

UNISON ELECTRICITY DISTRIBUTION DELIVERY PRICES

ROTORUA & TAUPO PRICING REGION - EFFECTIVE 1 APRIL 2020

Disclosure pursuant to the Electricity Distribution Information Disclosure Determination 2012. Unison is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in Hawke's Bay, Taupo and Rotorua. Unison's electricity delivery charges are a component of the electricity account you will receive from your electricity retailer. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include other costs, such as energy purchases, that are repackaged by retailers into electricity retail charges. Other lines and Use of System charges or conditions may also apply. Please refer to www.unison.co.nz for the full Unison Pricing Schedule. If you have any questions or would like more information on these charges, please contact your electricity retailer.

CONSUMER GROUP	PRICE CODE	DESCRIPTION	NO. OF CUSTOMERS ⁹⁾	DATE IMPLEMENTED	UNITS OF MEASURE	DELIVERY PRICE		
						2019-20	2020-21	
PERMANENT RESIDENCE - CONSUMPTION	LOW FIXED CHARGE	F-R-M11	Daily Charge	21,150	1/03/2004	Days	\$0.1500	\$0.1500
		E-R-M11-24UC	Uncontrolled consumption	9,750	1/12/2006	kWh	\$0.1285	\$0.1095
		E-R-M11-AICO	Inclusive consumption	11,000	1/03/2004	kWh	\$0.1080	\$0.0925
		E-R-M11-CTRL	Controlled consumption	3,990	1/03/2004	kWh	\$0.0775	\$0.0675
		E-R-M11-CTUD	Consumption during Day hours	400	1/12/2006	kWh	\$0.1640	\$0.1410
		E-R-M11-DGEN	Generation exported	120	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-M11-NITE	Consumption during Night hours	1,750	1/12/2006	kWh	\$0.0455	\$0.0360
	STANDARD FIXED CHARGE	F-R-M12	Daily Charge	17,330	1/03/2004	Days	\$1.1500	\$1.1500
		E-R-M12-24UC	Uncontrolled consumption	8,800	1/12/2006	kWh	\$0.0835	\$0.0640
		E-R-M12-AICO	Inclusive consumption	8,200	1/03/2004	kWh	\$0.0630	\$0.0470
		E-R-M12-CTRL	Controlled consumption	4,400	1/03/2004	kWh	\$0.0313	\$0.0220
		E-R-M12-CTUD	Consumption during Day hours	430	1/12/2006	kWh	\$0.1069	\$0.0830
		E-R-M12-DGEN	Generation exported	95	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-M12-NITE	Consumption during Night hours	1,470	1/12/2006	kWh	\$0.0290	\$0.0200
PERMANENT RESIDENCE WITH GENERATION	LOW FIXED CHARGE	F-R-G11	Daily Charge	140	1/04/2016	Days	\$0.1500	\$0.1500
		E-R-G11-24UC	Uncontrolled consumption	100	1/04/2016	kWh	\$0.1550	\$0.1340
		E-R-G11-AICO	Inclusive consumption	40	1/04/2016	kWh	\$0.1310	\$0.1170
		E-R-G11-CTRL	Controlled consumption	5	1/04/2016	kWh	\$0.0950	\$0.0920
		E-R-G11-CTUD	Consumption during Day hours	-	1/04/2017	kWh	\$0.1980	\$0.1530
		E-R-G11-DGEN	Generation exported	140	1/04/2016	kWh	\$0.0000	\$0.0000
		E-R-G11-NITE	Consumption during Night hours	2	1/04/2017	kWh	\$0.0540	\$0.0440
	STANDARD FIXED CHARGE	F-R-G12	Daily Charge	115	1/04/2016	Days	\$1.7530	\$1.7000
		E-R-G12-24UC	Uncontrolled consumption	95	1/04/2016	kWh	\$0.0835	\$0.0640
		E-R-G12-AICO	Inclusive consumption	20	1/04/2016	kWh	\$0.0630	\$0.0470
		E-R-G12-CTRL	Controlled consumption	10	1/04/2016	kWh	\$0.0313	\$0.0220
		E-R-G12-CTUD	Consumption during Day hours	-	1/04/2017	kWh	\$0.1070	\$0.0830
		E-R-G12-DGEN	Generation exported	115	1/04/2016	kWh	\$0.0000	\$0.0000
		E-R-G12-NITE	Consumption during Night hours	2	1/04/2017	kWh	\$0.0292	\$0.0200
PERMANENT RESIDENCE - TIME OF USE	LOW FIXED CHARGE	F-R-TLU	Daily Charge	1,200	1/04/2010	Days	\$0.1500	\$0.1500
		E-R-TLU-CTRL	Controlled consumption	310	1/04/2012	kWh	\$0.0579	\$0.0675
		E-R-TLU-OFPK	Consumption at Off-peak times	1,200	1/04/2010	kWh	\$0.0579	\$0.0685
		E-R-TLU-ONPK	Consumption at Peak times	1,200	1/04/2010	kWh	\$0.2162	\$0.1855
		E-R-TLU-DGEN	Generation exported	80	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-TLU-NITE	Consumption during Night hours	10	1/04/2019	kWh	\$0.0455	\$0.0360
		STANDARD FIXED CHARGE	F-R-THU	Daily Charge	700	1/04/2010	Days	\$1.1500
	E-R-THU-CTRL		Controlled consumption	180	1/04/2012	kWh	\$0.0367	\$0.0220
	E-R-THU-OFPK		Consumption at Off-peak times	700	1/04/2010	kWh	\$0.0367	\$0.0230
	E-R-THU-ONPK		Consumption at Peak times	700	1/04/2010	kWh	\$0.1448	\$0.1400
	E-R-THU-DGEN		Generation exported	30	1/04/2013	kWh	\$0.0000	\$0.0000
	E-R-THU-NITE		Consumption during Night hours	2	1/04/2019	kWh	\$0.0290	\$0.0200
	NON-PERMANENT RESIDENCE		F-R-DNR	Daily Charge	3,250	1/04/2010	Days	\$1.5000
		E-R-DNR-24UC	Uncontrolled consumption	1,770	1/04/2010	kWh	\$0.0835	\$0.0640
E-R-DNR-AICO		Inclusive consumption	1,440	1/04/2010	kWh	\$0.0630	\$0.0470	
E-R-DNR-CTRL		Controlled consumption	840	1/04/2012	kWh	\$0.0313	\$0.0220	
E-R-DNR-CTUD		Consumption during Day hours	100	1/04/2010	kWh	\$0.1069	\$0.0830	
E-R-DNR-DGEN		Generation exported	3	1/04/2013	kWh	\$0.0000	\$0.0000	
E-R-DNR-NITE		Consumption during Night hours	200	1/04/2010	kWh	\$0.0290	\$0.0200	
GENERAL CONNECTIONS		HIGH USE - CONSUMPTION	F-R-NDH	Daily Charge	1,020	1/04/2010	Days	\$1.1500
	E-R-NDH-24UC		Uncontrolled consumption	1,000	1/04/2010	kWh	\$0.0810	\$0.0810
	E-R-NDH-CTRL		Controlled consumption	115	1/04/2010	kWh	\$0.0445	\$0.0490
	E-R-NDH-CTUD		Consumption during Day hours	20	1/04/2010	kWh	\$0.1036	\$0.1100
	E-R-NDH-DGEN		Generation exported	2	1/04/2013	kWh	\$0.0000	\$0.0000
	E-R-NDH-NITE		Consumption during Night hours	50	1/04/2010	kWh	\$0.0283	\$0.0270
	LOW USE - CONSUMPTION	F-R-NDL	Daily Charge	1,540	1/04/2010	Days	\$1.5500	\$1.5500
		E-R-NDL-24UC	Uncontrolled consumption	1,540	1/04/2010	kWh	\$0.0570	\$0.0570
		E-R-NDL-CTRL	Controlled consumption	60	1/04/2010	kWh	\$0.0275	\$0.0340
		E-R-NDL-CTUD	Consumption during Day hours	1	1/04/2010	kWh	\$0.0730	\$0.0770
		E-R-NDL-DGEN	Generation exported	1	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-NDL-NITE	Consumption during Night hours	30	1/04/2010	kWh	\$0.0200	\$0.0200
	TIME OF USE	F-R-TCU	Daily Charge	1	1/04/2012	Days	\$1.1500	\$1.1500
		E-R-TCU-CTRL	Controlled consumption	-	1/04/2012	kWh	\$0.0470	\$0.0220
		E-R-TCU-OFPK	Consumption at Off-peak times	1	1/04/2012	kWh	\$0.0470	\$0.0230
		E-R-TCU-ONPK	Consumption at Peak times	1	1/04/2012	kWh	\$0.1580	\$0.1400
		E-R-TCU-DGEN	Generation exported	-	1/04/2013	kWh	\$0.0000	\$0.0000
	COMMERCIAL	FIXED DAILY PRICE	F-R-MC1	From 14kVA to 69kVA	3,840	1/04/2010	Days	\$3.5000
F-R-MC2			From 70kVA to 138kVA	290	1/04/2010	Days	\$9.5000	\$10.5000
F-R-MC3			From 139kVA to 277kVA	120	1/04/2010	Days	\$17.6000	\$20.0000
F-R-MC5			From 278kVA to 436kVA	60	1/04/2013	Days	\$28.0000	\$27.0000
F-R-MC6			From 437kVA to 554kVA	16	1/04/2013	Days	\$36.0000	\$33.0000
F-R-MC7			From 555kVA to 693kVA	4	1/04/2013	Days	\$44.0000	\$40.0000
F-R-MC8			From 694kVA to 866kVA	10	1/04/2013	Days	\$52.0000	\$46.0000
F-R-MC9			From 867kVA to 1039kVA	6	1/04/2013	Days	\$60.0000	\$52.0000
VARIABLE CHARGES			E-R-MC-24UC	Uncontrolled consumption	3,780	1/04/2010	kWh	\$0.0645
		E-R-MC-CTRL	Controlled consumption	330	1/04/2010	kWh	\$0.0300	\$0.0270
		E-R-MC-CTUD	Consumption during Day hours	295	1/04/2010	kWh	\$0.0860	\$0.0580
		E-R-MC-DEFT	Default Consumption	40	1/04/2012	kWh	\$0.0830	\$0.0540
		E-R-MC-DGEN	Generation exported	20	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-MC-DMND	Monthly Demand	250	1/04/2010	kW	\$2.6650	\$2.5500
		E-R-MC-KVAR	Power Factor	250	1/04/2010	kVAR	\$7.5500	\$7.5500
		E-R-MC-NITE	Consumption during Night hours	350	1/04/2010	kWh	\$0.0230	\$0.0150
		E-R-MC-RKVAR	Power Factor	1	1/04/2017	kVAR	-\$7.5500	-\$7.5500
		E-R-MC-SOPD	Peak Demand - Summer	250	1/04/2010	kW	\$3.7000	\$3.5000
		E-R-MC-TAIC	Consumption	250	1/04/2010	kWh	\$0.0000	\$0.0000
		E-R-MC-WOPD	Peak Demand - Winter	250	1/04/2010	kW	\$10.0000	\$7.0000
		DEDICATED EQUIPMENT	F-R-MC-COAD	Customer owned equipment	2	1/04/2010	Days	-\$1.9000
F-R-MC-T020			200kVA Transformer	25	1/04/2010	Days	\$5.0000	\$5.0000
F-R-MC-T030	300kVA Transformer		30	1/04/2010	Days	\$6.6000	\$6.6000	
F-R-MC-T050	500kVA Transformer		50	1/04/2010	Days	\$8.6500	\$8.6500	
F-R-MC-T075	750kVA Transformer		15	1/04/2010	Days	\$10.7500	\$10.7500	
F-R-MC-T100	1,000kVA Transformer		3	1/04/2010	Days	\$12.7500	\$12.7500	
F-R-MC-T150	1,500kVA Transformer		1	1/04/2010	Days	\$14.0000	\$14.0000	
TEMPORARY CONNECTIONS	1 PHASE		F-R-T1P	Daily Charge	140	1/12/2006	Days	\$1.3000
		E-R-T1P-24UC	Uncontrolled consumption	140	1/12/2006	kWh	\$0.0920	\$0.0700
	3 PHASE	F-R-T3P	Daily Charge	5	1/12/2006	Days	\$3.8000	\$5.1700
		E-R-T3P-24UC	Uncontrolled consumption	5	1/12/2006	kWh	\$0.0700	\$0.0500
UNMETERED	E-R-U01-UNMT	Consumption - not Street Lights	120	1/03/2004	kWh	\$0.1360	\$0.1850	
	E-R-U02-UNMT	Consumption - Street Lights	160	1/03/2004	kWh	\$0.1360	\$0.1850	
	F-R-U03	Street Light Fixtures	20	1/04/2016	Fittings	\$0.0990	\$0.1550	
	E-R-U03-UNMT	Consumption - Street Lights	20	1/12/2006	kWh	\$0.0470	\$0.0150	

Notes

- All price categories, with the exception of Unmetered U01 and U02, include a fixed daily charge and one or more variable charges. The variable charges that apply to your connection are dictated by the type of meter and metering configuration.
- Consumption at Peak times (ONPK) occurs during the period 7am to 11am and 5pm to 9pm each day.
- Peak Demand (SOPD and WOPD) relates to kW's delivered over the half hour period of maximum demand between the hours of 7am and 11am, and, 5pm and 9pm on a working day.
- Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
- Monthly Demand (DMND) relates to the kW's delivered over the half hour period of maximum demand during the month to which the charges apply.
- A full description of Power Factor (KVAR) is included in the Pricing Policy and Schedules available on the Unison public website, www.unison.co.nz.
- Consumption during the Day (CTUD) occurs between the hours of 7am and 11pm. Night (NITE) consumption occurs between 11pm and 7am.
- Variable price options for Commercial customers are dependent on available metering. Either consumption (kWh) options or demand (DMND, SOPD & WOPD) options apply but not both.
- Of the total forecast revenue through application of these prices, 23.5 percent is attributable to transmission charges for the transmission of electricity across the national grid to Unison's Rotorua / Taupo network.
- All prices are quoted exclusive of GST.

⁹⁾ The no. of Consumers is an estimate of those who will pay a particular price during the 2020-21 year.

