0.00027	32	9,310	6666	Planned	Planned interruption				
806	INC 417007433	Dalbeth	Central	27/11/2024	09:13:30	27/11/2024	15:11:34	0.00203	0.00001	1	339	8633	Planned	Planned interruption				
807	INC 417007434	Lochniver	Central	27/11/2024	10:04:30	27/11/2024	15:16:12	0.01034	0.00001	4	1,242	8000	Planned	Planned interruption				
808	INC 417007449	Ngauna	Central	28/11/2024	08:07:44	28/11/2024	21:05:54	0.02241	0.00261	271	2,694	09999	Planned	Planned interruption				
809	INC 417007449	Ngauna	Central	28/11/2024	09:05:35	28/11/2024	21:20:19	0.04200	0.00873	525	5,048	7495	Planned	Planned interruption				
810	INC 417007452	Ada	Hawkes Bay	28/11/2024	08:03:25	28/11/2024	09:18:08	0.00062	0.00001	1	747	1667	Planned	Planned interruption				
811	INC 417007453	Heathcote	Hawkes Bay	28/11/2024	08:31:19	28/11/2024	14:40:02	0.27863	0.00076	91	33,495	64995	Planned	Planned interruption				
812	INC 417007454	Kirkwood	Hawkes Bay	28/11/2024	09:06:12	28/11/2024	13:52:17	0.04046	0.00014	17	4,863	4166	Planned	Planned interruption				
813	INC 417007455	Ngaruru	Central	28/11/2024	09:14:33	28/11/2024	13:31:31	0.00596	0.00002	9	2,15	0000	Planned	Planned interruption				
814	INC 417007460	Riverbend	Hawkes Bay	28/11/2024	12:34:47	28/11/2024	15:23:01	0.01664	0.00019	1	2,024	8000	Planned	Planned interruption				
815	INC 417007464	Mamaku	Central	28/11/2024	17:51:26	28/11/2024	19:21:24	0.00991	0.00001	1	109	9667	Planned	Planned interruption				
816	INC 417007470	Roberts	Central	28/11/2024	21:01:12	28/11/2024	23:38:12	0.07183	0.00046	55	8,635	0000	Planned	Planned interruption				
817	INC 417007475	Rissington	Hawkes Bay	28/11/2024	23:28:15	28/11/2024	23:40:20	0.00864	0.00073	86	1,039	3666	Planned	Unknown				
818	INC 417007488	Rissington	Hawkes Bay	29/11/2024	00:53:42	29/11/2024	01:54:22	0.04041	0.00071	86	4,857	6328	Unplanned	Unknown				
819	INC 417007490	Rerewhakaaitu	Central	29/11/2024	01:51:37	29/11/2024	02:06:36	0.00803	0.00051	63	964	94996	Unplanned	Vegetation				
820	INC 417007491	Rerewhakaaitu	Central	29/11/2024	02:09:15	29/11/2024	07:08:27	0.10252	0.00105	63	12,124	94996	Unplanned	Vegetation				
821	INC 417007497	Treco	Hawkes Bay	29/11/2024	08:25:39	29/11/2024	10:18:10	0.00994	0.00001	1	1,112	1667	Planned	Planned interruption				
822	INC 417007498	Hevea	Hawkes Bay	29/11/2024	08:37:46	29/11/2024	15:21:47	0.04176	0.00011	13	5,280	8633	Planned	Planned interruption				
823	INC 417007499	Bridge Pa	Hawkes Bay	29/11/2024	09:08:43	29/11/2024	14:24:04	0.07870	0.00023	30	9,465	5000	Planned	Planned interruption				
824	INC 417007499	Bridge Pa	Hawkes Bay	29/11/2024	09:08:43	29/11/2024	14:49:29	0.05983	0.00015	18	6,110	6999	Planned	Planned interruption				
825	INC 417007503	Riverbend	Hawkes Bay	29/11/2024	09:25:13	29/11/2024	11:29:02	0.00721	0.00006	7	866	7166	Planned	Planned interruption				
826	INC 417007505	Roys Hill	Hawkes Bay	29/11/2024	09:55:44	29/11/2024	12:40:34	0.00137	0.00001	1	164	8333	Planned	Planned interruption				
827	INC 417007518	NZ Foods	Hawkes Bay	29/11/2024	13:07:20	29/11/2024	15:48:27	0.00134	0.00001	1	161	11667	Planned	Planned interruption				
828	INC 417007538	Battery	Hawkes Bay	30/11/2024	07:42:59	30/11/2024	08:48:23	0.00345	0.00012	15	414	93332	Planned	Planned interruption				
829	INC 417007554	Whakatapu 3	Central	1/12/2024	09:41:58	1/12/2024	10:33:26	0.00171	0.00003	4	205	8666	Unplanned	Defective equipment				
830	INC 417007559	Ashwood	Central	1/12/2024	09:17:12	1/12/2024	18:02:04	0.06877	0.00013	26	8,286	3333	Planned	Planned interruption				
831	INC 417007560	Whakatapu 3	Central	1/12/2024	09:41:58	1/12/2024	10:33:26	0.00537	0.00011	13	669	9666	Unplanned	Defective equipment				
832	INC 417007562	Okere	Central	1/12/2024	11:20:58	1/12/2024	15:36:02	0.01697	0.00007	8	2,040	5333	Planned	Planned interruption				
833	INC 417007562	Okere	Central	1/12/2024	11:16:09	1/12/2024	15:36:21	0.00966	0.00001	4	1,041	0666	Planned	Planned interruption				
834	INC 417007566	Bangitaki	Central	1/12/2024	12:45:03	1/12/2024	14:16:24	0.00149	0.00021	24	379	2667	Unplanned	Defective equipment				
835	INC 417007571	Guy's Hill	Hawkes Bay	1/12/2024	16:46:06	1/12/2024	17:31:15	0.00092	0.00011	15	110	4166	Unplanned	Planned interruption				
836	INC 417007576	Taradale A	Hawkes Bay	1/12/2024	18:33:35	1/12/2024	23:09:19	0.07567	0.01341	545	9,096	39934	Unplanned	Defective equipment				
837	INC 417007584	Stortford	Hawkes Bay	2/12/2024	05:39:11	2/12/2024	07:05:37	0.05890	0.00068	82	7,080	7000	Unplanned	Planned interruption				
838	INC 417007596	Taupo North	Central	2/12/2024	09:54:33	2/12/2024	14:50:40	0.05639	0.00019	23	6,803	2166	Planned	Planned interruption				
839	INC 417007599	Riverbend	Hawkes Bay	4/12/2024	11:01:33	4/12/2024	12:19:05	0.04575	0.00059	7	5,300	3329	Planned	Planned interruption				
840	INC 417007637	Paradise	Central	5/12/2024	08:06:59	5/12/2024	10:02:04	0.00191	0.00018	2	290	16667	Unplanned	Vegetation				
841	INC 417007640	Te Aute	Hawkes Bay	5/12/2024	08:30:14	5/12/2024	16:33:44	0.14171	0.00292	351	169,708	5000	Planned	Planned interruption				
842	INC 417007643	Tumunui	Central	5/12/2024	08:42:35	5/12/2024	14:54:34	0.03994	0.00008	10	3,719	8333	Planned	Planned interruption				
843	INC 417007644	Rerewhakaaitu	Central	5/12/2024	08:59:38	5/12/2024	17:13:16	0.00004	0.00001	1	1,366	667	Planned	Planned interruption				
844	INC 417007644	Rerewhakaaitu	Central	5/12/2024	08:59:46	5/12/2024	17:13:08	0.01983	0.00516	310	1,501	9999	Planned	Planned interruption				
845	INC 417007645	Te Mata	Hawkes Bay	5/12/2024	09:04:14	5/12/2024	12:58:16	0.18689	0.0080	96	22,467	19997	Unplanned	Planned interruption				
846	INC 417007647	Hendley	Hawkes Bay	5/12/2024	09:05:15	5/12/2024	09:10:41	0.00395	0.00089	107	474	3663	Unplanned	Vegetation				

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC ID	Location	Category	Start Date	End Date	Duration (min)	SAIDI (min)	SAIFI (per customer)	Customer Count	Impact	Notes	
875	INC 417007803	Hendley	Hawkes Bay	9/12/2024	10:00:38	9/12/2024	17:10:27	0.04364	0.0007	33	5,282.1833	Unplanned
876	INC 417007810	Puketapu	Hawkes Bay	9/12/2024	12:35:26	9/12/2024	12:50:43	0.02063	0.0002	3	76.85000	Unplanned
877	INC 417007817	Ada	Hawkes Bay	9/12/2024	14:01:44	9/12/2024	15:16:04	0.04398	0.00059	71	5,277.66664	Planned
878	INC 417007819	Puketapu	Hawkes Bay	9/12/2024	15:29:45	9/12/2024	16:08:49	0.00162	0.00004	5	195.33333	Planned
879	INC 417007829	Queen	Hawkes Bay	10/12/2024	05:14:05	10/12/2024	06:25:47	0.05070	0.00071	85	6,094.50000	Planned
880	INC 417007834	Ongaroto	Central	10/12/2024	07:57:33	10/12/2024	11:31:34	0.02959	0.00022	26	3,556.91665	Unplanned
881	INC 417007836	Grove	Hawkes Bay	10/12/2024	08:12:38	10/12/2024	09:58:40	0.04294	0.00050	60	5,161.99998	Planned
882	INC 417007837	Rerewhakaaitu	Central	10/12/2024	08:36:38	10/12/2024	16:31:14	0.15705	0.00037	45	18,879.16665	Planned
883	INC 417007839	Park Island	Hawkes Bay	10/12/2024	09:02:24	10/12/2024	17:07:23	0.39139	0.00028	99	47,050.96665	Planned
884	INC 417007845	Rakohiri	Hawkes Bay	10/12/2024	09:16:51	10/12/2024	13:27:26	0.15367	0.00083	76	16,472.89988	Planned
885	INC 417007852	Napitane	Central	10/12/2024	09:36:10	10/12/2024	15:08:03	0.07925	0.00259	183	9,503.19995	Planned
886	INC 417007862	Valley	Hawkes Bay	10/12/2024	11:13:16	10/12/2024	11:43:07	0.00974	0.00002	3	89.55000	Unplanned
887	INC 417007883	Chatham	Hawkes Bay	11/12/2024	05:32:22	11/12/2024	06:27:14	0.03377	0.00062	74	4,060.13328	Planned
888	INC 417007887	St Andrews	Hawkes Bay	11/12/2024	08:28:49	11/12/2024	14:10:43	0.03362	0.00010	12	4,041.63333	Planned
889	INC 417007889	Fordlands	Central	11/12/2024	08:44:32	11/12/2024	16:53:34	0.21141	0.00043	52	25,414.68331	Planned
890	INC 417007890	Pohokura	Hawkes Bay	11/12/2024	09:11:39	11/12/2024	16:48:22	0.04130	0.00010	12	4,964.95000	Planned
891	INC 417007891	Stortford	Hawkes Bay	11/12/2024	09:03:05	11/12/2024	13:52:57	0.05787	0.00020	24	6,956.79998	Planned
892	INC 417007892	Ongaroto	Central	11/12/2024	09:03:11	11/12/2024	14:58:31	0.06977	0.00021	25	8,380.76665	Planned
893	INC 417007894	Poukawa	Hawkes Bay	11/12/2024	09:06:44	11/12/2024	13:13:36	0.02113	0.00027	9	2,563.19999	Planned
894	INC 417007896	Resporoa	Central	11/12/2024	09:12:03	11/12/2024	11:03:10	0.02977	0.00002	3	133.35000	Planned
895	INC 417007918	Stortford	Hawkes Bay	11/12/2024	22:09:40	12/12/2024	01:13:17	0.05660	0.00037	44	8,005.79998	Planned
896	INC 417007924	Tumunui	Central	12/12/2024	08:36:57	12/12/2024	13:58:13	0.02672	0.00008	10	3,212.66666	Planned
897	INC 417007925	Poukawa	Hawkes Bay	12/12/2024	09:00:11	12/12/2024	14:59:12	0.03285	0.00009	11	3,949.18333	Planned
898	INC 417007926	Valley	Hawkes Bay	12/12/2024	09:11:37	12/12/2024	13:57:55	0.04437	0.00015	18	5,333.40000	Planned
899	INC 417007929	Okere	Central	12/12/2024	09:06:00	12/12/2024	15:13:39	0.10699	0.00029	35	12,833.50000	Planned
900	INC 417007931	Park Island	Hawkes Bay	12/12/2024	09:18:53	12/12/2024	14:03:39	0.09227	0.00032	39	11,092.29999	Planned
901	INC 417007935	Palmirook	Hawkes Bay	12/12/2024	19:13:18	12/12/2024	19:45:53	0.03333	0.00043	53	1,500.33333	Unplanned
902	INC 417007965	Belmont	Hawkes Bay	12/12/2024	21:35:06	12/12/2024	23:14:58	0.11217	0.00113	136	13,484.68330	Planned
903	INC 417007971	Flag Range	Hawkes Bay	13/12/2024	09:02:53	13/12/2024	13:20:54	0.00644	0.00002	3	774.05000	Planned
904	INC 417007973	Poukawa	Hawkes Bay	13/12/2024	09:16:48	13/12/2024	13:39:06	0.02400	0.00009	11	2,885.30000	Planned
905	INC 417007998	Tutukau	Central	13/12/2024	23:38:00	14/12/2024	03:49:05	0.26626	0.00215	199	32,008.73326	Unplanned
906	INC 417008005	Therton	Central	14/12/2024	08:04:37	14/12/2024	15:12:07	0.28939	0.00068	82	34,788.79995	Planned
907	INC 417008038	Station	Hawkes Bay	15/12/2024	09:22:01	15/12/2024	17:37:47	0.18697	0.00163	196	22,476.53328	Unplanned
908	INC 417008032	Korokipo	Hawkes Bay	16/12/2024	00:37:37	16/12/2024	00:52:58	0.03767	0.00246	296	4,538.40000	Unplanned
909	INC 417008034	Okere	Central	16/12/2024	05:32:36	16/12/2024	05:39:47	0.00966	0.00009	11	79.20000	Unplanned
910	INC 417008045	Ongaroto	Central	16/12/2024	09:02:48	16/12/2024	18:00:15	0.15468	0.00029	33	18,584.56666	Planned
911	INC 417008047	Mangatahi	Hawkes Bay	16/12/2024	09:04:49	16/12/2024	12:52:00	0.00376	0.00002	2	45.18833	Planned
912	INC 417008061	Dalbath	Central	16/12/2024	11:47:42	16/12/2024	12:00:29	0.00787	0.00062	74	945.86664	Unplanned
913	INC 417008066	Omarunui	Hawkes Bay	16/12/2024	13:02:32	16/12/2024	16:50:20	0.21410	0.00700	522	25,737.59978	Unplanned
914	INC 417008067	Station	Hawkes Bay	16/12/2024	13:18:36	17/12/2024	11:34:05	0.01115	0.00001	1	1,340.48333	Unplanned
915	INC 417008072	Station	Hawkes Bay	16/12/2024	14:17:22	16/12/2024	14:29:11	0.01307	0.00162	195	1,570.84887	Unplanned
916	INC 417008076	Puketapu	Hawkes Bay	16/12/2024	15:16:27	16/12/2024	15:19:09	0.00914	0.00339	407	1,098.90000	Unplanned
917	INC 417008078	Puketapu	Hawkes Bay	16/12/2024	15:16:27	16/12/2024	15:19:09	0.00144	0.00053	84	472.80000	Unplanned
918	INC 417008094	Rotoma	Central	17/12/2024	06:17:14	17/12/2024	06:41:41	0.13005	0.00899	89	15,623.61663	Unplanned
919	INC 417008107	Rotoma	Central	17/12/2024	07:52:20	17/12/2024	11:58:40	0.74001	0.01123	436	88,960.49952	Unplanned
920	INC 417008110	Ashwood	Central	17/12/2024	08:34:25	17/12/2024	13:39:46	0.83027	0.00265	319	97,406.65000	Planned
921	INC 417008111	Ta Aute	Hawkes Bay	17/12/2024	08:34:31	17/12/2024	12:57:53	0.16693	0.00063	76	20,015.86663	Planned
922	INC 417008115	Tumunui	Central	17/12/2024	08:42:39	17/12/2024	14:51:42	0.03070	0.00008	10	3,690.50000	Planned
923	INC 417008117	Ada	Hawkes Bay	17/12/2024	09:04:19	17/12/2024	11:28:01	0.00120	0.00001	1	143.70000	Planned
924	INC 417008118	Rainbow	Central	17/12/2024	09:06:42	17/12/2024	09:33:22	0.13739	0.00743	893	16,516.39953	Unplanned
925	INC 417008119	Park Island	Hawkes Bay	17/12/2024	07:40:08	17/12/2024	13:21:10	0.19950	0.00082	99	23,982.83327	Planned
926	INC 417008124	Ongaroto	Central	17/12/2024	09:15:39	17/12/2024	09:55:24	0.01563	0.00116	149	1,879.16665	Unplanned
927	INC 417008125	Okere	Central	17/12/2024	09:22:16	17/12/2024	13:35:16	0.02609	0.00011	13	3,125.10000	Planned
928	INC 417008127	Paora Hapi	Central	17/12/2024	09:57:23	17/12/2024	17:51:24	0.87521	0.01101	1159	105,212.44972	Unplanned
929	INC 417008137	Paradise	Central	17/12/2024	11:39:34	17/12/2024	16:48:01	0.05689	0.00115	138	6,838.56665	Unplanned
930	INC 417008139	Tutukau	Central	17/12/2024	12:47:34	17/12/2024	14:55:41	0.05913	0.00076	91	7,108.61661	Unplanned
931	INC 417008165	Whakapirau	Hawkes Bay	17/12/2024	17:23:18	17/12/2024	17:38:33	0.01511	0.00141	170	1,817.03331	Unplanned
932	INC 417008178	Tutukau	Central	17/12/2024	20:08:30	18/12/2024	00:38:17	0.04374	0.00034	32	5,257.58333	Unplanned
933	INC 417008180	Waikite	Central	17/12/2024	21:29:31	17/12/2024	23:07:34	0.00489	0.00005	6	288.30000	Unplanned
934	INC 417008190	Ta Aute	Hawkes Bay	18/12/2024	09:01:59	18/12/2024	13:34:55	0.18018	0.00067	80	21,660.80000	Planned
935	INC 417008191	Waikite	Hawkes Bay	18/12/2024	09:04:19	18/12/2024	13:54:18	0.02963	0.00003	4	1,145.61667	Planned
936	INC 417008192	Pohokura	Hawkes Bay	18/12/2024	09:05:42	18/12/2024	14:05:17	0.05668	0.00019	23	6,813.75000	Planned
937	INC 417008193	Omarunui	Hawkes Bay	18/12/2024	09:06:12	18/12/2024	10:28:30	0.04724	0.00057	69	5,678.70000	Planned
938	INC 417008195	Belmont	Hawkes Bay	18/12/2024	09:09:03	18/12/2024	15:19:19	0.07392	0.00020	24	8,886.39998	Planned
939	INC 417008196	Poukawa	Hawkes Bay	18/12/2024	09:12:22	18/12/2024	12:10:00	0.01182	0.00007	8	1,421.66666	Planned
940	INC 417008200	Rotoma	Central	18/12/2024	09:19:12	18/12/2024	13:33:26	0.43293	0.00175	210	52,044.03322	Planned
941	INC 417008213	Waikite	Central	18/12/2024	12:38:56	18/12/2024	15:48:27	0.00532	0.00003	2	398.86667	Planned
942	INC 417008246	Borahangi	Central	19/12/2024	08:15:28	19/12/2024	10:51:19	0.00688	0.00002	4	607.40000	Planned
943	INC 417008349	Ta Aute	Hawkes Bay	19/12/2024	08:32:13	19/12/2024	11:09:46	0.09976	0.00063	16	11,511.86666	Planned
944	INC 417008253	Pohokura	Hawkes Bay	19/12/2024	09:03:19	19/12/2024	13:48:54	0.03563	0.00012	15	4,283.75000	Planned
945	INC 417008256	Factory 6094	Hawkes Bay	19/12/2024	09:12:27	19/12/2024	13:55:31	0.01493	0.00001	1	1,723.96667	Unplanned

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires user interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC	417008513	Pakohai	Hawkes Bay	Pakohai	24/12/2024	13:48:01	24/12/2024	15:38:27	0.00260	0.0000	2	146.8660	Unplanned	Third party interference
962	INC	417008513	Valley <td>Hawkes Bay <td>Valley <td>25/12/2024</td> <td>19:05:24</td> <td>25/12/2024</td> <td>23:07:44</td> <th>0.27003</th> <th>0.00186</th> <th>147</th> <th>36,509.40984</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Valley <td>25/12/2024</td> <td>19:05:24</td> <td>25/12/2024</td> <td>23:07:44</td> <th>0.27003</th> <th>0.00186</th> <th>147</th> <th>36,509.40984</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Valley <td>25/12/2024</td> <td>19:05:24</td> <td>25/12/2024</td> <td>23:07:44</td> <th>0.27003</th> <th>0.00186</th> <th>147</th> <th>36,509.40984</th> <th>Unplanned</th> <th>Vegetation</th>	25/12/2024	19:05:24	25/12/2024	23:07:44	0.27003	0.00186	147	36,509.40984	Unplanned	Vegetation
964	INC	417008516	Valley <td>Hawkes Bay <td>Valley <td>26/12/2024</td> <td>02:07:34</td> <td>26/12/2024</td> <td>02:22:32</td> <th>0.01818</th> <th>0.00121</th> <th>146</th> <th>2,185.13324</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Hawkes Bay <td>Valley <td>26/12/2024</td> <td>02:07:34</td> <td>26/12/2024</td> <td>02:22:32</td> <th>0.01818</th> <th>0.00121</th> <th>146</th> <th>2,185.13324</th> <th>Unplanned</th> <th>Unknown</th> </td>	Valley <td>26/12/2024</td> <td>02:07:34</td> <td>26/12/2024</td> <td>02:22:32</td> <th>0.01818</th> <th>0.00121</th> <th>146</th> <th>2,185.13324</th> <th>Unplanned</th> <th>Unknown</th>	26/12/2024	02:07:34	26/12/2024	02:22:32	0.01818	0.00121	146	2,185.13324	Unplanned	Unknown
965	INC	417008567	Tayford <td>Hawkes Bay <td>Tayford <td>26/12/2024</td> <td>09:52:30</td> <td>26/12/2024</td> <td>10:07:51</td> <th>0.04565</th> <th>0.00296</th> <th>356</th> <th>5,488.83310</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td>	Hawkes Bay <td>Tayford <td>26/12/2024</td> <td>09:52:30</td> <td>26/12/2024</td> <td>10:07:51</td> <th>0.04565</th> <th>0.00296</th> <th>356</th> <th>5,488.83310</th> <th>Unplanned</th> <th>Defective equipment</th> </td>	Tayford <td>26/12/2024</td> <td>09:52:30</td> <td>26/12/2024</td> <td>10:07:51</td> <th>0.04565</th> <th>0.00296</th> <th>356</th> <th>5,488.83310</th> <th>Unplanned</th> <th>Defective equipment</th>	26/12/2024	09:52:30	26/12/2024	10:07:51	0.04565	0.00296	356	5,488.83310	Unplanned	Defective equipment
966	INC	417008592	Poukawa <td>Hawkes Bay <td>Poukawa <td>27/12/2024</td> <td>00:52:46</td> <td>27/12/2024</td> <td>05:14:33</td> <th>0.02802</th> <th>0.00057</th> <th>68</th> <th>3,368.34996</th> <th>Unplanned</th> <th>Third party interference</th> </td></td>	Hawkes Bay <td>Poukawa <td>27/12/2024</td> <td>00:52:46</td> <td>27/12/2024</td> <td>05:14:33</td> <th>0.02802</th> <th>0.00057</th> <th>68</th> <th>3,368.34996</th> <th>Unplanned</th> <th>Third party interference</th> </td>	Poukawa <td>27/12/2024</td> <td>00:52:46</td> <td>27/12/2024</td> <td>05:14:33</td> <th>0.02802</th> <th>0.00057</th> <th>68</th> <th>3,368.34996</th> <th>Unplanned</th> <th>Third party interference</th>	27/12/2024	00:52:46	27/12/2024	05:14:33	0.02802	0.00057	68	3,368.34996	Unplanned	Third party interference
967	INC	417008596	Poukawa <td>Hawkes Bay <td>Poukawa <td>26/12/2024</td> <td>23:27:07</td> <td>27/12/2024</td> <td>00:47:10</td> <th>0.00792</th> <th>0.00009</th> <th>11</th> <th>880.55000</th> <th>Unplanned</th> <th>Third party interference</th> </td></td>	Hawkes Bay <td>Poukawa <td>26/12/2024</td> <td>23:27:07</td> <td>27/12/2024</td> <td>00:47:10</td> <th>0.00792</th> <th>0.00009</th> <th>11</th> <th>880.55000</th> <th>Unplanned</th> <th>Third party interference</th> </td>	Poukawa <td>26/12/2024</td> <td>23:27:07</td> <td>27/12/2024</td> <td>00:47:10</td> <th>0.00792</th> <th>0.00009</th> <th>11</th> <th>880.55000</th> <th>Unplanned</th> <th>Third party interference</th>	26/12/2024	23:27:07	27/12/2024	00:47:10	0.00792	0.00009	11	880.55000	Unplanned	Third party interference
968	INC	417008598	Waikite <td>Central <td>Waikite <td>26/12/2024</td> <td>23:42:18</td> <td>27/12/2024</td> <td>02:48:05 <th>0.18900</th> <th>0.00305</th> <th>212</th> <th>22,720.63328</th> <th>Unplanned</th> <th>Vegetation</th> </td></td></td>	Central <td>Waikite <td>26/12/2024</td> <td>23:42:18</td> <td>27/12/2024</td> <td>02:48:05 <th>0.18900</th> <th>0.00305</th> <th>212</th> <th>22,720.63328</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Waikite <td>26/12/2024</td> <td>23:42:18</td> <td>27/12/2024</td> <td>02:48:05 <th>0.18900</th> <th>0.00305</th> <th>212</th> <th>22,720.63328</th> <th>Unplanned</th> <th>Vegetation</th> </td>	26/12/2024	23:42:18	27/12/2024	02:48:05 <th>0.18900</th> <th>0.00305</th> <th>212</th> <th>22,720.63328</th> <th>Unplanned</th> <th>Vegetation</th>	0.18900	0.00305	212	22,720.63328	Unplanned	Vegetation
969	INC	417008603	Waikite <td>Central <td>Waikite <td>27/12/2024</td> <td>01:24:01</td> <td>27/12/2024</td> <td>01:39:12</td> <th>0.00186</th> <th>0.00038</th> <th>46</th> <th>238.43332</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Central <td>Waikite <td>27/12/2024</td> <td>01:24:01</td> <td>27/12/2024</td> <td>01:39:12</td> <th>0.00186</th> <th>0.00038</th> <th>46</th> <th>238.43332</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Waikite <td>27/12/2024</td> <td>01:24:01</td> <td>27/12/2024</td> <td>01:39:12</td> <th>0.00186</th> <th>0.00038</th> <th>46</th> <th>238.43332</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	01:24:01	27/12/2024	01:39:12	0.00186	0.00038	46	238.43332	Unplanned	Vegetation
970	INC	417008605	Wharewaka <td>Central <td>Wharewaka <td>27/12/2024</td> <td>03:57:23</td> <td>27/12/2024</td> <td>03:58:28</td> <th>0.00035</th> <th>0.00023</th> <th>40</th> <th>42.00000</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Central <td>Wharewaka <td>27/12/2024</td> <td>03:57:23</td> <td>27/12/2024</td> <td>03:58:28</td> <th>0.00035</th> <th>0.00023</th> <th>40</th> <th>42.00000</th> <th>Unplanned</th> <th>Unknown</th> </td>	Wharewaka <td>27/12/2024</td> <td>03:57:23</td> <td>27/12/2024</td> <td>03:58:28</td> <th>0.00035</th> <th>0.00023</th> <th>40</th> <th>42.00000</th> <th>Unplanned</th> <th>Unknown</th>	27/12/2024	03:57:23	27/12/2024	03:58:28	0.00035	0.00023	40	42.00000	Unplanned	Unknown
971	INC	417008607	Valley <td>Hawkes Bay <td>Valley <td>27/12/2024</td> <td>07:33:33</td> <td>27/12/2024</td> <td>13:56:22</td> <th>0.14447</th> <th>0.00218</th> <th>146</th> <th>13,601.99888</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Valley <td>27/12/2024</td> <td>07:33:33</td> <td>27/12/2024</td> <td>13:56:22</td> <th>0.14447</th> <th>0.00218</th> <th>146</th> <th>13,601.99888</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Valley <td>27/12/2024</td> <td>07:33:33</td> <td>27/12/2024</td> <td>13:56:22</td> <th>0.14447</th> <th>0.00218</th> <th>146</th> <th>13,601.99888</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	07:33:33	27/12/2024	13:56:22	0.14447	0.00218	146	13,601.99888	Unplanned	Vegetation
972	INC	417008625	Rerewhakaaitu <td>Central <td>Rerewhakaaitu <td>27/12/2024</td> <td>12:12:50</td> <td>27/12/2024</td> <td>12:46:58 <th>0.00924</th> <th>0.00024</th> <th>39</th> <th>990.25000</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Central <td>Rerewhakaaitu <td>27/12/2024</td> <td>12:12:50</td> <td>27/12/2024</td> <td>12:46:58 <th>0.00924</th> <th>0.00024</th> <th>39</th> <th>990.25000</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Rerewhakaaitu <td>27/12/2024</td> <td>12:12:50</td> <td>27/12/2024</td> <td>12:46:58 <th>0.00924</th> <th>0.00024</th> <th>39</th> <th>990.25000</th> <th>Unplanned</th> <th>Unknown</th> </td>	27/12/2024	12:12:50	27/12/2024	12:46:58 <th>0.00924</th> <th>0.00024</th> <th>39</th> <th>990.25000</th> <th>Unplanned</th> <th>Unknown</th>	0.00924	0.00024	39	990.25000	Unplanned	Unknown
973	INC	417008637	Otamauri <td>Hawkes Bay <td>Otamauri <td>27/12/2024</td> <td>13:49:33</td> <td>27/12/2024</td> <td>14:03:08 <th>0.01598</th> <th>0.00084</th> <th>101</th> <th>1,920.88331</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Hawkes Bay <td>Otamauri <td>27/12/2024</td> <td>13:49:33</td> <td>27/12/2024</td> <td>14:03:08 <th>0.01598</th> <th>0.00084</th> <th>101</th> <th>1,920.88331</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Otamauri <td>27/12/2024</td> <td>13:49:33</td> <td>27/12/2024</td> <td>14:03:08 <th>0.01598</th> <th>0.00084</th> <th>101</th> <th>1,920.88331</th> <th>Unplanned</th> <th>Unknown</th> </td>	27/12/2024	13:49:33	27/12/2024	14:03:08 <th>0.01598</th> <th>0.00084</th> <th>101</th> <th>1,920.88331</th> <th>Unplanned</th> <th>Unknown</th>	0.01598	0.00084	101	1,920.88331	Unplanned	Unknown
974	INC	417008643	Valley <td>Hawkes Bay <td>Valley <td>27/12/2024</td> <td>14:16:34</td> <td>27/12/2024</td> <td>15:10:50</td> <th>0.04775</th> <th>0.00090</th> <th>108</th> <th>5,739.93328</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Hawkes Bay <td>Valley <td>27/12/2024</td> <td>14:16:34</td> <td>27/12/2024</td> <td>15:10:50</td> <th>0.04775</th> <th>0.00090</th> <th>108</th> <th>5,739.93328</th> <th>Planned</th> <th>Planned interruption</th> </td>	Valley <td>27/12/2024</td> <td>14:16:34</td> <td>27/12/2024</td> <td>15:10:50</td> <th>0.04775</th> <th>0.00090</th> <th>108</th> <th>5,739.93328</th> <th>Planned</th> <th>Planned interruption</th>	27/12/2024	14:16:34	27/12/2024	15:10:50	0.04775	0.00090	108	5,739.93328	Planned	Planned interruption
975	INC	417008646	Otamauri <td>Hawkes Bay <td>Otamauri <td>27/12/2024</td> <td>14:24:03</td> <td>27/12/2024</td> <td>16:24:30</td> <th>0.06420</th> <th>0.00133</th> <th>101</th> <th>7,717.36662</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Otamauri <td>27/12/2024</td> <td>14:24:03</td> <td>27/12/2024</td> <td>16:24:30</td> <th>0.06420</th> <th>0.00133</th> <th>101</th> <th>7,717.36662</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Otamauri <td>27/12/2024</td> <td>14:24:03</td> <td>27/12/2024</td> <td>16:24:30</td> <th>0.06420</th> <th>0.00133</th> <th>101</th> <th>7,717.36662</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	14:24:03	27/12/2024	16:24:30	0.06420	0.00133	101	7,717.36662	Unplanned	Vegetation
976	INC	417008648	Tutukau <td>Central <td>Tutukau <td>27/12/2024</td> <td>14:28:32</td> <td>27/12/2024</td> <td>14:43:44</td> <th>0.01151</th> <th>0.00076</th> <th>91</th> <th>1,383.20000</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Central <td>Tutukau <td>27/12/2024</td> <td>14:28:32</td> <td>27/12/2024</td> <td>14:43:44</td> <th>0.01151</th> <th>0.00076</th> <th>91</th> <th>1,383.20000</th> <th>Unplanned</th> <th>Unknown</th> </td>	Tutukau <td>27/12/2024</td> <td>14:28:32</td> <td>27/12/2024</td> <td>14:43:44</td> <th>0.01151</th> <th>0.00076</th> <th>91</th> <th>1,383.20000</th> <th>Unplanned</th> <th>Unknown</th>	27/12/2024	14:28:32	27/12/2024	14:43:44	0.01151	0.00076	91	1,383.20000	Unplanned	Unknown
977	INC	417008652	Brookvale <td>Hawkes Bay <td>Brookvale <td>27/12/2024</td> <td>14:38:10</td> <td>27/12/2024</td> <td>21:27:30</td> <th>0.00679</th> <th>0.00002</th> <th>2</th> <th>816.66667</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Brookvale <td>27/12/2024</td> <td>14:38:10</td> <td>27/12/2024</td> <td>21:27:30</td> <th>0.00679</th> <th>0.00002</th> <th>2</th> <th>816.66667</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Brookvale <td>27/12/2024</td> <td>14:38:10</td> <td>27/12/2024</td> <td>21:27:30</td> <th>0.00679</th> <th>0.00002</th> <th>2</th> <th>816.66667</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	14:38:10	27/12/2024	21:27:30	0.00679	0.00002	2	816.66667	Unplanned	Vegetation
978	INC	417008654	Whakapirau <td>Hawkes Bay <td>Poukawa <td>27/12/2024</td> <td>14:40:48</td> <td>27/12/2024</td> <td>16:06:50</td> <th>0.09876</th> <th>0.00113</th> <th>118</th> <th>11,872.59999</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Poukawa <td>27/12/2024</td> <td>14:40:48</td> <td>27/12/2024</td> <td>16:06:50</td> <th>0.09876</th> <th>0.00113</th> <th>118</th> <th>11,872.59999</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Poukawa <td>27/12/2024</td> <td>14:40:48</td> <td>27/12/2024</td> <td>16:06:50</td> <th>0.09876</th> <th>0.00113</th> <th>118</th> <th>11,872.59999</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	14:40:48	27/12/2024	16:06:50	0.09876	0.00113	118	11,872.59999	Unplanned	Vegetation
979	INC	417008654	Whakapirau <td>Hawkes Bay <td>Whakapirau <td>27/12/2024</td> <td>14:40:48</td> <td>27/12/2024</td> <td>20:39:27</td> <th>0.12333</th> <th>0.00053</th> <th>84</th> <th>14,826.88333</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Whakapirau <td>27/12/2024</td> <td>14:40:48</td> <td>27/12/2024</td> <td>20:39:27</td> <th>0.12333</th> <th>0.00053</th> <th>84</th> <th>14,826.88333</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Whakapirau <td>27/12/2024</td> <td>14:40:48</td> <td>27/12/2024</td> <td>20:39:27</td> <th>0.12333</th> <th>0.00053</th> <th>84</th> <th>14,826.88333</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	14:40:48	27/12/2024	20:39:27	0.12333	0.00053	84	14,826.88333	Unplanned	Vegetation
980	INC	417008657	Poukawa <td>Hawkes Bay <td>Poukawa <td>27/12/2024</td> <td>14:47:51</td> <td>27/12/2024</td> <td>20:25:01</td> <th>0.18019</th> <th>0.00100</th> <th>361</th> <th>22,748.48328</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Poukawa <td>27/12/2024</td> <td>14:47:51</td> <td>27/12/2024</td> <td>20:25:01</td> <th>0.18019</th> <th>0.00100</th> <th>361</th> <th>22,748.48328</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Poukawa <td>27/12/2024</td> <td>14:47:51</td> <td>27/12/2024</td> <td>20:25:01</td> <th>0.18019</th> <th>0.00100</th> <th>361</th> <th>22,748.48328</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	14:47:51	27/12/2024	20:25:01	0.18019	0.00100	361	22,748.48328	Unplanned	Vegetation
981	INC	417008666	Waimarama <td>Hawkes Bay <td>Waimarama <td>27/12/2024</td> <td>15:30:24</td> <td>27/12/2024</td> <td>16:31:58 <th>0.05321</th> <th>0.00128</th> <th>154</th> <th>6,196.13328</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Hawkes Bay <td>Waimarama <td>27/12/2024</td> <td>15:30:24</td> <td>27/12/2024</td> <td>16:31:58 <th>0.05321</th> <th>0.00128</th> <th>154</th> <th>6,196.13328</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Waimarama <td>27/12/2024</td> <td>15:30:24</td> <td>27/12/2024</td> <td>16:31:58 <th>0.05321</th> <th>0.00128</th> <th>154</th> <th>6,196.13328</th> <th>Unplanned</th> <th>Unknown</th> </td>	27/12/2024	15:30:24	27/12/2024	16:31:58 <th>0.05321</th> <th>0.00128</th> <th>154</th> <th>6,196.13328</th> <th>Unplanned</th> <th>Unknown</th>	0.05321	0.00128	154	6,196.13328	Unplanned	Unknown
982	INC	417008667	Tutukau <td>Central <td>Tutukau <td>27/12/2024</td> <td>15:34:08</td> <td>27/12/2024</td> <td>15:48:18 <th>0.02340</th> <th>0.00166</th> <th>199</th> <th>2,812.53327</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Central <td>Tutukau <td>27/12/2024</td> <td>15:34:08</td> <td>27/12/2024</td> <td>15:48:18 <th>0.02340</th> <th>0.00166</th> <th>199</th> <th>2,812.53327</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Tutukau <td>27/12/2024</td> <td>15:34:08</td> <td>27/12/2024</td> <td>15:48:18 <th>0.02340</th> <th>0.00166</th> <th>199</th> <th>2,812.53327</th> <th>Unplanned</th> <th>Unknown</th> </td>	27/12/2024	15:34:08	27/12/2024	15:48:18 <th>0.02340</th> <th>0.00166</th> <th>199</th> <th>2,812.53327</th> <th>Unplanned</th> <th>Unknown</th>	0.02340	0.00166	199	2,812.53327	Unplanned	Unknown
983	INC	417008680	Kaharoa <td>Central <td>Kaharoa <td>27/12/2024</td> <td>17:10:25</td> <td>27/12/2024</td> <td>18:15:18 <th>0.00270</th> <th>0.00004</th> <th>5</th> <th>324.50000</th> <th>Unplanned</th> <th>Vegetation</th> </td></td></td>	Central <td>Kaharoa <td>27/12/2024</td> <td>17:10:25</td> <td>27/12/2024</td> <td>18:15:18 <th>0.00270</th> <th>0.00004</th> <th>5</th> <th>324.50000</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Kaharoa <td>27/12/2024</td> <td>17:10:25</td> <td>27/12/2024</td> <td>18:15:18 <th>0.00270</th> <th>0.00004</th> <th>5</th> <th>324.50000</th> <th>Unplanned</th> <th>Vegetation</th> </td>	27/12/2024	17:10:25	27/12/2024	18:15:18 <th>0.00270</th> <th>0.00004</th> <th>5</th> <th>324.50000</th> <th>Unplanned</th> <th>Vegetation</th>	0.00270	0.00004	5	324.50000	Unplanned	Vegetation
984	INC	417008682	Waimarama <td>Hawkes Bay <td>Waimarama <td>27/12/2024</td> <td>17:18:16</td> <td>27/12/2024</td> <td>18:36:50</td> <th>0.04902</th> <th>0.00062</th> <th>75</th> <th>5,892.49999</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Waimarama <td>27/12/2024</td> <td>17:18:16</td> <td>27/12/2024</td> <td>18:36:50</td> <th>0.04902</th> <th>0.00062</th> <th>75</th> <th>5,892.49999</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Waimarama <td>27/12/2024</td> <td>17:18:16</td> <td>27/12/2024</td> <td>18:36:50</td> <th>0.04902</th> <th>0.00062</th> <th>75</th> <th>5,892.49999</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	17:18:16	27/12/2024	18:36:50	0.04902	0.00062	75	5,892.49999	Unplanned	Vegetation
985	INC	417008686	Avondale <td>Hawkes Bay <td>Avondale <td>27/12/2024</td> <td>18:06:21</td> <td>27/12/2024</td> <td>19:00:07 <th>0.14047</th> <th>0.01138</th> <th>1155</th> <th>16,886.31592</th> <th>Unplanned</th> <th>Vegetation</th> </td></td></td>	Hawkes Bay <td>Avondale <td>27/12/2024</td> <td>18:06:21</td> <td>27/12/2024</td> <td>19:00:07 <th>0.14047</th> <th>0.01138</th> <th>1155</th> <th>16,886.31592</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Avondale <td>27/12/2024</td> <td>18:06:21</td> <td>27/12/2024</td> <td>19:00:07 <th>0.14047</th> <th>0.01138</th> <th>1155</th> <th>16,886.31592</th> <th>Unplanned</th> <th>Vegetation</th> </td>	27/12/2024	18:06:21	27/12/2024	19:00:07 <th>0.14047</th> <th>0.01138</th> <th>1155</th> <th>16,886.31592</th> <th>Unplanned</th> <th>Vegetation</th>	0.14047	0.01138	1155	16,886.31592	Unplanned	Vegetation
986	INC	417008688	Reporoa <td>Central <td>Reporoa <td>27/12/2024</td> <td>18:37:31</td> <td>27/12/2024</td> <td>22:25:42</td> <th>0.10728</th> <th>0.00126</th> <th>152</th> <th>12,896.96662</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Central <td>Reporoa <td>27/12/2024</td> <td>18:37:31</td> <td>27/12/2024</td> <td>22:25:42</td> <th>0.10728</th> <th>0.00126</th> <th>152</th> <th>12,896.96662</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Reporoa <td>27/12/2024</td> <td>18:37:31</td> <td>27/12/2024</td> <td>22:25:42</td> <th>0.10728</th> <th>0.00126</th> <th>152</th> <th>12,896.96662</th> <th>Unplanned</th> <th>Vegetation</th>	27/12/2024	18:37:31	27/12/2024	22:25:42	0.10728	0.00126	152	12,896.96662	Unplanned	Vegetation
987	INC	417008709	Avondale <td>Hawkes Bay <td>Avondale <td>27/12/2024</td> <td>21:01:19</td> <td>28/12/2024</td> <td>00:40:28</td> <th>0.38850</th> <th>0.00177</th> <th>213</th> <th>46,678.50000</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td>	Hawkes Bay <td>Avondale <td>27/12/2024</td> <td>21:01:19</td> <td>28/12/2024</td> <td>00:40:28</td> <th>0.38850</th> <th>0.00177</th> <th>213</th> <th>46,678.50000</th> <th>Unplanned</th> <th>Defective equipment</th> </td>	Avondale <td>27/12/2024</td> <td>21:01:19</td> <td>28/12/2024</td> <td>00:40:28</td> <th>0.38850</th> <th>0.00177</th> <th>213</th> <th>46,678.50000</th> <th>Unplanned</th> <th>Defective equipment</th>	27/12/2024	21:01:19	28/12/2024	00:40:28	0.38850	0.00177	213	46,678.50000	Unplanned	Defective equipment
988	INC	417008717	Clare <td>Central <td>Clare <td>28/12/2024</td> <td>23:01:21</td> <td>28/12/2024</td> <td>00:28:53 <th>0.00128</th> <th>0.00003</th> <th>2</th> <th>54.00000</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td></td>	Central <td>Clare <td>28/12/2024</td> <td>23:01:21</td> <td>28/12/2024</td> <td>00:28:53 <th>0.00128</th> <th>0.00003</th> <th>2</th> <th>54.00000</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td>	Clare <td>28/12/2024</td> <td>23:01:21</td> <td>28/12/2024</td> <td>00:28:53 <th>0.00128</th> <th>0.00003</th> <th>2</th> <th>54.00000</th> <th>Unplanned</th> <th>Defective equipment</th> </td>	28/12/2024	23:01:21	28/12/2024	00:28:53 <th>0.00128</th> <th>0.00003</th> <th>2</th> <th>54.00000</th> <th>Unplanned</th> <th>Defective equipment</th>	0.00128	0.00003	2	54.00000	Unplanned	Defective equipment
989	INC	417008718	Waimarama <td>Hawkes Bay <td>Waimarama <td>28/12/2024</td> <td>00:00:04</td> <td>28/12/2024</td> <td>06:27:51</td> <th>0.29739</th> <th>0.00113</th> <th>119</th> <th>35,750.01663</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Hawkes Bay <td>Waimarama <td>28/12/2024</td> <td>00:00:04</td> <td>28/12/2024</td> <td>06:27:51</td> <th>0.29739</th> <th>0.00113</th> <th>119</th> <th>35,750.01663</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Waimarama <td>28/12/2024</td> <td>00:00:04</td> <td>28/12/2024</td> <td>06:27:51</td> <th>0.29739</th> <th>0.00113</th> <th>119</th> <th>35,750.01663</th> <th>Unplanned</th> <th>Vegetation</th>	28/12/2024	00:00:04	28/12/2024	06:27:51	0.29739	0.00113	119	35,750.01663	Unplanned	Vegetation
990	INC	417008733	Owhata <td>Central <td>Lymnere <td>28/12/2024</td> <td>11:06:33</td> <td>28/12/2024</td> <td>12:28:18</td> <th>0.01767</th> <th>0.00022</th> <th>26</th> <th>2,124.63332</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Central <td>Lymnere <td>28/12/2024</td> <td>11:06:33</td> <td>28/12/2024</td> <td>12:28:18</td> <th>0.01767</th> <th>0.00022</th> <th>26</th> <th>2,124.63332</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Lymnere <td>28/12/2024</td> <td>11:06:33</td> <td>28/12/2024</td> <td>12:28:18</td> <th>0.01767</th> <th>0.00022</th> <th>26</th> <th>2,124.63332</th> <th>Unplanned</th> <th>Vegetation</th>	28/12/2024	11:06:33	28/12/2024	12:28:18	0.01767	0.00022	26	2,124.63332	Unplanned	Vegetation
991	INC	417008733	Owhata <td>Central <td>Owhata <td>28/12/2024</td> <td>11:06:33</td> <td>28/12/2024</td> <td>12:34:20</td> <th>0.24188</th> <th>0.00794</th> <th>954</th> <th>29,089.08275</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Central <td>Owhata <td>28/12/2024</td> <td>11:06:33</td> <td>28/12/2024</td> <td>12:34:20</td> <th>0.24188</th> <th>0.00794</th> <th>954</th> <th>29,089.08275</th> <th>Unplanned</th> <th>Vegetation</th> </td>	Owhata <td>28/12/2024</td> <td>11:06:33</td> <td>28/12/2024</td> <td>12:34:20</td> <th>0.24188</th> <th>0.00794</th> <th>954</th> <th>29,089.08275</th> <th>Unplanned</th> <th>Vegetation</th>	28/12/2024	11:06:33	28/12/2024	12:34:20	0.24188	0.00794	954	29,089.08275	Unplanned	Vegetation
992	INC	417008744	Columbus <td>Hawkes Bay <td>Columbus <td>29/12/2024</td> <td>05:21:41</td> <td>29/12/2024</td> <td>08:55:43 <th>0.05152</th> <th>0.00081</th> <th>97</th> <th>6,193.03332</th> <th>Unplanned</th> <th>Third party interference</th> </td></td></td>	Hawkes Bay <td>Columbus <td>29/12/2024</td> <td>05:21:41</td> <td>29/12/2024</td> <td>08:55:43 <th>0.05152</th> <th>0.00081</th> <th>97</th> <th>6,193.03332</th> <th>Unplanned</th> <th>Third party interference</th> </td></td>	Columbus <td>29/12/2024</td> <td>05:21:41</td> <td>29/12/2024</td> <td>08:55:43 <th>0.05152</th> <th>0.00081</th> <th>97</th> <th>6,193.03332</th> <th>Unplanned</th> <th>Third party interference</th> </td>	29/12/2024	05:21:41	29/12/2024	08:55:43 <th>0.05152</th> <th>0.00081</th> <th>97</th> <th>6,193.03332</th> <th>Unplanned</th> <th>Third party interference</th>	0.05152	0.00081	97	6,193.03332	Unplanned	Third party interference
993	INC	417008803	Crownthorpe <td>Hawkes Bay <td>Crownthorpe <td>30/12/2024</td> <td>15:15:25</td> <td>30/12/2024</td> <td>16:30:02 <th>0.09931</th> <th>0.00140</th> <th>168</th> <th>11,938.21658</th> <th>Unplanned</th> <th>Vegetation</th> </td></td></td>	Hawkes Bay <td>Crownthorpe <td>30/12/2024</td> <td>15:15:25</td> <td>30/12/2024</td> <td>16:30:02 <th>0.09931</th> <th>0.00140</th> <th>168</th> <th>11,938.21658</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Crownthorpe <td>30/12/2024</td> <td>15:15:25</td> <td>30/12/2024</td> <td>16:30:02 <th>0.09931</th> <th>0.00140</th> <th>168</th> <th>11,938.21658</th> <th>Unplanned</th> <th>Vegetation</th> </td>	30/12/2024	15:15:25	30/12/2024	16:30:02 <th>0.09931</th> <th>0.00140</th> <th>168</th> <th>11,938.21658</th> <th>Unplanned</th> <th>Vegetation</th>	0.09931	0.00140	168	11,938.21658	Unplanned	Vegetation
994	INC	417008832	Springfield <td>Central <td>Springfield <td>31/12/2024</td> <td>12:44:28</td> <td>31/12/2024</td> <td>13:20:08 <th>0.06171</th> <th>0.00173</th> <th>208</th> <th>7,418.66663</th> <th>Unplanned</th> <th>Vegetation</th> </td></td></td>	Central <td>Springfield <td>31/12/2024</td> <td>12:44:28</td> <td>31/12/2024</td> <td>13:20:08 <th>0.06171</th> <th>0.00173</th> <th>208</th> <th>7,418.66663</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Springfield <td>31/12/2024</td> <td>12:44:28</td> <td>31/12/2024</td> <td>13:20:08 <th>0.06171</th> <th>0.00173</th> <th>208</th> <th>7,418.66663</th> <th>Unplanned</th> <th>Vegetation</th> </td>	31/12/2024	12:44:28	31/12/2024	13:20:08 <th>0.06171</th> <th>0.00173</th> <th>208</th> <th>7,418.66663</th> <th>Unplanned</th> <th>Vegetation</th>	0.06171	0.00173	208	7,418.66663	Unplanned	Vegetation
995	INC	417008886	Grove <td>Hawkes Bay <td>Grove <td>2/01/2025</td> <td>02:42:11</td> <td>2/01/2025</td> <td>07:30:11</td> <th>0.42501</th> <th>0.00561</th> <th>674</th> <th>50,852.26633</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td>	Hawkes Bay <td>Grove <td>2/01/2025</td> <td>02:42:11</td> <td>2/01/2025</td> <td>07:30:11</td> <th>0.42501</th> <th>0.00561</th> <th>674</th> <th>50,852.26633</th> <th>Unplanned</th> <th>Defective equipment</th> </td>	Grove <td>2/01/2025</td> <td>02:42:11</td> <td>2/01/2025</td> <td>07:30:11</td> <th>0.42501</th> <th>0.00561</th> <th>674</th> <th>50,852.26633</th> <th>Unplanned</th> <th>Defective equipment</th>	2/01/2025	02:42:11	2/01/2025	07:30:11	0.42501	0.00561	674	50,852.26633	Unplanned	Defective equipment
996	INC	417008935	Tu Huka <td>Central <td>Tu Huka Units 1&2 <td>3/01/2025</td> <td>01:53:21</td> <td>3/01/2025</td> <td>08:14:06 <th>0.00317</th> <th>0.00001</th> <th>1</th> <th>180.60000</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Central <td>Tu Huka Units 1&2 <td>3/01/2025</td> <td>01:53:21</td> <td>3/01/2025</td> <td>08:14:06 <th>0.00317</th> <th>0.00001</th> <th>1</th> <th>180.60000</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Tu Huka Units 1&2 <td>3/01/2025</td> <td>01:53:21</td> <td>3/01/2025</td> <td>08:14:06 <th>0.00317</th> <th>0.00001</th> <th>1</th> <th>180.60000</th> <th>Unplanned</th> <th>Unknown</th> </td>	3/01/2025	01:53:21	3/01/2025	08:14:06 <th>0.00317</th> <th>0.00001</th> <th>1</th> <th>180.60000</th> <th>Unplanned</th> <th>Unknown</th>	0.00317	0.00001	1	180.60000	Unplanned	Unknown
997	INC	417008939	Clare <td>Central <td>Clare <td>3/01/2025</td> <td>16:37:32</td> <td>3/01/2025</td> <td>17:45:08 <th>0.11076</th> <th>0.00789</th> <th>948</th> <th>13,114.78214</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td></td>	Central <td>Clare <td>3/01/2025</td> <td>16:37:32</td> <td>3/01/2025</td> <td>17:45:08 <th>0.11076</th> <th>0.00789</th> <th>948</th> <th>13,114.78214</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td>	Clare <td>3/01/2025</td> <td>16:37:32</td> <td>3/01/2025</td> <td>17:45:08 <th>0.11076</th> <th>0.00789</th> <th>948</th> <th>13,114.78214</th> <th>Unplanned</th> <th>Defective equipment</th> </td>	3/01/2025	16:37:32	3/01/2025	17:45:08 <th>0.11076</th> <th>0.00789</th> <th>948</th> <th>13,114.78214</th> <th>Unplanned</th> <th>Defective equipment</th>	0.11076	0.00789	948	13,114.78214	Unplanned	Defective equipment
998	INC	417008940	St Andrews <td>Hawkes Bay <td>St Andrews <td>3/01/2025</td> <td>16:51:23</td> <td>3/01/2025</td> <td>18:45:18 <th>0.02740</th> <th>0.00021</th> <th>39</th> <th>3,293.44999</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td></td>	Hawkes Bay <td>St Andrews <td>3/01/2025</td> <td>16:51:23</td> <td>3/01/2025</td> <td>18:45:18 <th>0.02740</th> <th>0.00021</th> <th>39</th> <th>3,293.44999</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td>	St Andrews <td>3/01/2025</td> <td>16:51:23</td> <td>3/01/2025</td> <td>18:45:18 <th>0.02740</th> <th>0.00021</th> <th>39</th> <th>3,293.44999</th> <th>Unplanned</th> <th>Defective equipment</th> </td>	3/01/2025	16:51:23	3/01/2025	18:45:18 <th>0.02740</th> <th>0.00021</th> <th>39</th> <th>3,293.44999</th> <th>Unplanned</th> <th>Defective equipment</th>	0.02740	0.00021	39	3,293.44999	Unplanned	Defective equipment
999	INC	417008952	Stock Rd <td>Hawkes Bay <td>Stock Rd <td>4/01/2025</td> <td>10:09:18</td> <td>4/01/2025</td> <td>13:57:57 <th>0.03424</th> <th>0.00015</th> <th>18</th> <th>4,115.70000</th> <th>Unplanned</th> <th>Vegetation</th> </td></td></td>	Hawkes Bay <td>Stock Rd <td>4/01/2025</td> <td>10:09:18</td> <td>4/01/2025</td> <td>13:57:57 <th>0.03424</th> <th>0.00015</th> <th>18</th> <th>4,115.70000</th> <th>Unplanned</th> <th>Vegetation</th> </td></td>	Stock Rd <td>4/01/2025</td> <td>10:09:18</td> <td>4/01/2025</td> <td>13:57:57 <th>0.03424</th> <th>0.00015</th> <th>18</th> <th>4,115.70000</th> <th>Unplanned</th> <th>Vegetation</th> </td>	4/01/2025	10:09:18	4/01/2025	13:57:57 <th>0.03424</th> <th>0.00015</th> <th>18</th> <th>4,115.70000</th> <th>Unplanned</th> <th>Vegetation</th>	0.03424	0.00015	18	4,115.70000	Unplanned	Vegetation
1000	INC	417008960	Tayford <td>Hawkes Bay <td>Tayford <td>4/01/2025</td> <td>15:56:33</td> <td>4/01/2025</td> <td>18:29:04</td> <th>0.02284</th> <th>0.00015</th> <th>18</th> <th>2,745.29999</th> <th>Unplanned</th> <th>Third party interference</th> </td></td>	Hawkes Bay <td>Tayford <td>4/01/2025</td> <td>15:56:33</td> <td>4/01/2025</td> <td>18:29:04</td> <th>0.02284</th> <th>0.00015</th> <th>18</th> <th>2,745.29999</th> <th>Unplanned</th> <th>Third party interference</th> </td>	Tayford <td>4/01/2025</td> <td>15:56:33</td> <td>4/01/2025</td> <td>18:29:04</td> <th>0.02284</th> <th>0.00015</th> <th>18</th> <th>2,745.29999</th> <th>Unplanned</th> <th>Third party interference</th>	4/01/2025	15:56:33	4/01/2025	18:29:04	0.02284	0.00015	18	2,745.29999	Unplanned	Third party interference
1001	INC	417008961	Tumunui <td>Central <td>Tumunui <td>4/01/2025</td> <td>16:15:10</td> <td>4/01/2025</td> <td>16:45:20 <th>0.00151</th> <th>0.00005</th> <th>6</th> <th>181.00000</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td></td>	Central <td>Tumunui <td>4/01/2025</td> <td>16:15:10</td> <td>4/01/2025</td> <td>16:45:20 <th>0.00151</th> <th>0.00005</th> <th>6</th> <th>181.00000</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td>	Tumunui <td>4/01/2025</td> <td>16:15:10</td> <td>4/01/2025</td> <td>16:45:20 <th>0.00151</th> <th>0.00005</th> <th>6</th> <th>181.00000</th> <th>Unplanned</th> <th>Defective equipment</th> </td>	4/01/2025	16:15:10	4/01/2025	16:45:20 <th>0.00151</th> <th>0.00005</th> <th>6</th> <th>181.00000</th> <th>Unplanned</th> <th>Defective equipment</th>	0.00151	0.00005	6	181.00000	Unplanned	Defective equipment
1002	INC	417008968	Ohaaki <td>Hawkes Bay <td>Broadlands <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:52:27 <th>0.03340</th> <th>0.00265</th> <th>319</th> <th>4,015.46657</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Hawkes Bay <td>Broadlands <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:52:27 <th>0.03340</th> <th>0.00265</th> <th>319</th> <th>4,015.46657</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Broadlands <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:52:27 <th>0.03340</th> <th>0.00265</th> <th>319</th> <th>4,015.46657</th> <th>Unplanned</th> <th>Unknown</th> </td>	5/01/2025	01:39:25	5/01/2025	01:52:27 <th>0.03340</th> <th>0.00265</th> <th>319</th> <th>4,015.46657</th> <th>Unplanned</th> <th>Unknown</th>	0.03340	0.00265	319	4,015.46657	Unplanned	Unknown
1003	INC	417008968	Ohaaki <td>Hawkes Bay <td>Ohaaki Bus <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:51:31 <th>0.00030</th> <th>0.00002</th> <th>3</th> <th>36.30000</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Hawkes Bay <td>Ohaaki Bus <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:51:31 <th>0.00030</th> <th>0.00002</th> <th>3</th> <th>36.30000</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Ohaaki Bus <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:51:31 <th>0.00030</th> <th>0.00002</th> <th>3</th> <th>36.30000</th> <th>Unplanned</th> <th>Unknown</th> </td>	5/01/2025	01:39:25	5/01/2025	01:51:31 <th>0.00030</th> <th>0.00002</th> <th>3</th> <th>36.30000</th> <th>Unplanned</th> <th>Unknown</th>	0.00030	0.00002	3	36.30000	Unplanned	Unknown
1004	INC	417008968	Ohaaki <td>Hawkes Bay <td>Reporoa <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:52:27</td> <th>0.01075</th> <th>0.00082</th> <th>99</th> <th>1,290.29999</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Hawkes Bay <td>Reporoa <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:52:27</td> <th>0.01075</th> <th>0.00082</th> <th>99</th> <th>1,290.29999</th> <th>Unplanned</th> <th>Unknown</th> </td>	Reporoa <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:52:27</td> <th>0.01075</th> <th>0.00082</th> <th>99</th> <th>1,290.29999</th> <th>Unplanned</th> <th>Unknown</th>	5/01/2025	01:39:25	5/01/2025	01:52:27	0.01075	0.00082	99	1,290.29999	Unplanned	Unknown
1005	INC	417008968	Ohaaki <td>Hawkes Bay <td>Tutukau <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:51:31 <th>0.00376</th> <th>0.00209</th> <th>246</th> <th>2,976.00000</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Hawkes Bay <td>Tutukau <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:51:31 <th>0.00376</th> <th>0.00209</th> <th>246</th> <th>2,976.00000</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Tutukau <td>5/01/2025</td> <td>01:39:25</td> <td>5/01/2025</td> <td>01:51:31 <th>0.00376</th> <th>0.00209</th> <th>246</th> <th>2,976.00000</th> <th>Unplanned</th> <th>Unknown</th> </td>	5/01/2025	01:39:25	5/01/2025	01:51:31 <th>0.00376</th> <th>0.00209</th> <th>246</th> <th>2,976.00000</th> <th>Unplanned</th> <th>Unknown</th>	0.00376	0.00209	246	2,976.00000	Unplanned	Unknown
1006	INC	417008970	Raurika <td>Hawkes Bay <td>Raurika <td>5/01/2025</td> <td>02:47:57</td> <td>5/01/2025</td> <td>03:26:40 <th>0.12184</th> <th>0.00857</th> <th>1030</th> <th>14,647.53321</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Hawkes Bay <td>Raurika <td>5/01/2025</td> <td>02:47:57</td> <td>5/01/2025</td> <td>03:26:40 <th>0.12184</th> <th>0.00857</th> <th>1030</th> <th>14,647.53321</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Raurika <td>5/01/2025</td> <td>02:47:57</td> <td>5/01/2025</td> <td>03:26:40 <th>0.12184</th> <th>0.00857</th> <th>1030</th> <th>14,647.53321</th> <th>Unplanned</th> <th>Unknown</th> </td>	5/01/2025	02:47:57	5/01/2025	03:26:40 <th>0.12184</th> <th>0.00857</th> <th>1030</th> <th>14,647.53321</th> <th>Unplanned</th> <th>Unknown</th>	0.12184	0.00857	1030	14,647.53321	Unplanned	Unknown
1007	INC	417008985	Clive <td>Hawkes Bay <td>Clive <td>6/01/2025</td> <td>06:21:35</td> <td>6/01/2025</td> <td>12:28:11 <th>0.13152</th> <th>0.00710</th> <th>823</th> <th>15,810.23302</th> <th>Unplanned</th> <th>Third party interference</th> </td></td></td>	Hawkes Bay <td>Clive <td>6/01/2025</td> <td>06:21:35</td> <td>6/01/2025</td> <td>12:28:11 <th>0.13152</th> <th>0.00710</th> <th>823</th> <th>15,810.23302</th> <th>Unplanned</th> <th>Third party interference</th> </td></td>	Clive <td>6/01/2025</td> <td>06:21:35</td> <td>6/01/2025</td> <td>12:28:11 <th>0.13152</th> <th>0.00710</th> <th>823</th> <th>15,810.23302</th> <th>Unplanned</th> <th>Third party interference</th> </td>	6/01/2025	06:21:35	6/01/2025	12:28:11 <th>0.13152</th> <th>0.00710</th> <th>823</th> <th>15,810.23302</th> <th>Unplanned</th> <th>Third party interference</th>	0.13152	0.00710	823	15,810.23302	Unplanned	Third party interference
1008	INC	417009009	Waikite <td>Central <td>Waikite <td>6/01/2025</td> <td>11:38:43</td> <td>6/01/2025</td> <td>14:49:31 <th>0.01270</th> <th>0.00007</th> <th>8</th> <th>1,526.66666</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td></td>	Central <td>Waikite <td>6/01/2025</td> <td>11:38:43</td> <td>6/01/2025</td> <td>14:49:31 <th>0.01270</th> <th>0.00007</th> <th>8</th> <th>1,526.66666</th> <th>Unplanned</th> <th>Defective equipment</th> </td></td>	Waikite <td>6/01/2025</td> <td>11:38:43</td> <td>6/01/2025</td> <td>14:49:31 <th>0.01270</th> <th>0.00007</th> <th>8</th> <th>1,526.66666</th> <th>Unplanned</th> <th>Defective equipment</th> </td>	6/01/2025	11:38:43	6/01/2025	14:49:31 <th>0.01270</th> <th>0.00007</th> <th>8</th> <th>1,526.66666</th> <th>Unplanned</th> <th>Defective equipment</th>	0.01270	0.00007	8	1,526.66666	Unplanned	Defective equipment
1009	INC	417009026	Melhana <td>Hawkes Bay <td>Melhana <td>6/01/2025</td> <td>18:53:20</td> <td>7/01/2025</td> <td>02:20:40</td> <th>0.09675</th> <th>0.00022</th> <th>26</th> <th>11,630.66666</th> <th>Unplanned</th> <th>Third party interference</th> </td></td>	Hawkes Bay <td>Melhana <td>6/01/2025</td> <td>18:53:20</td> <td>7/01/2025</td> <td>02:20:40</td> <th>0.09675</th> <th>0.00022</th> <th>26</th> <th>11,630.66666</th> <th>Unplanned</th> <th>Third party interference</th> </td>	Melhana <td>6/01/2025</td> <td>18:53:20</td> <td>7/01/2025</td> <td>02:20:40</td> <th>0.09675</th> <th>0.00022</th> <th>26</th> <th>11,630.66666</th> <th>Unplanned</th> <th>Third party interference</th>	6/01/2025	18:53:20	7/01/2025	02:20:40	0.09675	0.00022	26	11,630.66666	Unplanned	Third party interference
1010	INC	417009041	Anderson <td>Hawkes Bay <td>Anderson <td>7/01/2025</td> <td>08:33:27</td> <td>9/01/2025</td> <td>11:33:49 <th>0.02433</th> <th>0.00002</th> <th>1</th> <th>2,924.63331</th> <th>Unplanned</th> <th>Other cause</th> </td></td></td>	Hawkes Bay <td>Anderson <td>7/01/2025</td> <td>08:33:27</td> <td>9/01/2025</td> <td>11:33:49 <th>0.02433</th> <th>0.00002</th> <th>1</th> <th>2,924.63331</th> <th>Unplanned</th> <th>Other cause</th> </td></td>	Anderson <td>7/01/2025</td> <td>08:33:27</td> <td>9/01/2025</td> <td>11:33:49 <th>0.02433</th> <th>0.00002</th> <th>1</th> <th>2,924.63331</th> <th>Unplanned</th> <th>Other cause</th> </td>	7/01/2025	08:33:27	9/01/2025	11:33:49 <th>0.02433</th> <th>0.00002</th> <th>1</th> <th>2,924.63331</th> <th>Unplanned</th> <th>Other cause</th>	0.02433	0.00002	1	2,924.63331	Unplanned	Other cause
1011	INC	417009044	Dunlop <td>Hawkes Bay <td>Kennedy <td>7/01/2025</td> <td>09:06:25</td> <td>7/01/2025</td> <td>13:46:54 <th>0.08889</th> <th>0.00097</th> <th>117</th> <th>9,844.18332</th> <th>Unplanned</th> <th>Planned interruption</th> </td></td></td>	Hawkes Bay <td>Kennedy <td>7/01/2025</td> <td>09:06:25</td> <td>7/01/2025</td> <td>13:46:54 <th>0.08889</th> <th>0.00097</th> <th>117</th> <th>9,844.18332</th> <th>Unplanned</th> <th>Planned interruption</th> </td></td>	Kennedy <td>7/01/2025</td> <td>09:06:25</td> <td>7/01/2025</td> <td>13:46:54 <th>0.08889</th> <th>0.00097</th> <th>117</th> <th>9,844.18332</th> <th>Unplanned</th> <th>Planned interruption</th> </td>	7/01/2025	09:06:25	7/01/2025	13:46:54 <th>0.08889</th> <th>0.00097</th> <th>117</th> <th>9,844.18332</th> <th>Unplanned</th> <th>Planned interruption</th>	0.08889	0.00097	117	9,844.18332	Unplanned	Planned interruption
1012	INC	417009045	Nevee <td>Hawkes Bay <td>Nevee <td>7/01/2025</td> <td>09:03:48</td> <td>7/01/2025</td> <td>12:36:19 <th>0.12113</th> <th>0.00140</th> <th>117</th> <th>14,802.54997</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Hawkes Bay <td>Nevee <td>7/01/2025</td> <td>09:03:48</td> <td>7/01/2025</td> <td>12:36:19 <th>0.12113</th> <th>0.00140</th> <th>117</th> <th>14,802.54997</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Nevee <td>7/01/2025</td> <td>09:03:48</td> <td>7/01/2025</td> <td>12:36:19 <th>0.12113</th> <th>0.00140</th> <th>117</th> <th>14,802.54997</th> <th>Planned</th> <th>Planned interruption</th> </td>	7/01/2025	09:03:48	7/01/2025	12:36:19 <th>0.12113</th> <th>0.00140</th> <th>117</th> <th>14,802.54997</th> <th>Planned</th> <th>Planned interruption</th>	0.12113	0.00140	117	14,802.54997	Planned	Planned interruption
1013	INC	417009048	Tararua <td>Hawkes Bay <td>Tararua <td>7/01/2025</td> <td>09:07:58</td> <td>7/01/2025</td> <td>12:33:15 <th>0.00953</th> <th>0.00004</th> <th>5</th> <th>1,026.00000</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Hawkes Bay <td>Tararua <td>7/01/2025</td> <td>09:07:58</td> <td>7/01/2025</td> <td>12:33:15 <th>0.00953</th> <th>0.00004</th> <th>5</th> <th>1,026.00000</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Tararua <td>7/01/2025</td> <td>09:07:58</td> <td>7/01/2025</td> <td>12:33:15 <th>0.00953</th> <th>0.00004</th> <th>5</th> <th>1,026.00000</th> <th>Planned</th> <th>Planned interruption</th> </td>	7/01/2025	09:07:58	7/01/2025	12:33:15 <th>0.00953</th> <th>0.00004</th> <th>5</th> <th>1,026.00000</th> <th>Planned</th> <th>Planned interruption</th>	0.00953	0.00004	5	1,026.00000	Planned	Planned interruption
1014	INC	417009052	Rotoma <td>Central <td>Rotoma <td>7/01/2025</td> <td>10:55:56</td> <td>7/01/2025</td> <td>12:30:27 <th>0.00314</th> <th>0.00003</th> <th>4</th> <th>378.66666</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Central <td>Rotoma <td>7/01/2025</td> <td>10:55:56</td> <td>7/01/2025</td> <td>12:30:27 <th>0.00314</th> <th>0.00003</th> <th>4</th> <th>378.66666</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Rotoma <td>7/01/2025</td> <td>10:55:56</td> <td>7/01/2025</td> <td>12:30:27 <th>0.00314</th> <th>0.00003</th> <th>4</th> <th>378.66666</th> <th>Planned</th> <th>Planned interruption</th> </td>	7/01/2025	10:55:56	7/01/2025	12:30:27 <th>0.00314</th> <th>0.00003</th> <th>4</th> <th>378.66666</th> <th>Planned</th> <th>Planned interruption</th>	0.00314	0.00003	4	378.66666	Planned	Planned interruption
1015	INC	417009076	Rissington <td>Hawkes Bay <td>Rissington <td>17/01/2025</td> <td>06:30:41</td> <td>17/01/2025</td> <td>06:47:24</td> <th>0.01587</th> <th>0.00141</th> <th>169</th> <th>1,908.31658</th> <th>Unplanned</th> <th>Wildlife</th> </td></td>	Hawkes Bay <td>Rissington <td>17/01/2025</td> <td>06:30:41</td> <td>17/01/2025</td> <td>06:47:24</td> <th>0.01587</th> <th>0.00141</th> <th>169</th> <th>1,908.31658</th> <th>Unplanned</th> <th>Wildlife</th> </td>	Rissington <td>17/01/2025</td> <td>06:30:41</td> <td>17/01/2025</td> <td>06:47:24</td> <th>0.01587</th> <th>0.00141</th> <th>169</th> <th>1,908.31658</th> <th>Unplanned</th> <th>Wildlife</th>	17/01/2025	06:30:41	17/01/2025	06:47:24	0.01587	0.00141	169	1,908.31658	Unplanned	Wildlife
1016	INC	417009078	Rissington <td>Hawkes Bay <td>Rissington <td>17/01/2025</td> <td>07:32:37</td> <td>17/01/2025</td> <td>09:05:36 <th>0.04928</th> <th>0.00157</th> <th>169</th> <th>5,924.19991</th> <th>Unplanned</th> <th>Wildlife</th> </td></td></td>	Hawkes Bay <td>Rissington <td>17/01/2025</td> <td>07:32:37</td> <td>17/01/2025</td> <td>09:05:36 <th>0.04928</th> <th>0.00157</th> <th>169</th> <th>5,924.19991</th> <th>Unplanned</th> <th>Wildlife</th> </td></td>	Rissington <td>17/01/2025</td> <td>07:32:37</td> <td>17/01/2025</td> <td>09:05:36 <th>0.04928</th> <th>0.00157</th> <th>169</th> <th>5,924.19991</th> <th>Unplanned</th> <th>Wildlife</th> </td>	17/01/2025	07:32:37	17/01/2025	09:05:36 <th>0.04928</th> <th>0.00157</th> <th>169</th> <th>5,924.19991</th> <th>Unplanned</th> <th>Wildlife</th>	0.04928	0.00157	169	5,924.19991	Unplanned	Wildlife
1017	INC	417009085	Waimarama <td>Hawkes Bay <td>Waimarama <td>17/01/2025</td> <td>09:01:40</td> <td>17/01/2025</td> <td>11:53:21 <th>0.12573</th> <th>0.00073</th> <th>88</th> <th>15,114.00000</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Hawkes Bay <td>Waimarama <td>17/01/2025</td> <td>09:01:40</td> <td>17/01/2025</td> <td>11:53:21 <th>0.12573</th> <th>0.00073</th> <th>88</th> <th>15,114.00000</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Waimarama <td>17/01/2025</td> <td>09:01:40</td> <td>17/01/2025</td> <td>11:53:21 <th>0.12573</th> <th>0.00073</th> <th>88</th> <th>15,114.00000</th> <th>Planned</th> <th>Planned interruption</th> </td>	17/01/2025	09:01:40	17/01/2025	11:53:21 <th>0.12573</th> <th>0.00073</th> <th>88</th> <th>15,114.00000</th> <th>Planned</th> <th>Planned interruption</th>	0.12573	0.00073	88	15,114.00000	Planned	Planned interruption
1018	INC	417009129	Poukawa <td>Hawkes Bay <td>Poukawa <td>20/01/2025</td> <td>09:02:45</td> <td>20/01/2025</td> <td>11:17:35 <th>0.00987</th> <th>0.00007</th> <th>8</th> <th>1,078.66666</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Hawkes Bay <td>Poukawa <td>20/01/2025</td> <td>09:02:45</td> <td>20/01/2025</td> <td>11:17:35 <th>0.00987</th> <th>0.00007</th> <th>8</th> <th>1,078.66666</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Poukawa <td>20/01/2025</td> <td>09:02:45</td> <td>20/01/2025</td> <td>11:17:35 <th>0.00987</th> <th>0.00007</th> <th>8</th> <th>1,078.66666</th> <th>Planned</th> <th>Planned interruption</th> </td>	20/01/2025	09:02:45	20/01/2025	11:17:35 <th>0.00987</th> <th>0.00007</th> <th>8</th> <th>1,078.66666</th> <th>Planned</th> <th>Planned interruption</th>	0.00987	0.00007	8	1,078.66666	Planned	Planned interruption
1019	INC	417009131	Stock Rd <td>Hawkes Bay <td>Stock Rd <td>20/01/2025</td> <td>09:09:15</td> <td>20/01/2025</td> <td>10:33:22 <th>0.00140</th> <th>0.00002</th> <th>2</th> <th>168.23333</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Hawkes Bay <td>Stock Rd <td>20/01/2025</td> <td>09:09:15</td> <td>20/01/2025</td> <td>10:33:22 <th>0.00140</th> <th>0.00002</th> <th>2</th> <th>168.23333</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Stock Rd <td>20/01/2025</td> <td>09:09:15</td> <td>20/01/2025</td> <td>10:33:22 <th>0.00140</th> <th>0.00002</th> <th>2</th> <th>168.23333</th> <th>Planned</th> <th>Planned interruption</th> </td>	20/01/2025	09:09:15	20/01/2025	10:33:22 <th>0.00140</th> <th>0.00002</th> <th>2</th> <th>168.23333</th> <th>Planned</th> <th>Planned interruption</th>	0.00140	0.00002	2	168.23333	Planned	Planned interruption
1020	INC	417009133	Rerewhakaaitu <td>Central <td>Rerewhakaaitu <td>20/01/2025</td> <td>09:18:33</td> <td>20/01/2025</td> <td>12:42:08 <th>0.01943</th> <th>0.00036</th> <th>29</th> <th>2,335.28332</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Central <td>Rerewhakaaitu <td>20/01/2025</td> <td>09:18:33</td> <td>20/01/2025</td> <td>12:42:08 <th>0.01943</th> <th>0.00036</th> <th>29</th> <th>2,335.28332</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Rerewhakaaitu <td>20/01/2025</td> <td>09:18:33</td> <td>20/01/2025</td> <td>12:42:08 <th>0.01943</th> <th>0.00036</th> <th>29</th> <th>2,335.28332</th> <th>Planned</th> <th>Planned interruption</th> </td>	20/01/2025	09:18:33	20/01/2025	12:42:08 <th>0.01943</th> <th>0.00036</th> <th>29</th> <th>2,335.28332</th> <th>Planned</th> <th>Planned interruption</th>	0.01943	0.00036	29	2,335.28332	Planned	Planned interruption
1021	INC	417009150	Kaharoa <td>Central <td>Kaharoa <td>28/02/2025</td> <td>16:44:51</td> <td>28/02/2025</td> <td>17:45:52 <th>0.00660</th> <th>0.00011</th> <th>33</th> <th>793.21666</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Central <td>Kaharoa <td>28/02/2025</td> <td>16:44:51</td> <td>28/02/2025</td> <td>17:45:52 <th>0.00660</th> <th>0.00011</th> <th>33</th> <th>793.21666</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Kaharoa <td>28/02/2025</td> <td>16:44:51</td> <td>28/02/2025</td> <td>17:45:52 <th>0.00660</th> <th>0.00011</th> <th>33</th> <th>793.21666</th> <th>Planned</th> <th>Planned interruption</th> </td>	28/02/2025	16:44:51	28/02/2025	17:45:52 <th>0.00660</th> <th>0.00011</th> <th>33</th> <th>793.21666</th> <th>Planned</th> <th>Planned interruption</th>	0.00660	0.00011	33	793.21666	Planned	Planned interruption
1022	INC	417009155	Aquarius <td>Central <td>Aquarius <td>1/03/2025</td> <td>07:34:38</td> <td>1/03/2025</td> <td>07:35:46 <th>0.00565</th> <th>0.00083</th> <th>463</th> <th>547.88333</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Central <td>Aquarius <td>1/03/2025</td> <td>07:34:38</td> <td>1/03/2025</td> <td>07:35:46 <th>0.00565</th> <th>0.00083</th> <th>463</th> <th>547.88333</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Aquarius <td>1/03/2025</td> <td>07:34:38</td> <td>1/03/2025</td> <td>07:35:46 <th>0.00565</th> <th>0.00083</th> <th>463</th> <th>547.88333</th> <th>Unplanned</th> <th>Unknown</th> </td>	1/03/2025	07:34:38	1/03/2025	07:35:46 <th>0.00565</th> <th>0.00083</th> <th>463</th> <th>547.88333</th> <th>Unplanned</th> <th>Unknown</th>	0.00565	0.00083	463	547.88333	Unplanned	Unknown
1023	INC	417009159	Aquarius <td>Central <td>Waikite <td>1/03/2025</td> <td>07:29:39</td> <td>1/03/2025</td> <td>08:24:09 <th>0.18974</th> <th>0.00641</th> <th>771</th> <th>22,810.00000</th> <th>Unplanned</th> <th>Unknown</th> </td></td></td>	Central <td>Waikite <td>1/03/2025</td> <td>07:29:39</td> <td>1/03/2025</td> <td>08:24:09 <th>0.18974</th> <th>0.00641</th> <th>771</th> <th>22,810.00000</th> <th>Unplanned</th> <th>Unknown</th> </td></td>	Waikite <td>1/03/2025</td> <td>07:29:39</td> <td>1/03/2025</td> <td>08:24:09 <th>0.18974</th> <th>0.00641</th> <th>771</th> <th>22,810.00000</th> <th>Unplanned</th> <th>Unknown</th> </td>	1/03/2025	07:29:39	1/03/2025	08:24:09 <th>0.18974</th> <th>0.00641</th> <th>771</th> <th>22,810.00000</th> <th>Unplanned</th> <th>Unknown</th>	0.18974	0.00641	771	22,810.00000	Unplanned	Unknown
1024	INC	417009160	Puketitiri <td>Hawkes Bay <td>Puketitiri <td>1/03/2025</td> <td>08:00:44</td> <td>1/03/2025</td> <td>15:16:37 <th>0.51487</th> <th>0.00118</th> <th>142</th> <th>61,895.43328</th> <th>Planned</th> <th>Planned interruption</th> </td></td></td>	Hawkes Bay <td>Puketitiri <td>1/03/2025</td> <td>08:00:44</td> <td>1/03/2025</td> <td>15:16:37 <th>0.51487</th> <th>0.00118</th> <th>142</th> <th>61,895.43328</th> <th>Planned</th> <th>Planned interruption</th> </td></td>	Puketitiri <td>1/03/2025</td> <td>08:00:44</td> <td>1/03/2025</td> <td>15:16:37 <th>0.51487</th> <th>0.00118</th> <th>142</th> <th>61,895.43328</th> <th>Planned</th> <th>Planned interruption</th> </td>	1/03/2025	08:00:44	1/03/2025	15:16:37 <th>0.51487</th> <th>0.00118</th> <th>142</th> <th>61,895.43328</th> <th>Planned</th> <th>Planned interruption</th>	0.51487	0.00118	142	61,895.43328	Planned	Planned interruption

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires reporting interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID Determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC	17/03/2025	18/03/2025	19/03/2025	20/03/2025	21/03/2025	22/03/2025	23/03/2025	24/03/2025	25/03/2025	26/03/2025	27/03/2025	28/03/2025	29/03/2025	30/03/2025	31/03/2025	Company Name	Unison Networks	For Year Ended	31 March 2025
1049	INC 417009191	Waikato St	Central	Waikato St	11:32:23	0.00449	0.00010	60	6,790.99997	Unplanned	Vegetation									
1050	INC 417009203	Kent	Hawkes Bay	Kent	11:35:26	0.00538	0.00272	628	7,619.96667	Unplanned	Unknown									
1051	INC 417009204	Austin	Hawkes Bay	Austin	11:35:25	0.01799	0.00264	317	2,089.98312	Unplanned	Third party interference									
1052	INC 417009208	Whakapoua	Hawkes Bay	Whakapoua	18:53:10	0.07322	0.00063	64	8,802.28330	Unplanned	Vegetation									
1053	INC 417009210	Nukuhau	Central	Nukuhau	15:30:32	0.00493	0.00016	19	517.75000	Unplanned	Defective equipment									
1054	INC 417009217	Aquarius	Central	Aquarius	15:49:48	0.00418	0.00187	225	502.49999	Unplanned	Human error									
1055	INC 417009222	Berewhakaaitu	Central	Berewhakaaitu	17:17:13	0.00433	0.00011	13	520.00000	Unplanned	Vegetation									
1056	INC 417009239	Achilles	Central	Achilles	20:47:35	0.00354	0.00047	56	625.60000	Unplanned	Vegetation									
1057	INC 417009244	Waikite	Central	Waikite	01:48:11	0.00589	0.00005	6	708.10000	Unplanned	Vegetation									
1058	INC 417009250	Valley	Hawkes Bay	Valley	09:01:31	0.00648	0.00003	2	769.83333	Planned	Planned interruption									
1059	INC 417009251	Dalbeth	Central	Dalbeth	13:10:57	0.18569	0.00083	96	12,312.28333	Planned	Planned interruption									
1060	INC 417009252	Holt	Hawkes Bay	Holt	09:04:39	0.00923	0.00042	50	12,083.83333	Planned	Planned interruption									
1061	INC 417009257	Waikite	Central	Waikite	09:40:31	0.00271	0.00001	1	325.66667	Planned	Planned interruption									
1062	INC 417009269	Avondale	Hawkes Bay	Avondale	22:54:31	0.17623	0.00155	186	21,385.40000	Planned	Planned interruption									
1063	INC 417009271	Korokipo	Hawkes Bay	Korokipo	16:36:41	0.09435	0.00248	298	11,342.51667	Planned	Defective equipment									
1064	INC 417009274	Nevee	Hawkes Bay	Nevee	02:49:46	0.25514	0.00188	226	30,671.96667	Planned	Planned interruption									
1065	INC 417009275	Ta Toka	Central	Achilles	03:09:06	0.00516	0.00047	56	619.73330	Unplanned	Unknown									
1066	INC 417009275	Ta Toka	Central	Broadlands	09:18:32	0.04100	0.00785	319	4,028.55000	Unplanned	Unknown									
1067	INC 417009275	Ta Toka	Central	Earl	09:15:14	0.00210	0.00018	19	230.85000	Unplanned	Unknown									
1068	INC 417009275	Ta Toka	Central	Mayflower	09:14:46	0.00466	0.00040	48	580.79998	Unplanned	Unknown									
1069	INC 417009275	Ta Toka	Central	Ohaaki Bus	03:08:06	0.00097	0.00002	3	45.05000	Unplanned	Unknown									
1070	INC 417009275	Ta Toka	Central	Sheffield	03:16:25	0.00283	0.00170	204	2,719.99999	Unplanned	Unknown									
1071	INC 417009275	Ta Toka	Central	Tverton	03:14:57	0.01589	0.00134	161	1,910.53323	Unplanned	Unknown									
1072	INC 417009275	Ta Toka	Central	Tutukau	03:21:29	0.03844	0.00210	253	4,620.48332	Unplanned	Unknown									
1073	INC 417009275	Ta Toka	Central	White	09:15:38	0.01315	0.00105	126	1,581.30000	Unplanned	Unknown									
1074	INC 417009276	Ongaroto	Hawkes Bay	Ongaroto	06:17:56	0.04923	0.00022	26	3,992.73333	Planned	Vegetation									
1075	INC 417009283	Waimarama	Hawkes Bay	Waimarama	08:30:36	0.24778	0.00062	75	29,286.15000	Planned	Planned interruption									
1076	INC 417009285	Taupou North	Central	Taupou North	10:43:36	0.00456	0.00004	5	548.58333	Planned	Planned interruption									
1077	INC 417009287	Ngakuru	Central	Ngakuru	09:01:50	0.00707	0.00002	3	849.70000	Planned	Planned interruption									
1078	INC 417009312	Pururu	Hawkes Bay	Pururu	08:37:24	0.21808	0.00042	50	26,216.49998	Planned	Planned interruption									
1079	INC 417009319	Waimarama	Hawkes Bay	Waimarama	12:40:38	0.04098	0.00479	518	4,926.06663	Unplanned	Defective equipment									
1080	INC 417009330	Ohaaki	Central	Achilles	22:43:30	0.00263	0.00047	56	316.40000	Unplanned	Unknown									
1081	INC 417009330	Ohaaki	Central	Broadlands	22:43:30	0.01499	0.00265	319	1,802.35000	Unplanned	Unknown									
1082	INC 417009330	Ohaaki	Central	Earl	22:43:30	0.00089	0.00016	19	107.35000	Unplanned	Unknown									
1083	INC 417009330	Ohaaki	Central	Mayflower	22:43:30	0.00226	0.00040	48	271.20000	Unplanned	Unknown									
1084	INC 417009330	Ohaaki	Central	Ohaaki Bus	22:43:30	0.00014	0.00002	3	16.65000	Unplanned	Unknown									
1085	INC 417009330	Ohaaki	Central	Sheffield	22:43:30	0.00999	0.00170	204	1,152.60000	Unplanned	Unknown									
1086	INC 417009330	Ohaaki	Central	Tverton	22:43:30	0.00757	0.00134	161	899.65000	Unplanned	Unknown									
1087	INC 417009330	Ohaaki	Central	Tutukau	22:43:30	0.01189	0.00210	253	1,429.45000	Unplanned	Unknown									
1088	INC 417009330	Ohaaki	Central	White	22:43:30	0.00592	0.00105	126	711.90000	Unplanned	Unknown									
1089	INC 417009333	Pakowhai	Hawkes Bay	Pakowhai	14:10:11	0.01342	0.00003	4	1,613.66666	Planned	Planned interruption									
1090	INC 417009354	Washpool	Hawkes Bay	Washpool	08:51:17	0.03879	0.00099	119	4,662.78331	Unplanned	Defective equipment									
1091	INC 417009359	Tutukau	Central	Tutukau	11:04:08	0.11299	0.00078	94	13,510.83333	Planned	Planned interruption									
1092	INC 417009359	Omaramutu	Hawkes Bay	Omaramutu	09:08:01	0.01166	0.00023	38	1,401.80000	Planned	Planned interruption									
1093	INC 417009358	Herrick	Hawkes Bay	Herrick	11:56:44	0.00416	0.00002	3	500.45000	Planned	Planned interruption									
1094	INC 417009359	Tangalo	Hawkes Bay	Tangalo	09:49:21	0.00215	0.00002	2	358.86667	Planned	Planned interruption									
1095	INC 417009363	Oidow	Hawkes Bay	Oidow	12:57:27	0.00115	0.00061	73	338.70000	Unplanned	Human error									
1096	INC 417009373	Belmont	Hawkes Bay	Belmont	22:09:59	0.00109	0.00085	102	6,765.99997	Planned	Planned interruption									
1097	INC 417009375	Parade	Hawkes Bay	Dickens	04:05:15	0.00839	0.00010	12	1,008.19999	Planned	Planned interruption									
1098	INC 417009375	Parade	Hawkes Bay	Parade	04:05:15	0.01677	0.00020	24	2,016.39998	Planned	Planned interruption									
1099	INC 417009378	Rotoma	Central	Rotoma	08:33:48	0.14318	0.00276	311	119,322.66666	Planned	Planned interruption									
1100	INC 417009379	Ngaparua	Central	Ngaparua	08:35:31	0.00383	0.00104	125	450.61667	Planned	Planned interruption									
1101	INC 417009380	Waimarama	Hawkes Bay	Waimarama	15:48:26	0.69900	0.00061	723	84,050.51667	Planned	Planned interruption									
1102	INC 417009382	Crownthorpe	Hawkes Bay	Twyford	09:00:19	0.03283	0.00016	18	3,946.79998	Planned	Planned interruption									
1103	INC 417009383	Broadlands	Central	Broadlands	16:21:23	0.01446	0.00003	4	1,738.46666	Planned	Planned interruption									
1104	INC 417009401	Nottingham	Hawkes Bay	Nottingham	11:03:21	0.00009	0.00007	8	10.80000	Unplanned	Human error									
1105	INC 417009417	Broadlands	Central	Broadlands	01:42:38	0.13477	0.00300	299	16,201.34994	Unplanned	Defective equipment									
1106	INC 417009418	Lymore	Central	Lymore	07:31:26	0.39619	0.00641	419	47,627.59884	Planned	Planned interruption									
1107	INC 417009418	Lymore	Central	Lymore	09:12:28	0.07603	0.00178	214	129,354.03228	Planned	Planned interruption									
1108	INC 417009418	Lymore	Central	Ta Ngae	08:34:49	0.01543	0.00138	83	1,854.61667	Planned	Planned interruption									
1109	INC 417009419	Lowes	Hawkes Bay	Lowes	08:05:53	0.29468	0.00063	66	35,424.39998	Planned	Planned interruption									
1110	INC 417009421	Ta Ngae	Central	Ngaparua	08:16:25	0.80503	0.00104	125	193.75000	Unplanned	Other cause intended to be notified, incorrectly advertised									
1111	INC 417009422	Waimarama	Hawkes Bay	Waimarama	08:33:44	0.00965	0.00003	3	1,159.85000	Planned	Planned interruption									
1112	INC 417009423	Holt	Hawkes Bay	Holt	09:05:01	0.07742	0.00033	40	9,306.63333	Planned	Planned interruption									
1113	INC 417009426	Raupare	Hawkes Bay	Chatam	09:12:49	0.05881	0.00040	48	7,070.40000	Planned	Planned interruption									
1114	INC 417009426	Raupare	Hawkes Bay	Raupare	09:16:59	0.01442	0.00010	12	1,734.00000	Planned	Planned interruption									
1115	INC 417009428	Rotoma	Central	Rotoma	09:29:16	0.13476	0.00034	41	16,199.80000	Planned	Planned interruption									
1116	INC 417009455	Okere	Central	Okere	08:09:59	0.39477	0.00076	484	47,457.29997	Unplanned	Wildlife									
1117	INC 417009460	Dalton	Hawkes Bay	Dalton	11:05:26	0.00804	0.00011	19	3,120.86666	Unplanned	Defective equipment									
1118	INC 417009468	Primal	Hawkes Bay	Holt	08:51:17	0.59276	0.00141	169	17,258.68330	Planned	Planned interruption									
1119	INC 417009468	Primal	Hawkes Bay	Primal	08:42:51	0.42802	0.00108	130	51,454.00000	Planned	Planned interruption									
1120	INC 417009469	Rotoma	Central	Rotoma	08:32:12	0.27568	0.00027	87	35,541.99997	Planned	Planned interruption									
1121	INC 417009470	Elwood	Hawkes Bay	Elwood	08:32:40	0.02751	0.00012	14	3,307.50000	Planned	Planned interruption									
1122	INC 417009472	Waimarama	Hawkes Bay	Waimarama	08:39:34	0.25198	0.00062	75	30,292.14999	Planned	Planned interruption									
1123	INC 417009474	Brookvale	Hawkes Bay	Brookvale	09:09:24	0.00339	0.00007	9	3,170.25000	Planned	Planned interruption									
1124	INC 417009489	Valley	Hawkes Bay	Valley	19:01:54	0.00214	0.00013	16	167.73333	Unplanned	Vegetation									
1125	INC 417009489	Ta Mata	Hawkes Bay	Ta Mata	22:00:49	0.36125	0.00290	240	43,405.00000	Planned	Planned interruption									
1126	INC 417009489	Campbell	Hawkes Bay	Campbell	02:00:18	0.25616	0.00011	133	30,793.93329	Planned	Planned interruption									
1127	INC 417009503	Waimarama	Hawkes Bay	Waimarama	08:37:21	0.00755	0.00002	3	908.03333	Planned	Planned interruption									
1128	INC 417009505	Puketapu	Hawkes Bay	Puketapu	09:05:14	0.01443	0.00007	8	1,734.66666	Planned	Planned interruption									
1129	INC 417009508	Kaiwaka	Hawkes Bay	Tangalo	11:15:18	0.00198	0.00001	2	238.50000	Planned	Planned interruption									
1130	INC 417009509	Tverton	Central	White	11:16:54	0.02411	0.00098	118	2,898.86659	Unplanned	Defective equipment									
1131	INC 417009546	Pakowhai	Hawkes Bay	Pacific	16:03:25	0.01501	0.00004	5	1,804.33333	Planned	Planned interruption									
1132	INC 417009546	Pakowhai	Hawkes Bay	Pakowhai	08:22:47	0.02630	0.00007	9	3,162.20000</											

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID Determination), and so is subject to the assurance report required by section 2.8.

sch ref

1223	INC 421003348	Mangatahi	Hawkes Bay	Mangatahi	3/04/2024	08:29:56	3/04/2024	14:43:28	0.04173	0.00011	16	5,016,53333	Unplanned	Defective equipment
1224	INC 421003380	Waimarama	Hawkes Bay	Waimarama	4/04/2024	09:01:33	4/04/2024	15:47:51	0.23473	0.00429	516	27,016,03333	Planned	Planned interruption
1225	INC 421003384	Tararua	Central	Tararua	4/04/2024	09:30:59	4/04/2024	15:06:22	0.18636	0.00056	67	22,403,68333	Planned	Planned interruption
1226	INC 421003387	Twyford	Hawkes Bay	Twyford	4/04/2024	10:02:59	4/04/2024	14:35:41	0.11342	0.00042	50	13,635,00000	Planned	Planned interruption
1227	INC 421003414	Dickens	Hawkes Bay	Dickens	4/04/2024	22:55:02	5/04/2024	01:48:07	0.00144	0.00001	1	173,08333	Planned	Planned interruption
1228	INC 421003421	Twyford	Hawkes Bay	Twyford	5/04/2024	09:23:22	5/04/2024	17:57:04	0.44643	0.00088	106	5,296,45000	Planned	Planned interruption
1229	INC 421003423	Waioapu	Central	Waioapu	5/04/2024	10:04:45	5/04/2024	12:17:33	0.00773	0.00006	7	929,60000	Planned	Planned interruption
1230	INC 421003433	Latham	Hawkes Bay	Latham	5/04/2024	13:06:24	5/04/2024	15:15:43	0.01719	0.00013	16	2,066,36666	Planned	Planned interruption
1231	INC 421003435	Waimarama	Hawkes Bay	Waimarama	5/04/2024	14:19:48	5/04/2024	19:30:40	0.00046	0.00008	10	512,06666	Planned	Defective equipment
1232	INC 421003444	Riverlea	Hawkes Bay	Riverlea	5/04/2024	17:07:54	5/04/2024	22:31:46	0.01076	0.00058	70	1,293,20000	Planned	Defective equipment
1233	INC 421003448	Ohaaki	Central	Ohaaki	5/04/2024	21:05:09	5/04/2024	21:07:46	0.00069	0.00027	32	839,34678	Unplanned	Unknown
1234	INC 421003448	Ohaaki	Central	Ohaaki Bus	5/04/2024	21:05:09	5/04/2024	21:07:46	0.00002	0.00001	1	2,61667	Unplanned	Unknown
1235	INC 421003448	Ohaaki	Central	Tutukau	5/04/2024	21:05:09	5/04/2024	21:07:46	0.00520	0.00199	239	625,38317	Unplanned	Unknown
1236	INC 421003453	Burness	Hawkes Bay	Burness	6/04/2024	09:08:02	6/04/2024	14:43:04	0.28535	0.00083	100	34,303,33333	Planned	Planned interruption
1237	INC 421003454	Poukawa	Hawkes Bay	Poukawa	6/04/2024	09:52:12	6/04/2024	10:55:28	0.15364	0.00503	605	18,469,93331	Unplanned	Third party interference
1238	INC 421003458	Pukehang	Central	Pukehang	6/04/2024	10:49:07	6/04/2024	12:09:11	0.03730	0.00047	56	4,483,73330	Planned	Planned interruption
1239	INC 421003477	Hauhau	Central	Nukuhau	7/04/2024	09:03:27	7/04/2024	13:47:38	0.05454	0.00017	23	6,556,15000	Planned	Planned interruption
1240	INC 421003478	Paradise A	Hawkes Bay	Paradise A	7/04/2024	09:48:36	7/04/2024	16:41:54	0.07068	0.00017	25	9,146,33333	Planned	Planned interruption
1241	INC 421003496	Sherenden	Hawkes Bay	Crowthorpe	8/04/2024	06:07:54	8/04/2024	06:17:11	0.01290	0.00119	167	1,510,31666	Unplanned	Wildlife
1242	INC 421003496	Sherenden	Hawkes Bay	Flag Range	8/04/2024	06:07:54	8/04/2024	06:28:43	0.01179	0.00057	68	1,417,80000	Unplanned	Wildlife
1243	INC 421003496	Sherenden	Hawkes Bay	Oreka	8/04/2024	06:07:54	8/04/2024	06:28:43	0.01422	0.00068	82	1,709,70000	Unplanned	Wildlife
1244	INC 421003496	Sherenden	Hawkes Bay	Otamauri	8/04/2024	06:07:54	8/04/2024	06:33:37	0.03723	0.00127	153	3,934,64990	Unplanned	Wildlife
1245	INC 421003519	Bridge Pa	Hawkes Bay	Caanmaron	17/04/2024	06:02:33	17/04/2024	08:57:12	0.02615	0.00015	18	3,143,70000	Planned	Planned interruption
1246	INC 421003520	Caanmaron	Hawkes Bay	Caanmaron	17/04/2024	06:09:10	17/04/2024	09:07:16	0.04296	0.00024	25	5,164,90000	Planned	Planned interruption
1247	INC 421003522	Riverbend	Hawkes Bay	Riverbend	17/04/2024	06:59:56	17/04/2024	17:16:03	0.17941	0.00077	86	21,568,08331	Planned	Planned interruption
1248	INC 421003550	Burness	Hawkes Bay	Burness	7/05/2024	09:10:39	7/05/2024	14:52:37	0.04653	0.00113	16	5,471,46666	Planned	Planned interruption
1249	INC 421003550	Burness	Hawkes Bay	Riverbend	7/05/2024	08:31:52	7/05/2024	17:39:09	0.04090	0.00043	25	5,208,33333	Planned	Planned interruption
1250	INC 421003551	Clayton Rd	Central	Clayton Rd	9/05/2024	09:25:15	9/05/2024	16:20:28	0.11399	0.00027	33	13,702,69999	Planned	Planned interruption
1251	INC 421003551	Clayton Rd	Central	Fordlands	9/05/2024	09:20:03	9/05/2024	16:13:59	1.52538	0.00369	443	183,372,46652	Planned	Planned interruption
1252	INC 421003551	Clayton Rd	Central	Ohaaki Tie	9/05/2024	09:35:43	9/05/2024	18:05:06	0.01663	0.00003	4	1,998,98333	Planned	Planned interruption
1253	INC 421003551	Clayton Rd	Central	Waite	9/05/2024	19:42:10	9/05/2024	19:45:56	0.00267	0.00151	182	321,53321	Planned	Planned interruption
1254	INC 421003581	Taupou North	Central	Taupou North	8/05/2024	09:04:54	8/05/2024	14:16:28	0.03110	0.00010	12	3,738,79999	Planned	Planned interruption
1255	INC 421003582	Dalbeth	Central	Dalbeth	09:06:26	8/05/2024	09:20:00	10:00:00	0.00079	0.00006	7	94,96666	Planned	Planned interruption
1256	INC 421003583	Mangatahi	Hawkes Bay	Mangatahi	8/05/2024	09:06:48	8/05/2024	12:24:20	0.00164	0.00001	1	197,56667	Planned	Planned interruption
1257	INC 421003588	Waimarama	Hawkes Bay	Waimarama	8/05/2024	11:01:48	8/05/2024	12:40:03	0.00714	0.00007	9	854,45000	Planned	Planned interruption
1258	INC 421003590	Mangatahi	Hawkes Bay	Mangatahi	8/05/2024	11:57:08	8/05/2024	13:43:23	0.00354	0.00003	4	425,00000	Planned	Planned interruption
1259	INC 421003610	Riverbend	Hawkes Bay	Riverbend	9/05/2024	08:02:08	9/05/2024	08:13:38	0.00048	0.00004	5	57,50000	Planned	Planned interruption
1260	INC 421003611	Hatope	Central	Hatope	9/05/2024	08:06:53	9/05/2024	15:23:01	0.47889	0.00110	132	57,569,59996	Planned	Planned interruption
1261	INC 421003614	Riverbend	Hawkes Bay	Riverbend	9/05/2024	08:32:22	9/05/2024	08:36:28	0.00086	0.00021	25	302,91665	Planned	Planned interruption
1262	INC 421003616	Dalbeth	Central	Dalbeth	9/05/2024	09:03:04	9/05/2024	16:26:51	0.05932	0.00037	30	7,131,01665	Planned	Planned interruption
1263	INC 421003617	Riverbend	Hawkes Bay	Riverbend	9/05/2024	09:04:41	9/05/2024	16:59:42	0.16006	0.00071	86	19,241,46662	Planned	Planned interruption
1264	INC 421003624	Ongaroto	Central	Ongaroto	9/05/2024	09:38:47	9/05/2024	10:33:07	0.01579	0.00029	35	1,888,75000	Planned	Planned interruption
1265	INC 421003628	Waioapu	Central	Waioapu	9/05/2024	12:42:16	9/05/2024	14:07:03	0.00012	0.00001	3	854,45000	Planned	Planned interruption
1266	INC 421003647	Omarunui	Hawkes Bay	Omarunui	9/05/2024	17:38:03	9/05/2024	18:33:21	0.03077	0.0006	79	3,698,51665	Unplanned	Vegetation
1267	INC 421003661	Tararua	Central	Tararua	10/05/2024	08:52:30	10/05/2024	14:25:59	0.79297	0.00238	286	95,253,83324	Planned	Planned interruption
1268	INC 421003662	Station	Hawkes Bay	Station	10/05/2024	09:35:25	10/05/2024	15:05:54	0.03299	0.00009	11	3,985,31666	Planned	Planned interruption
1269	INC 421003667	Dalbeth	Central	Dalbeth	10/05/2024	09:39:31	10/05/2024	14:48:31	0.02238	0.00007	9	2,691,00000	Planned	Planned interruption
1270	INC 421003668	Iona	Hawkes Bay	Cambell	10/04/05	10/05/2024	14:07:24	0.15444	0.00067	80	18,565,33328	Planned	Planned interruption	
1271	INC 421003669	Ngakuru	Central	Ngakuru	10/05/2024	10:08:05	10/05/2024	11:50:12	0.00510	0.00005	6	612,70000	Planned	Planned interruption
1272	INC 421003694	Mangatahi	Hawkes Bay	Mangatahi	21/05/2024	09:52:10	21/05/2024	12:45:32	0.04343	0.00027	27	5,220,89998	Planned	Planned interruption
1273	INC 421003702	Rissington	Hawkes Bay	Rissington	21/05/2024	09:56:58	21/05/2024	11:30:08	0.05112	0.00070	84	6,145,73326	Unplanned	Unknown
1274	INC 421003714	Aquarius	Central	Aquarius	21/05/2024	11:16:49	21/05/2024	13:33:21	0.59819	0.00951	1068	71,959,39394	Unplanned	Lighting
1275	INC 421003745	Waite	Central	Waite	21/05/2024	18:55:29	21/05/2024	19:11:58	0.01487	0.00092	111	1,787,10000	Unplanned	Unknown
1276	INC 421003769	Te Aute	Hawkes Bay	Te Aute	22/05/2024	07:36:46	22/05/2024	07:52:11	0.03792	0.00354	427	4,558,04991	Unplanned	Vegetation
1277	INC 421003780	Puketapu	Hawkes Bay	Puketapu	22/05/2024	09:00:20	22/05/2024	13:57:35	0.29343	0.00099	119	35,154,34996	Planned	Planned interruption
1278	INC 421003787	Dalbeth	Central	Dalbeth	22/05/2024	09:14:44	22/05/2024	13:20:21	0.06736	0.00028	34	8,097,41666	Planned	Planned interruption
1279	INC 421003789	Pirimai	Hawkes Bay	Pirimai	22/05/2024	09:20:34	22/05/2024	11:58:33	0.11383	0.00486	584	13,683,46647	Unplanned	Adverse weather
1280	INC 421003796	Omarunui	Hawkes Bay	Rissington	22/05/2024	09:50:13	22/05/2024	13:17:30	0.01665	0.00008	10	2,001,31666	Planned	Planned interruption
1281	INC 421003801	Dalbeth	Central	Dalbeth	22/05/2024	10:15:48	22/05/2024	14:15:38	0.17687	0.00078	90	21,262,19999	Planned	Planned interruption
1282	INC 421003804	Dalbeth	Central	Dalbeth	23/05/2024	09:08:58	23/05/2024	15:38:36	0.05364	0.00037	30	6,448,43331	Planned	Planned interruption
1283	INC 421003887	Avenale	Hawkes Bay	Mison	23/05/2024	09:27:13	23/05/2024	15:19:57	0.02023	0.00001	1	352,73333	Planned	Planned interruption
1284	INC 421003889	Valley	Hawkes Bay	Valley	23/05/2024	10:22:19	23/05/2024	12:19:22	0.00292	0.00002	3	351,15000	Unplanned	Vegetation
1285	INC 421003901	Poukawa	Hawkes Bay	Poukawa	23/05/2024	15:38:25	23/05/2024	18:30:03	0.00999	0.00006	7	1,201,43333	Unplanned	Third party interference
1286	INC 421003902	Haumoana	Hawkes Bay	Haumoana	23/05/2024	15:38:26	23/05/2024	09:28:22	0.90619	0.01076	1289	108,937,71615	Unplanned	Third party interference
1287	INC 421003911	Okere	Central	Okere	23/05/2024	20:24:28	23/05/2024	21:01:46	0.00310	0.00008	10			

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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sch ref	INC	421004142	Park Island	Hawkes Bay	Park Island	29/05/2024	09:11:38	29/05/2024	13:12:20	0.19313	0.0006	78	18,774.62000	Planned	Planned interruption
1310	INC	421004143	Puketapu	Hawkes Bay	Park Island	29/05/2024	13:29:13	29/05/2024	13:30:51	0.00710	0.00123	148	654.86657	Unplanned	Human error
1312	INC	421004163	Puketapu	Hawkes Bay	Puketapu	29/05/2024	13:29:13	29/05/2024	13:33:02	0.01006	0.00264	317	1,209.88112	Unplanned	Human error
1313	INC	421004163	Puketapu	Hawkes Bay	Puketapu	29/05/2024	13:29:13	29/05/2024	13:33:33	0.00512	0.00118	142	615.33328	Unplanned	Human error
1314	INC	421004163	Puketapu	Hawkes Bay	Risington	29/05/2024	13:29:13	29/05/2024	13:33:33	0.00399	0.00078	94	407.33330	Unplanned	Human error
1315	INC	421004164	Waitei	Central	Aquarius	29/05/2024	13:44:37	29/05/2024	13:49:16	0.01679	0.00361	434	2,018.10000	Unplanned	Vegetation
1316	INC	421004164	Waitei	Central	Waitei	29/05/2024	13:44:37	29/05/2024	16:40:48	0.42225	0.00641	771	50,760.93325	Unplanned	Vegetation
1317	INC	421004191	Waitei	Central	Waitei	29/05/2024	18:18:40	29/05/2024	18:50:27	0.01060	0.00033	40	1,262.00000	Unplanned	Vegetation
1318	INC	421004205	Waikite	Central	Waikite	29/05/2024	23:19:13	29/05/2024	23:35:17	0.01484	0.00023	111	1,783.39999	Unplanned	Unknown
1319	INC	421004218	Burness	Hawkes Bay	Burness	30/05/2024	08:32:24	30/05/2024	14:09:49	0.38995	0.00146	139	46,617.84999	Planned	Planned interruption
1320	INC	421004220	Elwood	Hawkes Bay	Ada	30/05/2024	09:01:11	30/05/2024	11:43:34	0.02709	0.00023	38	4,456.86233	Planned	Planned interruption
1321	INC	421004221	Dalbeth	Central	Dalbeth	30/05/2024	09:02:23	30/05/2024	15:35:38	0.20112	0.00052	62	24,172.99999	Planned	Planned interruption
1322	INC	421004222	Williams	Hawkes Bay	Williams	30/05/2024	09:04:54	30/05/2024	13:50:09	0.08842	0.00030	36	10,289.00000	Planned	Planned interruption
1323	INC	421004250	Station	Hawkes Bay	Station	31/05/2024	08:05:06	31/05/2024	10:45:18	0.07313	0.00165	198	8,790.76664	Planned	Third party interference
1324	INC	421004254	Burness	Hawkes Bay	Burness	31/05/2024	08:31:50	31/05/2024	15:35:41	0.38264	0.00092	110	45,999.46660	Planned	Planned interruption
1325	INC	421004259	Mayflower	Central	Mayflower	31/05/2024	09:11:15	31/05/2024	15:40:37	0.00324	0.00001	1	389.36667	Planned	Planned interruption
1326	INC	421004260	Brookvale	Hawkes Bay	Brookvale	31/05/2024	09:15:42	31/05/2024	13:17:19	0.00402	0.00002	2	483.23333	Planned	Planned interruption
1327	INC	421004270	Ege	Hawkes Bay	Turiti	31/05/2024	11:03:39	31/05/2024	11:31:27	0.00023	0.00001	1	27.88333	Unplanned	Unknown
1328	INC	421004276	Omarunui	Hawkes Bay	Omarunui	31/05/2024	11:44:09	31/05/2024	11:46:18	0.00003	0.00001	1	1.16667	Unplanned	Defective equipment
1329	INC	421004289	Queen	Hawkes Bay	Queen	31/05/2024	18:34:41	1/06/2024	01:29:37	0.10010	0.00024	29	12,033.06666	Unplanned	Defective equipment
1330	INC	421004302	Heathcote	Hawkes Bay	Heathcote	1/06/2024	14:26:14	1/06/2024	15:10:22	0.16038	0.01082	1301	19,288.29953	Unplanned	Unknown
1331	INC	421004309	Flag Range	Hawkes Bay	Flag Range	1/06/2024	20:33:19	2/06/2024	16:16:34	0.00923	0.00005	3	1,209.85000	Unplanned	Vegetation
1332	INC	421004328	Omarunui	Hawkes Bay	Omarunui	2/06/2024	16:15:35	2/06/2024	16:17:17	0.00001	0.00001	1	1.70000	Unplanned	Unknown
1333	INC	421004368	Te Mata	Hawkes Bay	Te Mata	4/06/2024	08:01:48	4/06/2024	17:37:08	0.36173	0.00063	76	43,725.33331	Planned	Planned interruption
1334	INC	421004372	Kaharoa	Central	Kaharoa	4/06/2024	08:34:02	4/06/2024	15:28:03	0.22915	0.00056	67	27,547.11662	Planned	Planned interruption
1335	INC	421004372	Brookvale	Hawkes Bay	Brookvale	4/06/2024	08:37:35	4/06/2024	16:55:54	0.11599	0.00023	28	15,840.33332	Planned	Planned interruption
1336	INC	421004373	Brookvale	Hawkes Bay	Station	4/06/2024	08:34:53	4/06/2024	17:05:55	0.01700	0.00003	4	2,043.00000	Planned	Planned interruption
1337	INC	421004378	Taranera	Central	Taranera	4/06/2024	09:11:50	4/06/2024	15:17:06	0.20558	0.00056	67	24,472.86662	Planned	Planned interruption
1338	INC	421004412	Dickens	Hawkes Bay	Dickens	5/06/2024	06:02:45	5/06/2024	06:21:44	0.00047	0.00002	3	57.00000	Planned	Planned interruption
1339	INC	421004414	Campbell	Hawkes Bay	Te Mata	5/06/2024	08:02:58	5/06/2024	16:13:09	0.36290	0.00074	89	43,626.31664	Planned	Planned interruption
1340	INC	421004417	Geddis	Hawkes Bay	Geddis	5/06/2024	08:48:49	5/06/2024	15:23:03	0.18720	0.00055	66	22,503.69996	Planned	Planned interruption
1341	INC	421004420	Waimarama	Hawkes Bay	Waimarama	5/06/2024	09:10:36	5/06/2024	15:16:45	0.08515	0.00023	28	10,236.60000	Planned	Planned interruption
1342	INC	421004422	St Andrews	Hawkes Bay	St Andrews	5/06/2024	09:13:11	5/06/2024	14:03:40	0.02955	0.00009	11	3,192.11667	Planned	Planned interruption
1343	INC	421004425	Ongaroto	Central	Ongaroto	5/06/2024	09:35:13	5/06/2024	13:39:12	0.05277	0.00023	26	6,343.56666	Planned	Planned interruption
1344	INC	421004428	Hamerton	Hawkes Bay	Hamerton	5/06/2024	10:35:20	5/06/2024	12:12:24	0.24169	0.01668	1923	29,043.14888	Unplanned	Third party interference
1345	INC	421004457	Rimata	Hawkes Bay	Rimata	6/06/2024	08:37:32	6/06/2024	13:06:11	0.05364	0.00020	24	6,447.99998	Planned	Planned interruption
1346	INC	421004461	Southampton	Hawkes Bay	Southampton	6/06/2024	09:12:17	6/06/2024	14:52:43	0.04885	0.00072	86	5,872.76664	Planned	Planned interruption
1347	INC	421004462	Stock Rd	Hawkes Bay	Stock Rd	6/06/2024	09:20:19	6/06/2024	14:29:31	0.13093	0.00042	51	15,739.69997	Planned	Planned interruption
1348	INC	421004468	Esk	Hawkes Bay	Tutiri	6/06/2024	08:47:07	6/06/2024	16:27:06	0.00333	0.00001	1	399.98333	Planned	Planned interruption
1349	INC	421004470	Waimarama	Hawkes Bay	Waimarama	6/06/2024	10:05:45	6/06/2024	14:52:58	0.11707	0.00041	49	14,073.61663	Planned	Planned interruption
1350	INC	421004484	Paradise	Central	Paradise	7/06/2024	09:49:43	7/06/2024	15:42:24	0.07409	0.00031	31	8,906.58332	Planned	Planned interruption
1351	INC	421004495	Poukawa	Hawkes Bay	Poukawa	7/06/2024	09:00:27	7/06/2024	15:22:48	0.13994	0.00037	44	16,823.40000	Planned	Planned interruption
1352	INC	421004499	Waimarama	Hawkes Bay	Waimarama	7/06/2024	09:23:06	7/06/2024	12:49:10	0.01019	0.00005	6	1,236.60000	Planned	Planned interruption
1353	INC	421004508	Burness	Hawkes Bay	Burness	7/06/2024	10:27:13	7/06/2024	10:48:31	0.00267	0.00011	1	330.75000	Unplanned	Wildlife
1354	INC	421004517	Te Huka	Central	Contact Taupara	7/06/2024	12:21:20	8/06/2024	08:56:43	0.01028	0.00001	1	1,235.38333	Unplanned	Unknown
1355	INC	421004517	Te Huka	Central	Te Huka	7/06/2024	12:24:48	7/06/2024	15:09:06	0.00137	0.00001	1	364.30000	Unplanned	Unknown
1356	INC	421004540	Owhata	Central	Owhata	8/06/2024	08:07:22	8/06/2024	08:40:01	0.00027	0.00001	1	32.60000	Planned	Planned interruption
1357	INC	421004547	Waikato St	Central	Waikato St	8/06/2024	11:07:35	8/06/2024	11:13:36	0.00020	0.00003	4	24.06666	Unplanned	Unknown
1358	INC	421004554	Opepe	Central	Opepe	9/06/2024	08:05:44	9/06/2024	15:23:08	0.23649	0.00054	65	28,429.61664	Planned	Planned interruption
1359	INC	421004556	Herrick	Hawkes Bay	Herrick	9/06/2024	09:00:37	9/06/2024	15:20:17	0.06711	0.00036	32	8,067.33333	Planned	Planned interruption
1360	INC	421004577	Dalbeth	Central	Dalbeth	9/06/2024	20:03:07	9/06/2024	20:18:27	0.01746	0.00118	136	2,098.83329	Unplanned	Defective equipment
1361	INC	421004578	Dalbeth	Central	Dalbeth	9/06/2024	20:23:10	9/06/2024	23:46:25	0.09824	0.00141	136	11,328.69991	Unplanned	Defective equipment
1362	INC	421004579	Omarunui	Hawkes Bay	Omarunui	10/06/2024	02:53:10	10/06/2024	02:57:28	0.00600	0.00435	533	7,212.79970	Unplanned	Unknown
1363	INC	421004587	Te Mata	Hawkes Bay	Te Mata	10/06/2024	09:09:59	10/06/2024	16:30:59	0.29625	0.00067	81	35,613.24997	Planned	Planned interruption
1364	INC	421004588	Elwood	Hawkes Bay	Hanui	10/06/2024	09:09:15	10/06/2024	14:40:09	0.09888	0.00001	1	1,850.90000	Planned	Planned interruption
1365	INC	421004603	Taratata A	Hawkes Bay	Taratata A	10/06/2024	23:07:03	11/06/2024	00:00:44	0.04300	0.00632	760	5,169.53312	Unplanned	Unknown
1366	INC	421004609	Brookvale	Hawkes Bay	Brookvale	11/06/2024	08:32:23	11/06/2024	16:39:47	0.11299	0.00023	28	13,583.39998	Planned	Planned interruption
1367	INC	421004610	Kaharoa	Central	Kaharoa	11/06/2024	08:33:43	11/06/2024	16:19:32	0.25581	0.00056	67	30,752.11664	Planned	Planned interruption
1368	INC	421004637	Golf Course	Central	Golf Course	12/06/2024	08:41:41	12/06/2024	16:05:58	0.03274	0.00007	9	3,335.81666	Planned	Planned interruption
1369	INC	421004642	Tangitangi	Hawkes Bay	Tangitangi	12/06/2024	09:23:29	12/06/2024	14:46:35	0.28166	0.00079	95	30,252.00000	Planned	Planned interruption
1370	INC	421004666	Omarunui	Hawkes Bay	Omarunui	13/06/2024	02:46:38	13/06/2024	13:29:58	0.12038	0.00447	510	12,090.50070	Unplanned	Defective equipment
1371	INC	421004679	Brookvale	Hawkes Bay	Brookvale	13/06/2024	08:35:52	13/06/2024	15:56:28	0.10175	0.00023	28	12,231.84998	Planned	Planned interruption
1372	INC	421004679	Brookvale	Hawkes Bay	Station	13/06/2024	08:31:32	13/06/2024	16:00:40	0.01494	0.00001	4	1,796.53333	Planned	Planned interruption
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SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1484	INC 421005304	Stortford	Hawkes Bay	Stortford	3/10/2024	23:09:57	4/10/2024	04:05:40	0.010506	0.00005	4	1,810,30000	Planned	Planned interruption
1485	INC 421005309	Napier	Hawkes Bay	Napier	4/10/2024	07:45:33	4/10/2024	12:06:41	0.266603	0.00793	237	32,051,46653	Unplanned	Third party interference
1486	INC 421005316	Whakatipu	Hawkes Bay	Whakatipu	4/10/2024	08:39:16	4/10/2024	16:35:02	0.055335	0.00012	15	6,653,48333	Planned	Planned interruption
1487	INC 421005317	Holt	Hawkes Bay	Holt	4/10/2024	09:02:26	4/10/2024	13:22:27	0.122977	0.00048	58	14,711,19997	Planned	Planned interruption
1488	INC 421005321	Taupo North	Central	Taupo North	4/10/2024	09:20:33	4/10/2024	15:08:17	0.044815	0.00586	244	5,788,59961	Planned	Defective equipment
1489	INC 421005323	Waipa Valley	Central	Waipa Valley	4/10/2024	09:39:24	4/10/2024	13:33:25	0.02336	0.00010	12	2,808,19999	Planned	Planned interruption
1490	INC 421005336	Acacia Bay	Central	Acacia Bay	4/10/2024	18:11:17	4/10/2024	21:28:56	0.14885	0.01585	1906	17,893,59923	Unplanned	Defective equipment
1491	INC 421005345	Rainbow	Central	Rainbow	5/10/2024	09:25:57	5/10/2024	11:50:17	0.04593	0.00027	33	5,521,99999	Planned	Planned interruption
1492	INC 421005355	Kaikawa	Hawkes Bay	Kaikawa	6/10/2024	22:38:34	6/10/2024	04:27:54	0.05545	0.00035	42	6,786,14999	Unplanned	Vegetation
1493	INC 421005390	Pakowhai	Hawkes Bay	Pakowhai	6/10/2024	06:22:49	6/10/2024	07:21:40	0.01892	0.00248	295	2,744,85334	Unplanned	Wildlife
1494	INC 421005377	Dalbeth	Central	Dalbeth	6/10/2024	15:03:43	6/10/2024	16:48:48	0.020887	0.00099	11	825,73333	Unplanned	Defective equipment
1495	INC 421005385	Valley	Hawkes Bay	Valley	7/10/2024	05:55:58	7/10/2024	11:49:57	0.21406	0.00951	625	25,734,49966	Unplanned	Defective equipment
1496	INC 421005409	Berekahakaatu	Central	Berekahakaatu	9/10/2024	01:31:35	9/10/2024	02:48:43	0.19673	0.00257	309	23,650,33318	Unplanned	Wildlife
1497	INC 421005410	Williams	Hawkes Bay	Williams	9/10/2024	05:16:21	9/10/2024	06:20:25	0.30810	0.00488	587	37,038,38295	Unplanned	Third party interference
1498	INC 421005420	Nuffield	Hawkes Bay	Nuffield	9/10/2024	09:01:09	9/10/2024	15:05:36	0.17672	0.00200	241	86,160,11657	Planned	Planned interruption
1499	INC 421005422	Te Aute	Hawkes Bay	Te Aute	9/10/2024	09:03:26	9/10/2024	15:48:42	1.14710	0.00380	948	137,998,39977	Planned	Planned interruption
1500	INC 421005424	Colenso	Hawkes Bay	Colenso	9/10/2024	09:06:11	9/10/2024	13:52:35	0.03574	0.00017	15	4,236,00000	Planned	Planned interruption
1501	INC 421005425	Iona	Hawkes Bay	Iona	9/10/2024	09:07:35	9/10/2024	18:22:12	0.02648	0.00003	4	1,018,13333	Unplanned	Planned interruption
1502	INC 421005451	Airport 2	Hawkes Bay	Airport 2	10/10/2024	08:00:38	10/10/2024	11:44:21	0.01304	0.00098	7	1,567,18333	Planned	Planned interruption
1503	INC 421005452	Kaikawa	Hawkes Bay	Kaikawa	10/10/2024	09:00:22	10/10/2024	11:27:38	0.03098	0.00022	27	3,976,19998	Planned	Planned interruption
1504	INC 421005453	Bay View	Hawkes Bay	Bay View	10/10/2024	09:02:19	10/10/2024	11:45:09	0.08294	0.00051	63	9,970,78328	Planned	Planned interruption
1505	INC 421005454	Berekahakaatu	Central	Berekahakaatu	10/10/2024	09:04:44	10/10/2024	15:07:07	0.08412	0.00023	28	10,112,73333	Planned	Planned interruption
1506	INC 421005455	Iona	Hawkes Bay	Iona	10/10/2024	09:11:33	10/10/2024	14:11:33	0.01999	0.00007	8	2,402,93333	Planned	Planned interruption
1507	INC 421005476	Waikato St	Central	Waikato St	10/10/2024	17:31:32	10/10/2024	19:18:15	0.00178	0.00001	2	213,43333	Planned	Planned interruption
1508	INC 421005488	Valley	Hawkes Bay	Valley	10/10/2024	22:16:02	10/10/2024	22:37:26	0.00051	0.00001	37	313,93331	Unplanned	Unknown
1509	INC 421005494	Whakatipu	Hawkes Bay	Whakatipu	11/10/2024	08:05:38	11/10/2024	15:40:11	0.06577	0.00012	15	6,703,76666	Planned	Planned interruption
1510	INC 421005500	Riverbend	Hawkes Bay	Riverbend	11/10/2024	09:03:49	11/10/2024	15:14:54	0.14314	0.00399	47	17,447,96666	Planned	Planned interruption
1511	INC 421005502	Greenmeadows	Hawkes Bay	Greenmeadows	11/10/2024	09:05:25	11/10/2024	10:27:53	0.15038	0.00223	280	23,090,66648	Planned	Planned interruption
1512	INC 421005503	Queen	Hawkes Bay	Queen	11/10/2024	09:12:36	11/10/2024	14:07:29	0.08379	0.00122	90	10,072,99991	Planned	Planned interruption
1513	INC 421005526	Austin	Hawkes Bay	Austin	12/10/2024	09:03:31	12/10/2024	13:07:04	0.00810	0.00003	4	973,80000	Planned	Planned interruption
1514	INC 421005545	Fairy	Central	Western Heights	13/10/2024	08:39:39	13/10/2024	17:04:31	0.35094	0.00065	78	42,187,59995	Planned	Planned interruption
1515	INC 421005546	Nukuhau	Central	Nukuhau	13/10/2024	08:06:25	13/10/2024	14:48:48	0.11173	0.00028	34	13,672,03332	Planned	Planned interruption
1516	INC 421005547	Fairy	Central	Fairy	13/10/2024	08:09:11	13/10/2024	17:14:34	0.33605	0.00399	360	40,398,24996	Planned	Planned interruption
1517	INC 421005548	Kennedy	Hawkes Bay	Kennedy	13/10/2024	09:00:55	13/10/2024	12:03:37	0.14879	0.00039	38	17,885,15664	Planned	Planned interruption
1518	INC 421005563	Clive	Hawkes Bay	Clive	14/10/2024	22:42:51	14/10/2024	09:24:15	0.15018	0.00057	68	19,135,20000	Planned	Planned interruption
1519	INC 421005557	Risington	Hawkes Bay	Risington	14/10/2024	09:06:32	14/10/2024	12:03:52	0.02043	0.00002	3	832,25000	Planned	Planned interruption
1520	INC 421005560	Omarunui	Hawkes Bay	Omarunui	14/10/2024	09:59:47	14/10/2024	18:01:30	0.23683	0.00483	520	28,470,64887	Unplanned	Third party interference
1521	INC 421005576	Ben Lomond	Central	Ben Lomond	14/10/2024	15:48:20	14/10/2024	23:42:22	0.45000	0.01226	1474	54,120,56580	Unplanned	Third party interference
1522	INC 421005610	Okere	Central	Okere	14/10/2024	23:38:15	15/10/2024	02:45:54	0.01405	0.00007	9	1,688,85000	Unplanned	Defective equipment
1523	INC 421005617	Waikato St	Central	Waikato St	15/10/2024	08:02:53	15/10/2024	15:58:40	0.05428	0.00006	4	515,08333	Planned	Planned interruption
1524	INC 421005618	Iona	Hawkes Bay	Iona	15/10/2024	08:32:33	15/10/2024	15:24:33	0.23395	0.00059	71	28,123,81666	Planned	Planned interruption
1525	INC 421005621	Fairy	Central	Fairy	15/10/2024	09:04:38	15/10/2024	12:50:14	0.32700	0.00143	172	38,792,69992	Planned	Planned interruption
1526	INC 421005624	Waikato	Central	Waikato	15/10/2024	08:18:16	15/10/2024	14:19:35	0.23948	0.00077	92	27,138,23332	Planned	Planned interruption
1527	INC 421005638	Chamauri	Hawkes Bay	Chamauri	15/10/2024	15:06:39	15/10/2024	16:38:41	0.01887	0.00018	3	2,018,80000	Unplanned	Vegetation
1528	INC 421005645	Newee	Hawkes Bay	Newee	15/10/2024	18:09:55	15/10/2024	20:34:58	0.03547	0.00024	29	4,264,45000	Unplanned	Third party interference
1529	INC 421005650	Dunlop	Hawkes Bay	Dunlop	15/10/2024	22:32:01	16/10/2024	02:34:04	0.01812	0.00007	9	2,178,45000	Planned	Planned interruption
1530	INC 421005659	Riverlea	Hawkes Bay	Riverlea	16/10/2024	08:34:03	16/10/2024	10:28:25	0.23407	0.00205	245	28,138,29993	Planned	Planned interruption
1531	INC 421005662	Taradale A	Hawkes Bay	Taradale A	16/10/2024	09:00:49	16/10/2024	13:30:25	0.08027	0.00100	120	6,650,00000	Planned	Planned interruption
1532	INC 421005664	Bay View	Hawkes Bay	Bay View	16/10/2024	09:06:07	16/10/2024	15:07:23	0.30953	0.00086	103	37,210,46660	Planned	Planned interruption
1533	INC 421005666	Riverbend	Hawkes Bay	Riverbend	16/10/2024	09:16:11	16/10/2024	13:56:22	0.19345	0.00069	83	23,255,21664	Planned	Planned interruption
1534	INC 421005671	Tumunui	Central	Tumunui	16/10/2024	10:05:28	16/10/2024	11:24:45	0.01913	0.00024	29	2,299,21666	Planned	Planned interruption
1535	INC 421005694	Riverlea	Hawkes Bay	Riverlea	17/10/2024	08:01:59	17/10/2024	16:18:04	0.02027	0.00295	246	120,463,49993	Planned	Planned interruption
1536	INC 421005695	Pasora Hagi	Central	Pasora Hagi	17/10/2024	08:08:06	17/10/2024	16:09:05	0.51476	0.00116	139	61,881,64997	Planned	Planned interruption
1537	INC 421005696	Whakatipu	Hawkes Bay	Whakatipu	17/10/2024	08:30:42	17/10/2024	15:36:07	0.05662	0.00013	16	6,806,66666	Planned	Planned interruption
1538	INC 421005697	Tumunui	Central	Tumunui	17/10/2024	08:34:32	17/10/2024	15:08:13	0.07049	0.00018	22	8,473,53333	Planned	Planned interruption
1539	INC 421005698	Waimarama	Hawkes Bay	Waimarama	17/10/2024	09:00:19	17/10/2024	13:08:30	0.29532	0.00128	154	35,501,96667	Planned	Planned interruption
1540	INC 421005702	Puketapu	Hawkes Bay	Puketapu	17/10/2024	09:07:41	17/10/2024	13:27:13	0.02972	0.00011	14	3,573,06000	Planned	Planned interruption
1541	INC 421005703	Brookvale	Hawkes Bay	Brookvale	17/10/2024	09:08:29	17/10/2024	13:00:10	0.00195	0.00001	1	231,68333	Planned	Planned interruption
1542	INC 421005728	Iona	Hawkes Bay	Iona	18/10/2024	08:34:12	18/10/2024	15:39:01	0.22465	0.00056	67	27,003,28331	Planned	Planned interruption
1543	INC 421005729	Omarunui	Hawkes Bay	Omarunui	18/10/2024	08:58:59	18/10/2024	09:59:55	0.02009	0.00001	1	10,83333	Unplanned	Wildlife
1544	INC 421005731	Ada	Hawkes Bay	Ada	18/10/2024	09:04:58	18/10/2024	15:34:18	0.02073	0.00004	5	446,66667	Planned	Planned interruption
1545	INC 421005733	Dansby	Central	Dansby	18/10/2024	09:08:41	18/10/2024	12:32:42	0.00170	0.00001	1	204,10000	Planned	Planned interruption
1546	INC 421005737	Tangalo	Hawkes Bay	Tangalo	18/10/2024	11:50:24	18/10/2024	16:05:11	0.13696	0.00354	426	16,444,56654	Unplanned	Third party interference
1547	INC 421005750	Tutukau	Central	Tutukau	19/10/2024	08:02:42	19/10/2024	13:03:25	0.00500	0.00001	2	601,41667	Planned	Planned interruption
1548	INC 421005759	Kaikawa	Hawkes Bay	Tangalo	19/10/2024	16:16:37	19/10/2024	18:33:37	0.04304	0.00036	43	5,174,36667	Unplanned	Third party interference
1549	INC 421005762	Tutukau	Central	Tutukau	19/10/2024	18:08:42	19/10/2024	18:24:23	0.01174	0.00075	90	1,411,49997	Unplanned	Unknown
1550	INC 421005764	Handerson	Hawkes Bay	Handerson	20/10/2024	08:03:03	20/10/2024	12:47:27	0.03999	0.00013	16	4,566,40000	Planned	Planned interruption
1551	INC 421005766	Handerson	Hawkes Bay	Handerson	20/10/2024	08:17:28	20/10/2024	16:32:35	0.00861	0.00001	2	436,66666	Planned	Planned interruption
1552	INC 421005768	Handerson	Hawkes Bay	Handerson	20/10/2024	09:01:54	20/10/2024	16:45:14	0.25918	0.00276	186	31,137,83333	Planned	Planned interruption
1553	INC 421005768	Fairy	Central	Fairy	20/10/2024	09:02:33	20/10/2024	15:57:35	0.28665	0.00538	359	34,218,84871	Planned	Planned interruption
1554	INC 421005768	Fairy	Central	Western Heights	20/10/2024	09:01:17	20/10/2024	15:38:08	0.25881	0.00065	78	30,872,30000	Planned	Planned interruption

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAMD and SAIR is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, i.e. one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	INC	421005841	Isioma	Central	Riterna	23/10/2024	08:23:18	23/10/2024	14:08:22	0.41747	0.00148	176	50,386.40000	Planned	Planned interruption
1571	INC	421005842	Miroc	Central	Miroc	23/10/2024	09:24:00	23/10/2024	13:00:11	0.00221	0.00021	1	256.55000	Planned	Planned interruption
1572	INC	421005844	Carter Holt	Central	Carter Holt	23/10/2024	09:36:56	23/10/2024	13:24:18	0.00378	0.00002	2	454.76667	Planned	Planned interruption
1574	INC	421005846	Oranauri	Hawkes Bay	Oranauri	23/10/2024	10:04:26	23/10/2024	10:20:36	0.00296	0.00018	22	355.66666	Unplanned	Wildfire
1575	INC	421005857	Riverslea	Hawkes Bay	Riverslea	23/10/2024	15:00:32	23/10/2024	15:02:05	0.00156	0.00101	121	187.55000	Unplanned	Unknown
1576	INC	421005877	Springfield	Central	Springfield	24/10/2024	08:52:22	24/10/2024	15:36:31	0.68777	0.00171	206	8,279.54988	Planned	Planned interruption
1577	INC	421005878	Clive	Hawkes Bay	Clive	24/10/2024	09:03:12	24/10/2024	13:11:38	0.00207	0.00001	1	248.43333	Planned	Planned interruption
1578	INC	421005882	Geddiss	Hawkes Bay	Nuffield	24/10/2024	10:32:30	24/10/2024	14:59:25	0.00444	0.00002	2	533.83333	Planned	Planned interruption
1579	INC	421005900	Waikato St	Central	Waikato St	25/10/2024	08:34:38	25/10/2024	10:08:08	0.00156	0.00002	2	187.00000	Planned	Planned interruption
1580	INC	421005904	Esk	Hawkes Bay	Kawata	25/10/2024	09:57:38	25/10/2024	10:12:44	0.00238	0.00008	42	624.20000	Unplanned	Defective equipment
1581	INC	421005904	Esk	Hawkes Bay	Pohokura	25/10/2024	09:57:38	25/10/2024	10:12:44	0.00238	0.00159	191	2,931.85000	Unplanned	Defective equipment
1582	INC	421005904	Esk	Hawkes Bay	Ridgemount	25/10/2024	09:57:38	25/10/2024	10:12:44	0.00238	0.00107	129	1,947.90000	Unplanned	Defective equipment
1583	INC	421005904	Esk	Hawkes Bay	Toromui	12/09/2024	19:14:19	25/10/2024	12:31:44	0.01423	0.00010	7	1,710.86667	Unplanned	Defective equipment
1584	INC	421005904	Esk	Hawkes Bay	Tutira	25/10/2024	09:57:38	25/10/2024	11:33:46	0.02552	0.00002	2	3,068.20000	Unplanned	Defective equipment
1585	INC	421005907	Cornwall	Hawkes Bay	Cornwall	25/10/2024	13:41:28	25/10/2024	14:08:23	0.07942	0.00352	423	9,546.84979	Unplanned	Vegetation
1586	INC	421005915	Paradise	Central	Paradise	25/10/2024	20:05:18	26/10/2024	00:26:23	0.10389	0.00115	138	12,128.69995	Unplanned	Defective equipment
1587	INC	421005916	Handley	Hawkes Bay	Handley	26/10/2024	01:04:20	26/10/2024	06:22:48	0.20368	0.00130	106	24,485.76660	Unplanned	Vegetation
1588	INC	421005940	Park Island	Hawkes Bay	Park Island	27/10/2024	00:46:18	27/10/2024	09:39:54	0.13916	0.00275	270	16,728.64999	Unplanned	Vegetation
1589	INC	421005941	Park Island	Hawkes Bay	Park Island	27/10/2024	00:46:28	27/10/2024	09:51:01	0.00298	0.00201	242	1,125.30000	Unplanned	Vegetation
1590	INC	421005942	Haumoana	Hawkes Bay	Haumoana	27/10/2024	00:48:27	27/10/2024	09:38:13	0.18109	0.00570	397	21,769.93500	Unplanned	Defective equipment
1591	INC	421005945	Waimarama	Hawkes Bay	Waimarama	27/10/2024	09:01:42	27/10/2024	10:17:21	0.04657	0.00062	74	5,598.10000	Planned	Planned interruption
1592	INC	421005962	Taupo North	Central	Taupo North	28/10/2024	02:09:29	28/10/2024	02:50:33	0.00410	0.00010	12	492.79999	Unplanned	Vegetation
1593	INC	421005971	Te Aute	Hawkes Bay	Te Aute	28/10/2024	12:27:01	28/10/2024	12:29:53	0.00098	0.00034	41	117.53331	Unplanned	Wildfire
1594	INC	421005974	Ongeroito	Central	Ongeroito	28/10/2024	15:48:32	28/10/2024	16:53:33	0.02859	0.00146	124	3,436.99990	Unplanned	Vegetation
1595	INC	421005983	Bay View	Hawkes Bay	Bay View	28/10/2024	20:53:40	28/10/2024	21:07:32	0.04276	0.00630	757	5,140.16662	Unplanned	Vegetation
1596	INC	421005988	Tumunui	Central	Tumunui	29/10/2024	08:31:51	29/10/2024	14:43:06	0.03356	0.00009	11	4,024.55000	Planned	Planned interruption
1597	INC	421005991	Dalbeth	Central	Dalbeth	29/10/2024	09:10:34	29/10/2024	12:18:11	0.01405	0.00007	9	1,688.70000	Planned	Planned interruption
1598	INC	421005998	Elnwood	Hawkes Bay	Elnwood	29/10/2024	11:19:03	29/10/2024	11:28:46	0.00004	0.00001	1	4.65000	Planned	Wildfire
1599	INC	421006000	Te Aute	Hawkes Bay	Te Aute	29/10/2024	12:01:17	29/10/2024	16:36:37	0.01067	0.00067	41	1,282.56664	Planned	Planned interruption
1600	INC	421006018	Whakapirau	Hawkes Bay	Whakapirau	30/10/2024	08:31:14	30/10/2024	15:35:14	0.05625	0.00013	16	6,762.66666	Planned	Planned interruption
1601	INC	421006020	Ben Lomond	Central	Ben Lomond	30/10/2024	08:38:41	30/10/2024	10:36:42	0.20604	0.00186	223	24,769.21652	Planned	Planned interruption
1602	INC	421006021	Belmont	Hawkes Bay	Belmont	30/10/2024	09:09:11	30/10/2024	12:51:30	0.04511	0.00037	44	5,422.93330	Planned	Planned interruption
1603	INC	421006023	Ridgemount	Hawkes Bay	Ridgemount	30/10/2024	09:18:24	30/10/2024	13:18:25	0.00247	0.00015	18	296.84999	Planned	Planned interruption
1604	INC	421006028	Te Ngae	Central	Te Ngae	30/10/2024	11:20:30	30/10/2024	14:28:18	0.34203	0.00182	219	41,117.20000	Planned	Planned interruption
1605	INC	421006031	Park Island	Hawkes Bay	Park Island	30/10/2024	13:14:31	30/10/2024	16:07:37	0.01008	0.00006	7	1,211.20000	Planned	Planned interruption
1606	INC	421006046	Park Island	Hawkes Bay	Park Island	31/10/2024	08:30:19	31/10/2024	14:11:23	0.00268	0.00002	8	3,688.53333	Unplanned	Unknown
1607	INC	421006050	Bauraka	Hawkes Bay	Bauraka	31/10/2024	08:36:66	31/10/2024	13:39:22	0.09868	0.00027	39	11,644.39998	Planned	Planned interruption
1608	INC	421006051	Fordlands	Central	Fordlands	31/10/2024	08:36:27	31/10/2024	15:49:35	0.64294	0.00154	185	77,218.09994	Planned	Planned interruption
1609	INC	421006054	Iona	Hawkes Bay	Iona	31/10/2024	09:07:24	31/10/2024	14:30:48	0.18016	0.00056	67	21,658.05000	Planned	Planned interruption
1610	INC	421006055	Park Island	Hawkes Bay	Park Island	31/10/2024	09:12:13	31/10/2024	13:00:31	0.03829	0.00017	21	4,603.30000	Planned	Planned interruption
1611	INC	421006056	Dalbeth	Central	Dalbeth	31/10/2024	09:21:12	31/10/2024	14:36:40	0.01312	0.00004	5	1,577.33333	Planned	Planned interruption
1612	INC	421006079	Handerson	Hawkes Bay	Handerson	31/10/2024	23:02:28	1/11/2024	09:51:56	0.01686	0.00006	7	2,026.26666	Planned	Planned interruption
1613	INC	421006081	Whakapirau	Hawkes Bay	Whakapirau	1/11/2024	08:41:18	1/11/2024	14:00:13	0.04079	0.00010	16	5,285.73333	Planned	Planned interruption
1614	INC	421006085	Ohauki Te	Central	Ohauki Te	1/11/2024	09:06:58	1/11/2024	12:01:26	0.01016	0.00008	7	1,231.61666	Planned	Planned interruption
1615	INC	421006084	Ngakuru	Central	Ngakuru	1/11/2024	09:21:36	1/11/2024	14:56:42	0.11487	0.00009	79	13,809.56664	Planned	Planned interruption
1616	INC	421006086	Taupo North	Central	Taupo North	1/11/2024	10:01:26	1/11/2024	13:19:43	0.11051	0.00056	67	13,284.98331	Planned	Planned interruption
1617	INC	421006117	St Andrews	Hawkes Bay	St Andrews	2/11/2024	21:36:59	2/11/2024	22:13:01	0.05939	0.00351	422	7,339.91653	Unplanned	Unknown
1618	INC	421006120	Geepe	Central	Dopee	3/11/2024	07:04:15	3/11/2024	12:01:00	0.07967	0.00051	61	9,577.78331	Planned	Planned interruption
1619	INC	421006122	Pururu	Central	Pururu	3/11/2024	08:23:17	3/11/2024	12:21:12	0.00196	0.00002	2	475.83331	Planned	Planned interruption
1620	INC	421006123	Stortford	Hawkes Bay	Stortford	3/11/2024	09:18:24	3/11/2024	18:38:13	0.13833	0.00137	96	16,629.59998	Planned	Planned interruption
1621	INC	421006123	Stortford	Hawkes Bay	Williams	3/11/2024	08:38:39	3/11/2024	18:55:17	0.67672	0.00183	177	81,351.16564	Planned	Planned interruption
1622	INC	421006137	Heathcote	Hawkes Bay	Heathcote	3/11/2024	27:49:21	4/11/2024	01:37:24	0.22944	0.01080	1288	27,581.99929	Unplanned	Defective equipment
1623	INC	421006147	Te Aute	Hawkes Bay	Te Aute	4/11/2024	09:55:13	4/11/2024	16:30:31	0.00604	0.00002	2	736.08333	Planned	Planned interruption
1624	INC	421006148	Puketapu	Hawkes Bay	Risington	4/11/2024	10:00:49	4/11/2024	11:32:59	0.03987	0.00043	52	4,792.66663	Planned	Planned interruption
1625	INC	421006159	Park Island	Hawkes Bay	Park Island	4/11/2024	14:21:15	4/11/2024	15:45:11	0.10459	0.00498	512	12,573.71645	Unplanned	Defective equipment
1626	INC	421006162	St Mary	Hawkes Bay	St Mary	4/11/2024	15:10:15	4/11/2024	15:11:44	0.00006	0.00004	5	7.41667	Unplanned	Defective equipment
1627	INC	421006166	Acacia Bay	Central	Acacia Bay	4/11/2024	16:22:24	4/11/2024	16:42:29	0.03759	0.00187	225	4,518.74993	Unplanned	Defective equipment
1628	INC	421006178	Korokipo	Hawkes Bay	Korokipo	5/11/2024	04:28:17	5/11/2024	04:41:08	0.03656	0.00246	296	4,395.60000	Unplanned	Unknown
1629	INC	421006184	Tumunui	Central	Tumunui	5/11/2024	08:35:40	5/11/2024	14:55:48	0.05355	0.00009	11	4,153.20000	Planned	Planned interruption
1630	INC	421006185	Whakapirau	Hawkes Bay	Whakapirau	5/11/2024	08:34:25	5/11/2024	14:38:01	0.04079	0.00010	16	5,700.11666	Planned	Planned interruption
1631	INC	421006187	Mangahiri	Hawkes Bay	Mangahiri	5/11/2024	09:00:39	5/11/2024	15:07:52	0.00285	0.00006	7	2,470.58333	Planned	Planned interruption
1632	INC	421006192	Tarawera	Central	Tarawera	5/11/2024	09:14:22	5/11/2024	10:15:33	0.00153	0.00002	3	183.55000	Planned	Planned interruption
1633	INC	421006193	St Mary	Hawkes Bay	Park Island	5/11/2024	09:19:12	5/11/2024	12:00:04	0.06270	0.00038	46	7,537.86664	Planned	

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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sch ref	INC	42100696	Roy's Hill	Hawkes Bay	Roy's Hill	28/01/2025	09:39:39	28/01/2025	14:57:03	0.11443	0.00013	40	13,795.83333	Planned	Planned interruption
1745	INC	42100698	Highwood	Hawkes Bay	Highwood	28/01/2025	09:07:48	28/01/2025	12:51:31	0.04445	0.00012	19	5,391.75000	Planned	Planned interruption
1747	INC	42100705	Clayton Rd	Central	Paralisse	28/01/2025	10:36:16	28/01/2025	18:38:25	0.09937	0.00022	26	11,945.43332	Planned	Planned interruption
1748	INC	42100708	Henderson	Hawkes Bay	Henderson	28/01/2025	11:09:50	28/01/2025	11:19:48	0.00279	0.00017	21	335.29998	Planned	Planned interruption
1749	INC	42100703	Henderson	Hawkes Bay	Henderson	28/01/2025	13:58:32	28/01/2025	14:36:45	0.00699	0.00018	22	840.76665	Planned	Planned interruption
1750	INC	42100704	Rissington	Hawkes Bay	Rissington	28/01/2025	20:25:25	29/01/2025	11:11:48	0.00712	0.00001	1	856.40000	Unplanned	Other cause No cause details captured
1751	INC	42100727	Civic	Hawkes Bay	Civic	29/01/2025	05:12:12	29/01/2025	06:04:02	0.07416	0.00143	172	8,915.33328	Planned	Planned interruption
1752	INC	42100701	Columbus	Hawkes Bay	Columbus	29/01/2025	08:02:07	29/01/2025	09:12:57	0.05588	0.00079	95	6,729.16664	Planned	Planned interruption
1753	INC	42100706	Pohokura	Hawkes Bay	Pohokura	29/01/2025	09:01:23	29/01/2025	15:29:58	0.36642	0.00123	131	44,048.89999	Planned	Planned interruption
1754	INC	42100707	Chatham	Hawkes Bay	Chatham	29/01/2025	09:01:50	29/01/2025	12:54:02	0.09655	0.00041	49	13,177.80000	Planned	Planned interruption
1755	INC	42100708	Taupo North	Central	Akorea Bay	29/01/2025	09:08:13	29/01/2025	13:05:41	0.02729	0.00013	14	3,256.60000	Planned	Planned interruption
1756	INC	42100709	Lymnere	Central	Lymnere	29/01/2025	10:00:39	29/01/2025	13:32:37	0.67532	0.00319	383	81,183.23308	Planned	Planned interruption
1757	INC	42100704	Rotoma	Central	Rotoma	29/01/2025	10:14:46	29/01/2025	13:29:39	0.00324	0.00002	2	389.76667	Planned	Planned interruption
1758	INC	42100704	Columbus	Hawkes Bay	Columbus	29/01/2025	11:42:07	29/01/2025	13:02:42	0.11731	0.00146	175	14,102.08328	Planned	Planned interruption
1759	INC	42100709	Henderson	Hawkes Bay	Henderson	29/01/2025	14:17:53	29/01/2025	15:23:34	0.02076	0.00032	38	2,495.96665	Planned	Planned interruption
1760	INC	42100705	Caernarvon	Hawkes Bay	Caernarvon	30/01/2025	08:14:39	30/01/2025	15:34:22	0.40179	0.00097	117	48,301.23329	Planned	Planned interruption
1761	INC	42100707	Palmbrook	Hawkes Bay	Palmbrook	30/01/2025	08:32:13	30/01/2025	09:18:24	0.02958	0.00064	77	3,556.11664	Planned	Planned interruption
1762	INC	42100708	East	Hawkes Bay	Holt	30/01/2025	09:35:38	30/01/2025	09:31:07	0.03965	0.00143	171	5,685.99999	Planned	Planned interruption
1763	INC	42100709	Tangalo	Hawkes Bay	Tangalo	30/01/2025	09:36:39	30/01/2025	15:13:36	0.00610	0.00003	7	793.90000	Planned	Planned interruption
1764	INC	42100708	Mamaku	Central	Mamaku	30/01/2025	09:06:30	30/01/2025	15:53:57	0.01017	0.00002	3	1,222.35000	Planned	Planned interruption
1765	INC	42100708	White	Central	White	30/01/2025	09:09:15	30/01/2025	12:42:17	0.00532	0.00002	3	639.10000	Planned	Planned interruption
1766	INC	42100708	Okere	Central	Okere	30/01/2025	09:10:15	30/01/2025	14:40:21	0.03547	0.00011	13	4,263.61666	Planned	Planned interruption
1767	INC	42100708	Coruna	Hawkes Bay	Westshore	30/01/2025	09:17:42	30/01/2025	13:13:16	0.11169	0.00047	57	13,427.29996	Planned	Planned interruption
1768	INC	42100708	Waikite	Central	Waikite	30/01/2025	09:21:14	30/01/2025	11:53:12	0.02149	0.00014	17	2,583.43332	Planned	Planned interruption
1769	INC	42100708	Achilles	Central	Achilles	30/01/2025	09:27:01	30/01/2025	14:17:41	0.00042	0.00001	1	290.66667	Planned	Planned interruption
1770	INC	42100709	Greenmeadows	Hawkes Bay	Greenmeadows	30/01/2025	11:02:12	30/01/2025	11:50:22	0.01723	0.00086	43	2,071.38884	Planned	Planned interruption
1771	INC	42100706	Ngaikuru	Central	Miff	30/01/2025	12:16:54	30/01/2025	12:19:56	0.00003	0.00001	1	3.90000	Planned	Planned interruption
1772	INC	42100706	Ngaikuru	Central	Ngaikuru	30/01/2025	17:15:19	30/01/2025	17:19:12	0.00001	0.00155	186	722.29994	Planned	Planned interruption
1773	INC	42100706	Ngaikuru	Central	Reneahakaahu	30/01/2025	12:15:44	30/01/2025	12:19:37	0.01008	0.00260	312	1,211.59990	Planned	Planned interruption
1774	INC	42100706	Ngaikuru	Central	Waikite	30/01/2025	12:02:01	30/01/2025	17:19:44	0.00725	0.00243	146	871.13324	Planned	Planned interruption
1775	INC	42100713	Twyford	Hawkes Bay	Twyford	30/01/2025	21:04:34	30/01/2025	22:29:55	0.17020	0.00591	356	20,460.96629	Unplanned	Defective equipment
1776	INC	42100716	Twyford	Hawkes Bay	Twyford	31/01/2025	00:09:00	31/01/2025	02:35:15	0.19744	0.00888	356	23,735.59947	Unplanned	Defective equipment
1777	INC	42100721	Mayflower	Central	Mayflower	31/01/2025	08:31:36	31/01/2025	09:04:05	0.00050	0.00011	7	59.78333	Planned	Planned interruption
1778	INC	42100729	Tangalo	Hawkes Bay	Tangalo	31/01/2025	09:01:03	31/01/2025	14:42:04	0.01135	0.00003	4	1,324.20000	Planned	Planned interruption
1779	INC	42100729	East	Hawkes Bay	Ilona	31/01/2025	09:03:44	31/01/2025	12:03:29	0.00451	0.00003	3	642.25000	Planned	Planned interruption
1780	INC	42100731	Kent	Hawkes Bay	Kent	31/01/2025	09:04:58	31/01/2025	11:21:31	0.02726	0.00057	60	9,287.65664	Planned	Planned interruption
1781	INC	42100740	Valley	Hawkes Bay	Valley	31/01/2025	10:48:19	31/01/2025	13:45:18	0.00726	0.00004	5	884.75000	Unplanned	Third party interference
1782	INC	42100750	Broadlands	Central	Broadlands	31/01/2025	15:28:39	31/01/2025	15:45:30	0.03428	0.00250	301	4,120.68329	Unplanned	Unknown
1783	INC	42100750	Broadlands	Central	Reporoa	31/01/2025	15:28:39	31/01/2025	15:36:32	0.01003	0.00127	153	1,206.14995	Unplanned	Unknown
1784	INC	42100716	Pohokura	Hawkes Bay	Pohokura	1/02/2025	15:02:28	1/02/2025	16:21:09	0.08717	0.00268	188	10,479.23324	Unplanned	Vegetation
1785	INC	42100719	Te Aute	Hawkes Bay	Te Aute	1/02/2025	22:14:29	2/02/2025	01:09:06	0.00291	0.00002	2	349.23333	Unplanned	Lightning
1786	INC	42100719	Mangatahi	Hawkes Bay	Mangatahi	1/02/2025	21:41:37	1/02/2025	22:28:22	0.00111	0.00004	5	133.75000	Unplanned	Lightning
1787	INC	42100725	Mountain	Central	Mountain	2/02/2025	08:50:53	2/02/2025	18:46:34	0.02705	0.00009	11	3,252.26666	Planned	Planned interruption
1788	INC	42100744	Valley	Hawkes Bay	Valley	3/02/2025	09:02:06	3/02/2025	13:47:17	0.00530	0.00023	30	6,756.49998	Planned	Planned interruption
1789	INC	42100724	Kennedy	Hawkes Bay	Kennedy	3/02/2025	09:08:41	3/02/2025	13:56:50	0.07916	0.00102	123	9,516.50000	Planned	Planned interruption
1790	INC	42100724	Rotoma	Central	Rotoma	3/02/2025	09:21:20	3/02/2025	15:49:30	0.16355	0.00325	391	19,540.53319	Planned	Planned interruption
1791	INC	42100725	Kaiwaka	Hawkes Bay	Kaiwaka	3/02/2025	09:21:13	3/02/2025	14:19:39	0.03724	0.00012	15	4,476.79000	Planned	Planned interruption
1792	INC	42100727	Rotoma	Central	Rotoma	3/02/2025	09:33:08	3/02/2025	10:27:22	0.00045	0.00001	1	54.23333	Planned	Planned interruption
1793	INC	42100727	Burness	Hawkes Bay	Burness	3/02/2025	10:37:41	3/02/2025	10:54:07	0.05191	0.00981	1180	6,240.48289	Unplanned	Vegetation
1794	INC	42100725	Rotoma	Central	Rotoma	3/02/2025	13:44:04	3/02/2025	14:18:48	0.00087	0.00002	3	104.10000	Planned	Planned interruption
1795	INC	42100726	Durham	Hawkes Bay	Durham	3/02/2025	22:05:18	4/02/2025	09:38:13	0.01124	0.00003	4	1,351.86666	Planned	Planned interruption
1796	INC	42100724	Palmbrook	Hawkes Bay	Palmbrook	4/02/2025	08:08:13	4/02/2025	10:28:21	0.05625	0.00123	86	6,763.66665	Planned	Planned interruption
1797	INC	42100728	Queen	Hawkes Bay	Queen	4/02/2025	08:39:34	4/02/2025	09:31:41	0.04951	0.00070	84	4,581.79994	Planned	Other cause Intended to be notified. Incorrectly advised
1798	INC	42100728	Waimarama	Hawkes Bay	Waimarama	4/02/2025	08:34:42	4/02/2025	14:37:12	0.05729	0.00016	19	6,887.25000	Planned	Planned interruption
1799	INC	42100729	City Central	Central	City Central	4/02/2025	08:42:28	4/02/2025	17:20:06	0.00491	0.00001	1	517.63333	Planned	Planned interruption
1800	INC	42100730	Park Island	Hawkes Bay	Park Island	4/02/2025	09:04:43	4/02/2025	14:11:18	0.02040	0.00007	8	2,452.66666	Planned	Planned interruption
1801	INC	42100731	Okere	Central	Okere	4/02/2025	09:06:00	4/02/2025	13:17:49	0.02721	0.00011	13	3,271.60000	Planned	Planned interruption
1802	INC	42100734	Pukehangi	Central	Pukehangi	4/02/2025	10:04:37	4/02/2025	13:41:22	0.01082	0.00005	6	1,300.50000	Planned	Planned interruption
1803	INC	42100735	Omarunui	Hawkes Bay	Omarunui	4/02/2025	14:46:53	4/02/2025	15:18:17	0.00131	0.00004	5	157.00000	Unplanned	Other cause Tap change for voltage
1804	INC	42100731	Hill Road	Hawkes Bay	Henderson	4/02/2025	17:15:15	4/02/2025	17:16:50	0.00160	0.00010	12	19.00000	Planned	Planned interruption
1805	INC	42100731	Henderson	Hawkes Bay	Henderson	5/02/2025	07:23:02	5/02/2025	07:33:31	0.01453	0.00127	160	1,746.24999	Planned	Planned interruption
1806	INC	42100738	Okere	Central	Okere	5/02/2025	08:46:56	5/02/2025	14:28:29	1.36093	0.00403	485	163,555.24968	Planned	Planned interruption
1807	INC	42100731	Covestry	Hawkes Bay	Covestry	5/02/2025	08:56:42	5/02/2025	15:25:21	0.05593	0.00015	18	6,723.41666	Planned	Planned interruption
1808	INC	42100732	Hendley	Hawkes Bay	Hendley	5/02/2025	09:01:22	5/02/2025	12:58:50	0.06715	0.00				

Company Name	<u>Unison Networks Limited</u>
For Year Ended	<u>31 March 2025</u>

Schedule 14 Mandatory Explanatory Notes

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 6 July 2023. Clause references in this template are to that determination)

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f), and 2.5.2(1)(e).
2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment

The return on investment (ROI) comparable to the vanilla WACC for Unison is 4.61%. This is consistent with the 67th percentile vanilla WACC of 4.57% .

There has been no material re-classification of items in the disclosure year.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include-
6. a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3
 - 6.1 information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit

Other regulated income is largely made up of insurance income recognised, network damage recoveries, cable locations and gains on asset disposals.

Insurance proceeds are recognised when it is virtually certain that they will be received under Unison's insurance contracts and the amounts can be reliably measured or estimated. Cash progress payments of \$15m were received during the year ended 31 March 2024 relating to the Cyclone Gabrielle Insurance Claim. \$4.1m was recognised in FY24 and \$3.7m in FY25.

Of the \$3.7m recognized in FY25 for regulatory purposes, \$2.0m is offset against capital expenditure, \$1.2m is offset against operating expenditure and \$0.4m is recognised as other regulated income. The \$0.4m is derived from insurance proceeds of \$0.5 million, adjusted by a retention factor of 23.5%.

There has been no material re-classification of items in the disclosure year.

Explanation of insurance proceeds related to operating expenses:

Business interruption insurance is excluded from the definition "insurance entitlements". However, the Commission's intention appears to only be excluding BI received for loss of profits. It is not commented on in the Final Decision and there isn't adequate commentary to understand the full intent (we raised business interruption in our submissions on the proposed amendments).

Unison's additional cost of working (ACOW) cover does not include compensation for loss of profits. It does, however, include substantial (max \$10m) cover for additional costs of working after an event that causes material damage to insured assets (i.e. related to asset damage). On that basis, Unison's ACOW insurance can still be an insurance entitlement if the cost is able to be attributed to a previously disclosed cost in IDs (and therefore an operating cost within the new definition).

Insurance received for operating expenses

Insurance proceeds received for operating costs in FY25 that relate to damaged assets can be applied as an 'opex offset' against previously disclosed costs in Information Disclosures (IDs). If the corresponding costs have not yet been disclosed, the proceeds may still be treated as an offset, provided they can be identified within the regulated cost base. This reflects a continuation of the approach used in FY24, with a focus on aligning insurance recovery with recognised operating expenditure.

For FY25 and beyond, any insurance received under the business interruption portion of the MD & BI policy can be treated as an opex offset, if it can be allocated to being an "*opex entitlement relating to asset damage*". Noting the potential legal advice that may provide caveats to that treatment.

Merger and acquisition expenses (3(iv) of Schedule 3)

7. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-

7.1 information on reclassified items in accordance with subclause 2.7.1(2)

7.2 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure

There has been no merger or acquisition expenditure.

There were no reclassifications for the year.

Value of the Regulatory Asset Base (Schedule 4)

8. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)

The value of the regulatory asset base has been determined by rolling forward the initial regulatory asset base with allowance made for additions, disposals, depreciation, revaluation and asset allocation in accordance with the Electricity Distribution Services Input Methodologies Determination 2012.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

9. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-
- 9.1 Income not included in regulatory profit / (loss) before tax but taxable;
 - 9.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;
 - 9.3 Income included in regulatory profit / (loss) before tax but not taxable;
 - 9.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences

Entertainment Expenditure – non-deductible \$90k.

Income not included in regulatory profit / (loss) before tax but taxable of \$11.3m relates to insurance proceeds.

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

10. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)

Temporary differences include adjustments for employee entitlements (\$301k), lease (\$16k), prior period washup (\$145k) and other items (\$84k).

Cost allocation (Schedule 5d)

11. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

During FY25 costs are allocated by applying ABAA and OVABAA. Expenses classified as not directly attributable are those which have been allocated to electricity and non-electricity activities.

Asset allocation (Schedule 5e)

12. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation

Costs are allocated by applying ABAA.

Capital Expenditure for the Disclosure Year (Schedule 6a)

13. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include-
14. a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;
 - 14.1 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year

12.1 Material projects are defined by Unison as those projects with significant strategic importance to the network as determined by Unison's engineers, or those projects with total Capital Costs of greater than \$250,000.

12.2 There have been no reclassified items.

Operational Expenditure for the Disclosure Year (Schedule 6b)

15. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-
16. Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;
 - 16.1 Information on reclassified items in accordance with subclause 2.7.1(2);
17. Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, a including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year

13.1 Predominant operational expenditure within 'Asset Replacement and Renewal' relates to costs associated with replacement of asset components as identified through planned asset inspection programmes. As is standard, this is primarily overhead line maintenance activities whereby defects identified through routine feeder inspections are triaged and brought up to current Unison standards. As Unison continues to capture more data through field inspections the quantum of remedial work required has increased.

13.2 There have been no reclassified items.

13.3 There was no material atypical expenditure in the 2024/2025 year. While there were variances to budget, expenditure was considered typical.

Variance between forecast and actual expenditure (Schedule 7)

18. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

Expenditure on Assets

Consumer Connection:

Consumer connections expenditure was lower than forecast due to the deferral of works associated with major projects in Taupō East.

System Growth:

Delays in Fletchers' overall project timeframe impacted the delivery schedule of related System Growth investments. The related funding within FY 2025 was partially reallocated to address organic growth constraints in Hawkes Bay and Taupō.

Asset Replacement and Renewal:

Asset replacement and renewal expenditure is below forecast due to refinements in the phasing of the Awatoto zone substation rebuild which is partially offset by increased overhead conductor replacement expenditure.

Asset Relocation:

The expenditure for asset relocation exceeds the forecast due to an increase in customer-initiated projects in the region, which was higher than anticipated.

Quality of Supply:

Financial allowances set aside for Quality of Supply were underspent due to a lower volume of power quality complaints than anticipated.

Other Reliability, Safety and Environment:

Other Reliability, Safety and Environment was lower than forecast due to specialist third party quotations delaying the expenditure.

Expenditure on non-network assets:

The overall expenditure on non-network assets is \$4.5m below the forecast, due to delays in expenditure on land and buildings and a decision not to purchase non-network assets related to the overhead to underground conversion.

There was no overhead to underground expenditure incurred in FY25 due to the planned project delivering an overhead rather than underground solution.

Operational Expenditure

Service Interruptions and Emergencies:

The uncertainty introduced into operating expenditure planning by Cyclone Gabrielle was mitigated in part by allocating additional funding to Service Interruptions and Emergencies. The category's expenditure stabilised within comparable pre-Cyclone Gabrielle levels throughout the period yielding a predicated underspend. Insurance proceeds of \$1.2m was offset against service interruptions and emergencies in FY25.

Vegetation Management:

Contracting resource availability was lower than anticipated, reducing the volume of vegetation cutting throughout the later half of FY25.

Routine and Corrective Maintenance and Inspections:

Higher than anticipated levels of Corrective Maintenance tasks were identified and addressed.

Asset Replacement and Renewal:

Previously deferred preventive maintenance activities required delivery following backlog review. The inclusion of this previously unbudgeted backlog work yielded an overspend in this category.

Business Support:

Overall expenditure on Business Support is \$3.1m below forecast primarily due to a higher allocation of costs to unregulated activities, and an increase in staff time apportioned to capital projects.

13.2 There have been no reclassified items.

Information relating to revenues and quantities for the disclosure year

19. In the box below provide-

19.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and

19.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year

There is no material difference between the target revenue and total billed line charge revenue in the year ending 31 March 2025.

Network Reliability for the Disclosure Year (Schedule 10)

20. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year

Unplanned network performance during the 2024/25 financial year showed a marked reduction compared to historical averages, driven by significant decreases in equipment failures across all regions. The mild weather experienced across the country assisted in Unison's positive 2024/25 performance.

Consistent with previous disclosures, interruptions are classified (including class, cause, and sub-cause) at an incident level. This classification utilises fields populated in the ADMS system upon incidents being resolved which are then reviewed and mapped to corresponding Information Disclosure categories.

Worst performing feeders are included according to the relevant Information Disclosure Determination, with all feeders in the 90th percentile or higher being outlined. The percentile rank of feeders represented as a decimal rounded to three decimal places.

Insurance cover

21. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-
22. The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;
23. In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover

Unison seeks to insure its assets for material damage and business interruption cover, where cover is available and economically viable. It employs two policies to achieve this.

The MD and BI Policy covers all ground-mounted distribution equipment, substation buildings and substation equipment as well as all corporate buildings and non-network assets. Total sum insured for the policy is \$719m (for FY25) which includes a \$20m component for business interruption cover. The deductible is \$150,000 including that for ground mounted assets. This policy is placed with Unison's captive insurer - Unison Insurance Limited (UIL). UIL has placed back-to-back cover for this policy in the retail insurance market.

Retail cover is not available for Unison's "T&D" assets (poles and wires, pole mounted equipment and underground cables). Hence UIL provides cover to the value of \$20.0m for these assets. This figure includes \$4.0m of business interruption cover shared across additional expenditure and claim preparation costs. The policy is reviewed annually, along with any changes to the retail market and carries a deductible of \$10.0m. UIL is required to meet a minimum Solvency Capital ratio of 100% under the Insurance (Prudential Supervision) Act 2010. UIL had a solvency ratio of 2.98 (FY24: 2.94) at 31 March 2025. UIL does not hold any contracts for reinsurance for this policy.

Amendments to previously disclosed information

24. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including:
- 24.1 a description of each error; and
 - 24.2 for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information

This year, we corrected our Deferred Tax balance and Tax Asset Base largely due to differences identified between draft and final tax returns. After consulting with advisors, the adjustments were deemed immaterial.

There have been no material errors identified in the current year.

Company Name Unison Networks Limited

For Year Ended 31 March 2025

Schedule 14a Mandatory Explanatory Notes on Forecast Information

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 6 July 2023.)

1. This Schedule requires EDBs to provide explanatory notes to reports prepared in accordance with clause 2.6.6.
2. This Schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.2. This information is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

Commentary on difference between nominal and constant price capital expenditure forecasts (Schedule 11a)

3. In the box below, comment on the difference between nominal and constant price capital expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11a.

Box 1: Commentary on difference between nominal and constant price capital expenditure forecasts

There is no difference between constant and nominal values in the current disclosure year ended 31 March 2025.

The difference from 2025/26 to 2034/35 represents inflation. Inflation is based on the Reserve Bank February 2025 Monetary Policy Forecast (Monetary Policy Statement February 2025).

2026 - 2027	2028-2035
2.2%	2.0%

Commentary on difference between nominal and constant price operational expenditure forecasts (Schedule 11b)

- 4. In the box below, comment on the difference between nominal and constant price operational expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11b.

Box 2: Commentary on difference between nominal and constant price operational expenditure forecasts
There is no difference between constant and nominal values in the current disclosure year ended 31 March 2025.

The difference from 2025/26 to 2034/35 represents inflation. Inflation is based on the Reserve Bank February 2025 Monetary Policy Forecast (Monetary Policy Statement February 2025).

2026 - 2027	2028-2035
2.2%	2.0%

Company Name Unison Networks Limited

For Year Ended 31 March 2025

Schedule 15 Voluntary Explanatory Notes

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 6 July 2023.)

1. This schedule enables EDBs to provide, should they wish to-
 - 1.1 additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and 2.5.2;
2. information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
3. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.
4. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information

Notional Consolidation

UNL is aware that its business support is higher than the industry average. This is the impact of its Consolidation Approach to its contracting arm UCSL. This approach combines the accounting figures of the regulated supplier and related parties and eliminates inter-company margins.

Effectively, the notional consolidation approach has resulted in removing the margins below, with a smaller indirect cost absorbed into UNL's operational expenditure allowances. We consider the net-benefit for the consumer is \$9.7 million (FY24 \$6.1 million):

Description	2025	2024
Opex Margin Eliminated	\$4.1 million	\$4.4 million
Capex Margin Eliminated	\$13.6 million	\$10.2 million
UCSL Indirect Costs absorbed	\$8.0 million	\$8.5 million

Without the impact of UCSL indirect costs, UNL's business support would be more consistent with industry averages, see below:

Description	2025
System operations & network support	44%
Business Support	56%

Schedule 18 Certification for Disclosures

Clauses 2.9.2 and 2.9.5

We, Robert Wheeler and Dan Druzianic, being directors of Unison Networks Limited certify that, having made all reasonable enquiry, to the best of our knowledge-


- a. the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8 - 2.3.12, 2.4.21, 2.4.22, 2.5.1(1)(a)-(f), 2.5.2, 2.5.2A, 2.6.1B and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and
- b. the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the Unison Networks Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.
- c. In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that-
 - i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and
 - ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.
- d. in respect of the application of OVABAA in the allocation of costs or assets in accordance with clause 2.1.4 of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that the unregulated service would be unduly deterred if the OVABAA allocation was less than that disclosed.

SIGNED:



DIRECTOR
27 AUGUST 2025

DATE



DIRECTOR
27 AUGUST 2025

Independent Assurance Report

**To the directors of Unison Networks Limited and to the Commerce Commission
On the disclosure information
for the disclosure year ended 31 March 2025
as required by the Electricity Distribution Information Disclosure (amendments
related to IM Review 2023) Amendment Determination 2024 [2024] NZCC 31**

The Unison Networks Limited (the company) is required to disclose certain information under the Electricity Distribution Information Disclosure (amendments related to IM Review 2023) Amendment Determination 2024 [2024] NZCC 31 and to procure an assurance report by an independent auditor in terms of section 2.8.1 of the Determination.

The Auditor-General is the auditor of the company.

The Auditor-General has appointed me, Chris Webby, using the staff and resources of Audit New Zealand, to undertake a reasonable assurance engagement, on his behalf, on whether the information prepared by the company for the disclosure year ended 31 March 2025 (the Disclosure Information) complies, in all material respects, with the Determination.

The Disclosure Information that falls within the scope of the assurance engagement are:

- Schedules 1 to 4 (excluding Schedule 3a), 5a to 5h, 6a and 6b, 7, 10 and 10a (limited to the SAIDI and SAIFI information) and 14 (limited to the explanatory notes in boxes 1 to 11) of the Determination.
- Clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012 (consolidated 23 April 2024) (the IM Determination), in respect of the basis for valuation of related party transactions (the Related Party Transaction Information).

Opinion

In our opinion, in all material respects:

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information have been kept by the company;

- as far as appears from an examination, the information used in the preparation of the Disclosure Information has been properly extracted from the company’s accounting and other records, sourced from the company’s financial and non-financial systems;
- the Disclosure Information complies, in all material respects, with the Determination; and
- the basis for valuation of related party transactions complies with the Determination and the IM Determination.

Basis for opinion

We conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised) *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* (“ISAE (NZ) 3000 (Revised)”) and the Standard on Assurance Engagements (SAE) 3100 (Revised) *Compliance Engagements* (“SAE 3100 (Revised)”), issued by the New Zealand Auditing and Assurance Standards Board.

We have obtained sufficient recorded evidence and explanations that we required to provide a basis for our opinion.

Key assurance matters

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.

Key Assurance Matter	How our procedures addressed the key assurance matter
<p>Accuracy of the number and duration of electricity outages</p> <p>The company has a combination of manual and automated systems to identify outages and to record the duration of outages. This outage information is used to report the company’s report on Network Reliability in Schedule 10. If this information is inaccurate then the measures of the reliability of the network could be materially misstated.</p>	<p>We have obtained an understanding of the company’s system to record electricity outages, and their duration. This included review of the Company’s definition of interruptions, planned interruptions, and major event days.</p> <ul style="list-style-type: none"> • Our procedures to assess the adequacy of the company’s methods to identify and record electricity outages and their duration included: reviewing and testing the overall control environment; • performing an assessment of the reliability of the manual and automated processes to record the details of interruptions to supply;

Key Assurance Matter	How our procedures addressed the key assurance matter
<p>This is a key assurance matter because information on the frequency and duration of outages is an important measure of the reliability of electricity supply. Relatively small inaccuracies can have a significant impact on the reliability thresholds against which the company's performance is assessed.</p>	<ul style="list-style-type: none"> • obtaining internal and external information on interruptions to supply to gain assurance that interruptions to supply were recorded. Internal and external information sources included works orders for contractors, media reports, and Board minutes; • testing a sample of interruptions to supply to source records to conclude on their accuracy of calculation, and the appropriateness of the categorisation of the cause of the interruption and whether it was planned or unplanned, and that the cause of the interruptions is correctly categorised; • checking the SAIDI and SAIFI ratios were correctly calculated in accordance with the Determination and the IM Determination, including for successive interruptions using the 'transitional' and 'multi-count' approach; • obtaining explanations for all significant variances to forecast; and • testing the accuracy of the number of connections to the Electricity Authority's register. <p>With respect to successive interruptions, we:</p> <ul style="list-style-type: none"> • obtained and documented our understanding of the company's processes for recording electricity outages and their duration where an outage event results in successive interruptions of supply for the 'transitional' and 'multi-count' approach; • confirmed the processes documented for the 'transitional approach' are consistent with the previous year; • identified potential incidences of successive interruptions of supply and tested a sample to ensure the SAIDI and SAIFI values have been accurately recorded for the 'transitional' and 'multi-count' approach; and • ensured the company has recorded successive interruptions as an additional SAIDI and SAIFI value if restoration of supply occurs for longer than one minute.

Key Assurance Matter	How our procedures addressed the key assurance matter
	Having carried out these procedures, and assessed the likelihood of reported electricity outages and their duration being materially misstated in the Disclosure Information, we have no matters to report.
<p>Valuation of related parties</p> <p>The Determination and the IM Determination place a requirement on the Company to value related-party procurement transactions at a value not greater than arms-length. In other words, the value at which a transaction, with the same terms and conditions, would be entered into between a willing seller and a willing buyer who are unrelated and who are acting independently of each other and pursuing their own best interests.</p> <p>In the absence of an active market for related-party transactions, assigning an objective arms-length value to a related-party transaction is difficult.</p> <p>This is a key assurance matter because it is a requirement that involves considerable judgement by Company personnel. In turn, verification of the appropriate assignment of an objective arms-length valuation to related-party transactions requires the exercise of significant professional judgement by the auditor.</p>	<p>We have obtained an understanding of the Company’s approach to identifying and valuing related-party transactions at arm’s-length in accordance with the Determination and the IM Determination.</p> <p>The procedures we carried out to satisfy ourselves that related-party transactions are appropriately identified and valued at a value not greater than arm’s-length, included:</p> <ul style="list-style-type: none"> • testing the completeness of the related parties identified through review of Board minutes, review of Companies Office records, and related parties identified through detailed testing of transactions and balances in the annual financial statements audit; • comparing the prices charged to the Company by related parties to unit prices charged to the Company by other suppliers; • comparing the prices charged to the Company by related parties with the unit prices charged to other customers; • confirming the material accuracy of related party values disclosed, and compliance of their calculation with the Determination and the IM Determination; and • confirming related party transactions valued at the cost incurred by the related party to underlying records.

Directors’ responsibilities

The directors of the company are responsible in accordance with the Determination for:

- the preparation of the Disclosure Information; and
- the Related Party Transaction Information.

The directors of the company are also responsible for the identification of risks that may threaten compliance with the schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

Auditor's responsibilities

Our responsibilities in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) are to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the audited Disclosure Information has been properly extracted from the company's accounting and other records, sourced from its financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the audited Disclosure Information required by the Determination have been kept by the company and, if not, the records not so kept;
- the company complied, in all material respects, with the Determination in preparing the audited Disclosure Information; and
- the company's basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g), 2.2.11(5), and 2.2.11(6) of the IM Determination.

To meet these responsibilities, we planned and performed procedures in accordance with ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised), to obtain reasonable assurance about whether the company has complied, in all material respects, with the Disclosure Information (which includes the Related Party Transaction Information) required to be audited by the Determination.

An assurance engagement to report on the company's compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements. The procedures selected depend on our judgement, including the identification and assessment of the risks of material non-compliance with the requirements.

Inherent limitations

Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error, or non-compliance with the Determination may occur and not be detected.

A reasonable assurance engagement throughout the disclosure year does not provide assurance on whether compliance with the Determination will continue in the future.

Restricted use

This report has been prepared for use by the directors of the company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person other than the directors of the company and the Commerce Commission, or for any other purpose than that for which it was prepared.

Independence and quality control

We complied with the Auditor-General's independence and other ethical requirements, which incorporate the requirements of Professional and Ethical Standard 1 International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand) (PES 1) issued by the New Zealand Auditing and Assurance Standards Board. PES 1 is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality, and professional behaviour.

We have also complied with the Auditor-General's quality management requirements, which incorporate the requirements of Professional and Ethical Standard 3 Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements (PES 3) issued by the New Zealand Auditing and Assurance Standards Board. PES 3 requires our firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards, and applicable legal and regulatory requirements.

The Auditor-General, and his employees, and Audit New Zealand and its employees may deal with the company and subsidiaries on normal terms within the ordinary course of trading activities of the company. Other than any dealings on normal terms within the ordinary course of trading activities of the company, this engagement, the assurance engagement on the Default Price-Quality Path, the annual audit of the company's financial statements and performance information, and the annual audit of the subsidiary financial statements and solvency certificate, we have no relationship with, or interests in, the company and subsidiaries.



Chris Webby
Audit New Zealand
On behalf of the Auditor-General
Palmerston North, New Zealand
27 August 2025

UNISON NETWORKS LIMITED (UNL) - RELATED PARTY TRANSACTIONS
FOR YEAR END 31 MARCH 2025

Unison Contracting Services Limited

Relationship

Wholly owned subsidiary of UNL.

Principal activities

Provided electrical contracting services to maintain and develop the network during the disclosure year. UCSSL related party transactions have been prepared on the basis of consolidating UNL and UCSSL.

Total value of transactions

Schedule 5b.

Unison Insurance Limited

Relationship

Wholly owned subsidiary of UNL.

Principal activities

Because no retail cover is available for Unison's transmission and distribution (T&D) assets, Unison owns a captive insurance company, UIL, which provides a self-insurance policy. The policy is reviewed annually, along with any changes to the retail T&D market. In addition, UNL holds a Material Damage and Business Interruption (MD/BI) policy with UIL, which has arranged corresponding back-to-back cover for this policy in the retail insurance market.

Total value of transactions

Schedule 5b.

ETEL Limited

Relationship

Wholly owned subsidiary of UNL.

Principal activities

Manufacturer of electrical distribution transformers and other electrical components.

Total value of transactions

Schedule 5b.

RPS Switchgear Limited**Relationship**

Wholly owned subsidiary of UEL (Unison Energy Limited), of which is a wholly owned subsidiary of UNL.

Principal activities

Manufacturer of 12kV LMVP switchgear, retrofit specialist of LMT RPS switchgear, and solution expert of installation, service and maintenance needs.

Total value of transactions

Schedule 5b.

Pringle Beleski and Associates Limited (PBA)**Relationship**

Wholly owned subsidiary of UNL.

Principal activities

High voltage experts.

Total value of transactions

Schedule 5b.

