COMMERCE COMMISSION NEW ZEALAND

EDB Information Disclosure Requirements
Information Templates

Schedules 1–10
excluding 5f–5h

Company Name	Unison Networks Limited
Disclosure Date	31 August 2026
Disclosure Year (year ended)	31 March 2026

Templates for Schedules 1–10 excluding 5f–5h
Prepared 2 June 2026

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Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1(i): Expenditure metrics

		Expenditure per GWh energy delivered to ICPs ($/GWh)	Expenditure per average no. of ICPs ($/ICP)	Expenditure per MW maximum coincident system demand ($/MW)	Expenditure per km circuit length ($/km)	Expenditure per MVA of capacity from EDB-owned distribution transformers ($/MVA)
9	**Operational expenditure**	31,606	437	156,049	5,470	39,137
10	Network	10,396	144	51,328	1,799	12,873
11	Non-network	21,210	293	104,721	3,671	26,264
12						
13	**Expenditure on assets**	45,649	631	225,384	7,901	56,526
14	Network	41,797	578	206,363	7,234	51,755
15	Non-network	3,852	53	19,021	667	4,770

1(ii): Revenue metrics

		Revenue per GWh energy delivered to ICPs ($/GWh)	Revenue per average no. of ICPs ($/ICP)
19	**Total consumer line charge revenue**	107,804	1,490
20	Standard consumer line charge revenue	118,522	1,337
21	Non-standard consumer line charge revenue	60,393	175,977

1(iii): Service intensity measures

25	Demand density	35	*Maximum coincident system demand per km of circuit length (for supply) (kW/km)*
26	Volume density	173	*Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)*
27	Connection point density	13	*Average number of ICPs per km of circuit length (for supply) (ICPs/km)*
28	Energy intensity	13,823	*Total energy delivered to ICPs per average number of ICPs (kWh/ICP)*

1(iv): Composition of regulatory income

		($000)	% of revenue
32	Operational expenditure	52,944	29.30%
33	Pass-through and recoverable costs excluding financial incentives and wash-ups	40,043	22.16%
34	Total depreciation	43,378	24.00%
35	Total revaluations	29,211	16.16%
36	Regulatory tax allowance	11,297	6.25%
37	Regulatory profit/(loss) including financial incentives and wash-ups	61,661	34.12%
38	**Total regulatory income**	180,712	

1(v): Reliability

42	Interruption rate	17.10	*Interruptions per 100 circuit km*

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).
EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).
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sch ref

2(i): Return on Investment

	CY-2	CY-1	Current Year CY
for year ended	31 Mar 24	31 Mar 25	31 Mar 26
ROI – comparable to a post tax WACC	%	%	%
Reflecting all revenue earned	6.15%	3.89%	6.02%
Excluding revenue earned from financial incentives	6.18%	3.51%	6.46%
Excluding revenue earned from financial incentives and wash-ups	6.17%	3.51%	5.23%
Mid-point estimate of post tax WACC	6.05%	6.18%	5.90%
25th percentile estimate	5.37%	5.50%	5.17%
75th percentile estimate	6.73%	6.86%	6.62%
ROI – comparable to a vanilla WACC			
Reflecting all revenue earned	6.85%	4.61%	6.66%
Excluding revenue earned from financial incentives	6.88%	4.23%	7.10%
Excluding revenue earned from financial incentives and wash-ups	6.88%	4.23%	5.86%
WACC rate used to set regulatory price path	4.57%	4.57%	7.10%
Mid-point estimate of vanilla WACC	6.75%	6.90%	6.53%
25th percentile estimate	6.07%	6.22%	5.81%
75th percentile estimate	7.43%	7.58%	7.26%

2(ii): Information Supporting the ROI

		($000)		
	Total opening RAB value	951,142		
plus	Opening deferred tax	(42,589)		
Opening RIV			908,553	
Line charge revenue			180,583	
	Expenses cash outflow	92,987		
add	Assets commissioned	86,421		
less	Asset disposals	1,330		
add	Tax payments	4,391		
less	Other regulated income	129		
Mid-year net cash outflows			182,340	
Term credit spread differential allowance			601	
	Total closing RAB value	1,020,759		
less	Adjustment resulting from asset allocation	(1,301)		
less	Lost and found assets adjustment	(6)		
plus	Closing deferred tax	(49,495)		
Closing RIV			972,571	
ROI – comparable to a vanilla WACC				6.66%
	Leverage (%)			41%
	Cost of debt assumption (%)			5.56%
	Corporate tax rate (%)			28%
ROI – comparable to a post tax WACC				6.02%

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For Year Ended	**31 March 2026**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

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EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).
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sch ref

2(iii): Information Supporting the Monthly ROI

Opening RIV — N/A

	Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows
April						–
May						–
June						–
July						–
August						–
September						–
October						–
November						–
December						–
January						–
February						–
March						–
Total	–	–	–	–	–	–

Tax payments — N/A

Term credit spread differential allowance — N/A

Closing RIV — N/A

Monthly ROI – comparable to a vanilla WACC — N/A

Monthly ROI – comparable to a post tax WACC — N/A

2(iv): Year-End ROI Rates for Comparison Purposes

Year-end ROI – comparable to a vanilla WACC — 5.43%

Year-end ROI – comparable to a post tax WACC — 4.79%

** these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.*

2(v): Financial Incentives and Wash-Ups

IRIS incentive adjustment	(5,191)	
Purchased assets – avoided transmission charge	–	
Innovation and non-traditional solutions recovered amount	–	
Quality incentive adjustment	(322)	
Other CPP financial incentives	–	
Financial incentives		(5,513)

Impact of financial incentives on ROI — –0.44%

Input methodology claw-back	–	
CPP application recoverable costs	–	
CPP Urgent project allowance	–	Not Required before DY
Reopener event allowance	–	Not Required before DY
Wash-up draw down amount	15,516	Not Required before DY
Other CPP wash-ups	–	
Wash-up costs		15,516

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

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sch ref		
119	**Impact of wash-up costs on ROI**	1.23%

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			($000)
7		**3(i): Regulatory Profit**	
8		**Income**	
9		Line charge revenue	180,583
10	*plus*	Gains / (losses) on asset disposals	(737)
11	*plus*	Other regulated income (other than gains / (losses) on asset disposals)	866
12			
13		**Total regulatory income**	180,712
14		**Expenses**	
15	*less*	Operational expenditure	52,944
16			
17	*less*	Pass-through and recoverable costs excluding financial incentives and wash-ups	40,043
18			
19		**Operating surplus / (deficit)**	87,725
20			
21	*less*	Total depreciation	43,378
22			
23	*plus*	Total revaluations	29,211
24			
25		**Regulatory profit / (loss) before tax**	73,559
26			
27	*less*	Term credit spread differential allowance	601
28			
29	*less*	Regulatory tax allowance	11,297
30			
31		**Regulatory profit/(loss) including financial incentives and wash-ups**	61,661
32			

			($000)	
33		**3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups**		
34		**Pass through costs**		
35		Electricity lines service charge payable to Transpower	34,949	Not Required before DY
36		Transpower new investment contract charges	2,313	Not Required before DY
37		System operator services	9	Not Required before DY
38		Rates	1,504	
39		Commerce Act levies	427	
40		Industry levies	707	
41		CPP or DPP specified pass-through costs		
42		**Recoverable costs excluding financial incentives and wash-ups**		
43		Independent engineer costs		Not Required before DY
44		FENZ levies	135	Not Required before DY
45		Extended reserves allowance		
46		Other CPP recoverable costs excluding financial incentives and wash-ups		
47		**Pass-through and recoverable costs excluding financial incentives and wash-ups**	40,043	
48				

			($000)
49		**3(iv): Merger and Acquisition Expenditure**	
50			
51		Merger and acquisition expenditure	–
52			
53		*Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)*	

			($000)
54		**3(v): Other Disclosures**	
55			
56		Self-insurance allowance	–

SCHEDULE 3a: REPORT ON INCREMENTAL ROLLING INCENTIVE SCHEME

This schedule requires information on the calculation of IRIS incentive amounts. All non-exempt EDBs must complete this section.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.
Please note; only the white cells should be filled in (i.e. F7 - J7, F10 - J12, F15 - J17). Forecast values should be filled in for all years, actual values should be filled in for all years where known.

Section	Row	Context	Category1	Category2	RY1	RY2	RY3	RY4	RY5	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	7		**Current Year**	**Current Year**	CY-2	CY-1	CY	CY+1	CY+2	

Section	Row	Context	Category1	Category2	RY1 ($000)	RY2 ($000)	RY3 ($000)	RY4 ($000)	RY5 ($000)	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	10		Opex incentive amounts	Forecast opex	45,966	47,279	58,513	61,925	63,338	
3a: Incremental Rolling Incentive Scheme	11		Opex incentive amounts	Actual opex	50,907	49,027	52,944	-	-	
3a: Incremental Rolling Incentive Scheme	12	+	Opex incentive amounts	Plus lease payments	849	1,601	1,610	1,615	1,647	
3a: Incremental Rolling Incentive Scheme	13		Opex incentive amounts	Actual opex for IRIS	51,756	50,628	54,553	1,615	1,647	
3a: Incremental Rolling Incentive Scheme	14		Opex incentive amounts	Expenditure variance to opex allowance	5,790	3,349	(3,960)	(60,310)	(61,691)	(116,821)
3a: Incremental Rolling Incentive Scheme	15		Capex incentive amounts	Forecast aggregate value of commissioned assets	46,852	53,807	83,286	94,423	91,713	
3a: Incremental Rolling Incentive Scheme	16		Capex incentive amounts	Actual commissioned assets	87,738	83,503	86,421			
3a: Incremental Rolling Incentive Scheme	17	-	Capex incentive amounts	Less right-of-use assets	13,131	44	(441)	-	-	
3a: Incremental Rolling Incentive Scheme	18		Capex incentive amounts	Actual commissioned assets for IRIS	74,607	83,459	86,862	-	-	
3a: Incremental Rolling Incentive Scheme	19		Capex incentive amounts	Expenditure variance to commissioned assets allowance	27,755	29,652	3,576	-	-	60,983

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

		for year ended	RAB 31 Mar 22 ($000)	RAB 31 Mar 23 ($000)	RAB 31 Mar 24 ($000)	RAB 31 Mar 25 ($000)	RAB 31 Mar 26 ($000)
	Total opening RAB value		672,136	740,115	805,807	886,495	951,142
less	**Total depreciation**		30,051	33,162	36,673	41,023	43,378
plus	**Total revaluations**		46,478	49,031	32,267	22,336	29,211
plus	**Assets commissioned**		51,597	54,625	87,738	83,503	86,421
less	**Asset disposals**		149	2,068	2,130	388	1,330
plus	**Lost and found assets adjustment**		104	(251)	6	(17)	(6)
plus	**Adjustment resulting from asset allocation**		–	(2,483)	(521)	236	(1,301)
	Total closing RAB value		740,115	805,807	886,495	951,142	1,020,759

4(ii): Unallocated Regulatory Asset Base

			Unallocated RAB * ($000)	Unallocated RAB * ($000)	RAB ($000)	RAB ($000)
	Total opening RAB value			953,669		951,142
less						
	Total depreciation			43,575		43,378
plus						
	Total revaluations			29,289		29,211
plus						
	Assets commissioned out of WUC	Not Required before DY2026	41,819		41,819	
	Assets acquired (other than below)	Not Required before DY2026	(441)		(441)	
	Assets acquired from a regulated supplier					
	Assets acquired from a related party		45,043		45,043	
	Assets commissioned			86,421		86,421
less						
	Asset disposals (other than below)		1,330		1,330	
	Asset disposals to a regulated supplier		–		–	
	Asset disposals to a related party		–		–	
	Asset disposals			1,330		1,330
plus	**Lost and found assets adjustment**			(6)		(6)
plus	**Adjustment resulting from asset allocation**					(1,301)
	Total closing RAB value			1,024,468		1,020,759

** The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.*

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For Year Ended	**31 March 2026**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(iii): Calculation of Revaluation Rate and Revaluation of Assets

	CPI_4	1,339
	CPI_4^{-4}	1,299
	Revaluation rate (%)	3.08%

		Unallocated RAB * ($000)	($000)	RAB ($000)	($000)
	Total opening RAB value	953,669		951,142	
less	Opening value of fully depreciated, disposed and lost assets	2,508		2,508	
	Total opening RAB value subject to revaluation	951,161		948,634	
	Total revaluations		29,289		29,211

4(iv): Roll Forward of Works Under Construction

			Unallocated works under construction		Allocated works under construction	
	Works under construction—preceding disclosure year	Not Required before DY2026		23,700		23,700
plus	WUC capital expenditure	Not Required before DY2026				
	WUC acquired from a regulated supplier	Not Required before DY2026	–		–	
	WUC acquired from a related party	Not Required before DY2026	45,043		45,043	
	WUC capital expenditure - other	Not Required before DY2026	33,136		33,136	
	Total WUC capital expenditure	Not Required before DY2026	78,180		78,180	
less	WUC capital contributions	Not Required before DY2026	18,881		18,881	
less	WUC other revenue	Not Required before DY2026	1,375		1,375	
less	Assets commissioned out of WUC	Not Required before DY2026	86,862		86,862	
plus	Adjustment resulting from asset allocation	Not Required before DY2026			–	
	Works under construction - current disclosure year	Not Required before DY2026		(5,238)		(5,238)
	Highest rate of capitalised finance applied					5.77%

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For Year Ended	**31 March 2026**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(v): Regulatory Depreciation

		Unallocated RAB * ($000)	($000)	RAB ($000)	($000)
	Depreciation - standard	43,575		43,378	
	Depreciation - no standard life assets				
	Depreciation - modified life assets				
	Depreciation - alternative depreciation in accordance with CPP				
	Total depreciation		43,575		43,378

4(vi): Disclosure of Changes to Depreciation Profiles

($000 unless otherwise specified)

Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation

** include additional rows if needed*

4(vii): Disclosure by Asset Category

($000 unless otherwise specified)

		Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total	
	Total opening RAB value	32,856	31,356	117,529	215,897	207,633	143,506	96,667	30,755	74,943	951,142	
less	Total depreciation	1,280	816	4,141	7,133	6,327	5,590	3,370	2,191	12,531	43,378	
plus	Total revaluations	1,011	966	3,573	6,638	6,390	4,456	2,973	942	2,262	29,211	
plus	Assets commissioned	3,247	7,889	8,016	16,905	15,849	13,940	8,347	6,142	6,085	86,421	
less	Asset disposals	–	–	44	10	–	492	51	61	670	1,330	
plus	Lost and found assets adjustment	–	–	(6)	–	–	–	–	–	–	(6)	
plus	Adjustment resulting from asset allocation	–	–	–	1	–	–	–	–	(1,303)	(1,301)	
plus	Asset category transfers	(6)	(0)	(1,415)	(184)	(31)	1,780	(73)	(68)	(2)	0	
	Total closing RAB value	35,828	39,395	123,512	232,114	223,515	157,600	104,493	35,519	68,784	1,020,759	
	Asset Life											
	Weighted average remaining asset life	42	42	35	44	41	33	31	27	12		(years)
	Weighted average expected total asset life	58	55	47	58	56	45	40	37	17		(years)

Company Name	**Unison Networks Limited**
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SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref					
7	**5a(i): Regulatory Tax Allowance**				**($000)**
8		**Regulatory profit / (loss) before tax**			73,559
9					
10	*plus*	Income not included in regulatory profit / (loss) before tax but taxable	2,177	*	
11		Expenditure or loss in regulatory profit / (loss) before tax but not deductible	90	*	
12		Amortisation of initial differences in asset values	5,670		
13		Amortisation of revaluations	8,806		
14		**Total**			16,743
15					
16	*less*	Total revaluations	29,211		
17		Income included in regulatory profit / (loss) before tax but not taxable	–	*	
18		Discretionary discounts and customer rebates	–		
19		Expenditure or loss deductible but not in regulatory profit / (loss) before tax	–	*	
20		Notional deductible interest	20,743		
21		**Total**			49,954
22					
23		**Regulatory taxable income**			40,348
24					
25	*less*	Utilised tax losses	–		
26		Regulatory net taxable income			40,348
27					
28		Corporate tax rate (%)	28%		
29		**Regulatory tax allowance**			11,297
30					
31	* Workings to be provided in Schedule 14				
32	**5a(ii): Disclosure of Permanent Differences**				
33	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).				
34	**5a(iii): Amortisation of Initial Difference in Asset Values**				**($000)**
35					
36		Opening unamortised initial differences in asset values	73,712		
37	*less*	Amortisation of initial differences in asset values	5,670		
38	*plus*	Adjustment for unamortised initial differences in assets acquired	–		
39	*less*	Adjustment for unamortised initial differences in assets disposed	–		
40		Closing unamortised initial differences in asset values			68,042
41					
42		Opening weighted average remaining useful life of relevant assets (years)			13
43					

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SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).
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sch ref				
44	**5a(iv): Amortisation of Revaluations**			**($000)**
45				
46		Opening sum of RAB values without revaluations	754,414	
47				
48		Adjusted depreciation	34,572	
49		Total depreciation	43,378	
50		Amortisation of revaluations		8,806
51				
52	**5a(v): Reconciliation of Tax Losses**			**($000)**
53				
54		**Opening tax losses**	–	
55	*plus*	Current period tax losses	–	
56	*less*	Utilised tax losses	–	
57		**Closing tax losses**		–
58	**5a(vi): Calculation of Deferred Tax Balance**			**($000)**
59				
60		**Opening deferred tax**	(42,589)	
61				
62	*plus*	Tax effect of adjusted depreciation	9,680	
63				
64	*less*	Tax effect of tax depreciation	15,514	
65				
66	*plus*	Tax effect of other temporary differences*	175	
67				
68	*less*	Tax effect of amortisation of initial differences in asset values	1,588	
69				
70	*plus*	Deferred tax balance relating to assets acquired in the disclosure year	–	
71				
72	*less*	Deferred tax balance relating to assets disposed in the disclosure year	(345)	
73				
74	*plus*	Deferred tax cost allocation adjustment	(4)	
75				
76		**Closing deferred tax**		(49,495)
77				
78	**5a(vii): Disclosure of Temporary Differences**			
79		*In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).*		
80				
81	**5a(viii): Regulatory Tax Asset Base Roll-Forward**			
82				**($000)**
83		**Opening sum of regulatory tax asset values**	421,464	
84	*less*	Tax depreciation	55,406	
85	*plus*	Regulatory tax asset value of assets commissioned	78,717	
86	*less*	Regulatory tax asset value of asset disposals	98	
87	*plus*	Lost and found assets adjustment	–	
88	*plus*	Adjustment resulting from asset allocation	(1,315)	
89	*plus*	Other adjustments to the RAB tax value	841	
90		**Closing sum of regulatory tax asset values**		444,201

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.
This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

5b(i): Summary—Related Party Transactions

		($000)	($000)
8	**Total regulatory income**		–
9			
10	**Market value of asset disposals**		–
11			
12	Service interruptions and emergencies	3,136	
13	Vegetation management	3,501	
14	Routine and corrective maintenance and inspection	7,049	
15	Asset replacement and renewal (opex)	1,728	
16	**Network opex**		15,413
17	Business support	14,716	
18	System operations and network support	1,187	
19	Non-network solutions provided by a related party or third party	–	
20	**Operational expenditure**		31,317
21	Consumer connection	13,430	
22	System growth	6,331	
23	Asset replacement and renewal (capex)	22,589	
24	Asset relocations	1,581	
25	Quality of supply	130	
26	Legislative and regulatory	–	
27	Other reliability, safety and environment	982	
28	**Expenditure on non-network assets**		–
29	**Expenditure on assets**		45,043
30	Cost of financing		–
31	Value of capital contributions		–
32	Value of vested assets		–
33	**Capital Expenditure**		45,043
34	**Total expenditure**		76,360
35			
36	**Other related party transactions**		–

5b(iii): Total Opex and Capex Related Party Transactions

38	Name of related party	Nature of opex or capex service provided	Total value of transactions ($000)
39	Etel Transformers Limited	Consumer connection	2,141
40	Etel Transformers Limited	Asset relocations	86
41	Etel Transformers Limited	Asset replacement and renewal (capex)	1,831
42	Etel Transformers Limited	Quality of supply	9
43	Etel Transformers Limited	Other reliability, safety and environment	–
44	Etel Transformers Limited	System growth	81
45	Etel Transformers Limited	Routine and corrective maintenance and inspection	–
46	Etel Transformers Limited	Asset replacement and renewal (opex)	27
47	PBA	Asset replacement and renewal (capex)	102
48	Unison Insurance Limited	Business support	2,301
49	Unison Contracting Services Limited	Consumer connection	11,289
50	Unison Contracting Services Limited	System growth	6,250
51	Unison Contracting Services Limited	Asset replacement and renewal (capex)	20,128
52	Unison Contracting Services Limited	Asset relocations	1,495
53	Unison Contracting Services Limited	Other reliability, safety and environment	982
54	Unison Contracting Services Limited	Quality of supply	121
55	Unison Contracting Services Limited	Service interruptions and emergencies	3,136
56	Unison Contracting Services Limited	Vegetation management	3,501
57	Unison Contracting Services Limited	Routine and corrective maintenance and inspection	7,049
58	Unison Contracting Services Limited	Asset replacement and renewal (opex)	1,702
59	Unison Contracting Services Limited	Business support	8,806
60	Unison Contracting Services Limited	System operations and network support	1,187
61	RPS Switchgear Limitied	Asset replacement and renewal (capex)	528
62	compensation	Business support	3,609
63	Total value of related party transactions		76,360
64	** include additional rows if needed*		

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
7			
8	**5c(i): Qualifying Debt (may be Commission only)**		
18	**5c(ii): Attribution of Term Credit Spread Differential**		
19			
20	**Gross term credit spread differential**		649
21			
22	Total book value of interest bearing debt	436,953	
23	Leverage	41%	
24	Average opening and closing RAB values	985,950	
25	**Attribution Rate (%)**		93%
26			
27	**Term credit spread differential allowance**		601

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(i): Operating Cost Allocations

	Value allocated ($000s)				
	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase ($000s)
Service interruptions and emergencies					
Directly attributable		3,407			
Not directly attributable	–	–	–	–	–
Total attributable to regulated service		3,407			
Vegetation management					
Directly attributable		3,704			
Not directly attributable	–	–	–	–	–
Total attributable to regulated service		3,704			
Routine and corrective maintenance and inspection					
Directly attributable		8,187			
Not directly attributable	–	–	–	–	–
Total attributable to regulated service		8,187			
Asset replacement and renewal					
Directly attributable		2,117			
Not directly attributable	–	–	–	–	–
Total attributable to regulated service		2,117			
Non-network solutions provided by a related party or third party					
Directly attributable		–			
Not directly attributable	–	–	–	–	–
Total attributable to regulated service		–			
System operations and network support					
Directly attributable		268			
Not directly attributable	–	10,399	–	10,399	–
Total attributable to regulated service		10,667			
Business support					
Directly attributable		11,480			
Not directly attributable	–	13,382	8,173	21,555	–
Total attributable to regulated service		24,862			
Operating costs directly attributable		29,163			
Operating costs not directly attributable	–	23,781	8,173	31,954	–
Operational expenditure		52,944			

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(ii): Other Cost Allocations

		($000)
	Pass through and recoverable costs	
	Pass through costs	
	Directly attributable	39,908
	Not directly attributable	–
	Total attributable to regulated service	39,908
	Recoverable costs	
	Directly attributable	135
	Not directly attributable	–
	Total attributable to regulated service	135

5d(iii): Changes in Cost Allocations* †

Change in cost allocation 1

			($000)	
			CY-1	**Current Year (CY)**
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

Change in cost allocation 2

			($000)	
			CY-1	**Current Year (CY)**
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

Change in cost allocation 3

			($000)	
			CY-1	**Current Year (CY)**
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

** a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.*
† include additional rows if needed

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.
EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values

	Value allocated ($000s) Electricity distribution services
Subtransmission lines	
Directly attributable	35,828
Not directly attributable	
Total attributable to regulated service	35,828
Subtransmission cables	
Directly attributable	39,395
Not directly attributable	
Total attributable to regulated service	39,395
Zone substations	
Directly attributable	123,512
Not directly attributable	
Total attributable to regulated service	123,512
Distribution and LV lines	
Directly attributable	230,799
Not directly attributable	1,315
Total attributable to regulated service	232,114
Distribution and LV cables	
Directly attributable	223,515
Not directly attributable	
Total attributable to regulated service	223,515
Distribution substations and transformers	
Directly attributable	157,600
Not directly attributable	
Total attributable to regulated service	157,600
Distribution switchgear	
Directly attributable	104,493
Not directly attributable	
Total attributable to regulated service	104,493
Other network assets	
Directly attributable	35,519
Not directly attributable	
Total attributable to regulated service	35,519
Non-network assets	
Directly attributable	24,048
Not directly attributable	44,736
Total attributable to regulated service	68,784
Regulated service asset value directly attributable	974,709
Regulated service asset value not directly attributable	46,050
Total closing RAB value	1,020,759

5e(ii): Changes in Asset Allocations* †

Change in asset value allocation 1

			($000) CY-1	($000) Current Year (CY)
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

Change in asset value allocation 2

			($000) CY-1	($000) Current Year (CY)
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

Change in asset value allocation 3

			($000) CY-1	($000) Current Year (CY)
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

** a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or componen*
† include additional rows if needed

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

6a(i): Expenditure on Assets

			($000)	($000)
8		Consumer connection		21,487
9		System growth		11,516
10		Asset replacement and renewal		32,004
11		Asset relocations		2,607
12		Reliability, safety and environment:		
13		Quality of supply	427	
14		Legislative and regulatory	–	
15		Other reliability, safety and environment	1,972	
16		**Total reliability, safety and environment**		2,399
17		**Expenditure on network assets**		70,014
18		Expenditure on non-network assets		6,453
19				
20		**Expenditure on assets**		76,467
21	*plus*	Cost of financing		1,713
22	*less*	Value of capital contributions		20,256
23	*plus*	Value of vested assets		–
24				
25		**Capital expenditure**		57,923

6a(ii): Subcomponents of Expenditure on Assets (where known)

		($000)
27	Energy efficiency and demand side management, reduction of energy losses	–
28	Overhead to underground conversion	3,328
29	Research and development	–

6a(iii): Consumer Connection

		*Consumer types defined by EDB**	($000)	($000)
33		Design - Light	2,065	
34		Design - Detailed	10,885	
35		No Design and other	6,765	
36		Special Project	1,772	
37				
38		** include additional rows if needed*		
39		**Consumer connection expenditure**		21,487
40				
41	*less*	Capital contributions funding consumer connection expenditure	16,927	
42		**Consumer connection less capital contributions**		4,560

6a(iv): System Growth and Asset Replacement and Renewal

			System Growth ($000)	Asset Replacement and Renewal ($000)
46		Subtransmission	3,088	815
47		Zone substations	917	599
48		Distribution and LV lines	2,954	14,926
49		Distribution and LV cables	2,485	5,121
50		Distribution substations and transformers	192	5,153
51		Distribution switchgear	888	3,237
52		Other network assets	992	2,152
53		**System growth and asset replacement and renewal expenditure**	11,516	32,004
54	*less*	Capital contributions funding system growth and asset replacement and renewal	–	1,375
55		**System growth and asset replacement and renewal less capital contributions**	11,516	30,628
56				

6a(v): Asset Relocations

		*Project or programme**	($000)	($000)
59		Park Island, overhead to underground	1,391	
60				
61				
62				
63				
64		** include additional rows if needed*		
65		All other projects or programmes - asset relocations	1,216	
66		**Asset relocations expenditure**		2,607
67	*less*	Capital contributions funding asset relocations	1,953	
68		**Asset relocations less capital contributions**		654

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

6a(vi): Quality of Supply

	*Project or programme**	($000)	($000)
	New 11kV Mangatahi Voltage Regulator	255	
	** include additional rows if needed*		
	All other projects programmes - quality of supply	173	
	Quality of supply expenditure		427
less	Capital contributions funding quality of supply	–	
	Quality of supply less capital contributions		427

6a(vii): Legislative and Regulatory

	*Project or programme**	($000)	($000)
	** include additional rows if needed*		
	All other projects or programmes - legislative and regulatory		
	Legislative and regulatory expenditure		–
less	Capital contributions funding legislative and regulatory		
	Legislative and regulatory less capital contributions		–

6a(viii): Other Reliability, Safety and Environment

	*Project or programme**	($000)	($000)
	Clayton Feeder Reliability Improvements	512	
	Zone Substation security upgrades	386	
	Zone Substation security upgrades	365	
	** include additional rows if needed*		
	All other projects or programmes - other reliability, safety and environment	709	
	Other reliability, safety and environment expenditure		1,972
less	Capital contributions funding other reliability, safety and environment	–	
	Other reliability, safety and environment less capital contributions		1,972

6a(ix): Non-Network Assets

Routine expenditure

	*Project or programme**	($000)	($000)
	Motor Vehicles	1,814	
	Plant, Equipment and Tools	1,680	
	Land and Buildings	334	
	Information Technology (Hardware and Software)	2,625	
	** include additional rows if needed*		
	All other projects or programmes - routine expenditure		
	Routine expenditure		6,453

Atypical expenditure

	*Project or programme**	($000)	($000)
	** include additional rows if needed*		
	All other projects or programmes - atypical expenditure		
	Atypical expenditure		–
	Expenditure on non-network assets		6,453

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.
EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref		($000)	($000)
7	**6b(i): Operational Expenditure** *Not Required before DY2026*		
8	Service interruptions and emergencies:		
9	Vegetation-related	509	
10	Other	2,898	
11	**Total service interruptions and emergencies**	3,407	
12	Vegetation management:		
13	Assessment and notification costs	575	
14	Felling or trimming vegetation - in-zone	2,891	
15	Felling or trimming vegetation - out-of-zone	5	
16	Other	233	
17	**Total vegetation management**	3,704	
18			
19	Routine and corrective maintenance and inspection:	8,187	
20	Asset replacement and renewal	2,117	
21	**Network opex**		17,414
22	Non-network solutions provided by a related party or third party	–	
23	System operations and network support	10,667	
24	Business support	24,862	
25	**Non-network opex**		35,529
26			
27	**Operational expenditure**		52,944
28	**6b(ii): Subcomponents of Operational Expenditure (where known)**		
29	Energy efficiency and demand side management, reduction of energy losses		
30	Direct billing*		
31	Research and development		
32	Insurance		3,147
33	** Direct billing expenditure by suppliers that directly bill the majority of their consumers*		

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

		Target ($000) [1]	Actual ($000)	% variance
7	**7(i): Revenue**			
8	Line charge revenue	183,973	180,583	(2%)
		Forecast ($000) [2]	**Actual ($000)**	**% variance**
9	**7(ii): Expenditure on Assets**			
10	Consumer connection	22,376	21,487	(4%)
11	System growth	11,741	11,516	(2%)
12	Asset replacement and renewal	43,180	32,004	(26%)
13	Asset relocations	618	2,607	322%
14	Reliability, safety and environment:			
15	Quality of supply	688	427	(38%)
16	Legislative and regulatory	–	–	–
17	Other reliability, safety and environment	1,690	1,972	17%
18	**Total reliability, safety and environment**	2,378	2,399	1%
19	**Expenditure on network assets**	80,293	70,014	(13%)
20	Expenditure on non-network assets	11,536	6,453	(44%)
21	Expenditure on assets	91,829	76,467	(17%)
22	**7(iii): Operational Expenditure**			
23	Service interruptions and emergencies	3,721	3,407	(8%)
24	Vegetation management	4,029	3,704	(8%)
25	Routine and corrective maintenance and inspection	6,339	8,187	29%
26	Asset replacement and renewal	3,001	2,117	(29%)
27	**Network opex**	17,090	17,414	2%
28	Non-network solutions provided by a related party or third party	–	–	–
29	System operations and network support	12,105	10,667	(12%)
30	Business support	28,570	24,862	(13%)
31	**Non-network opex**	40,675	35,529	(13%)
32	**Operational expenditure**	57,765	52,944	(8%)
33	**7(iv): Subcomponents of Expenditure on Assets (where known)**			
34	Energy efficiency and demand side management, reduction of energy losses		–	–
35	Overhead to underground conversion		3,328	–
36	Research and development		–	–
37				
38	**7(v): Subcomponents of Operational Expenditure (where known)**			
39	Energy efficiency and demand side management, reduction of energy losses		–	–
40	Direct billing		–	–
41	Research and development		–	–
42	Insurance	3,312	3,147	(5%)
43				

44 *1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination*

45 *2 From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)*

Company Name	Unison Networks Limited
For Year Ended	31 March 2026
Network / Sub-Network Name	Unison Networks Limited

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
EDBs should feel free to adjust the page break of this schedule to assist with readability if needed.

sch ref

8(i): Billed Quantities by Price Component

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)
MS1	Residential	Standard	16,511	80,114
MS2	Residential	Standard	14,519	116,446
THU	Residential	Standard	33,816	304,455
TLU	Residential	Standard	35,255	182,815
DNR	Residential	Standard	3,278	11,892
MC1	Commercial	Standard	6,848	196,651
MC2	Commercial	Standard	702	80,810
MC3	Commercial	Standard	384	103,355
MC5	Commercial	Standard	130	71,488
MC6	Commercial	Standard	49	40,765
MC7	Commercial	Standard	35	36,076
MC8	Commercial	Standard	25	31,660
MC9	Commercial	Standard	23	33,829
NDA	General	Standard	5,319	31,306
TCU	General	Standard	4,152	36,796
UE1	Unmetered	Standard	374	804
UE2	Unmetered	Standard	23	650
UE3	Unmetered	Standard	34	6,330
ISO	Industrial	Non-standard	106	308,868
		Standard consumer totals	121,077	1,366,242
		Non-standard consumer totals	106	308,868
		Total for all consumers	121,183	1,675,110

Add extra rows for additional consumer groups or price category codes as necessary

Billed quantities by price component

Standardised price component	Daily fixed charge - $/day		TOU All Inclusive charge - $/kWH		Uncontrolled TOU off-peak charge - $/kWh		Day-time Charge - $/kWH	
EDB defined price component	Daily Charge		Consumption		Consumption at Off-peak times		Consumption during Day hours	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	5,595	5,595	–	–	–	–	670	–
MS2	4,879	4,879	–	–	–	–	1,530	–
THU	12,290	12,290	–	–	67,189	–	–	–
TLU	13,056	13,056	–	–	37,337	–	–	–
DNR	1,177	1,177	–	–	–	–	303	–
MC1	2,200	2,200	6,242	–	–	–	14,645	–
MC2	255	255	22,208	–	–	–	3,703	–
MC3	138	138	94,904	–	–	–	–	–
MC5	46	46	70,641	–	–	–	–	–
MC6	18	18	40,633	–	–	–	–	–
MC7	12	12	35,810	–	–	–	–	–
MC8	9	9	31,576	–	–	–	–	–
MC9	8	8	33,724	–	–	–	–	–
NDA	1,647	1,647	–	–	–	–	759	–
TCU	1,658	1,658	–	–	8,365	–	–	–
UE1	9	–	–	–	–	–	–	–
UE2	11	–	–	–	–	–	–	–
UE3	5,208	5,208	–	–	–	–	–	–
ISO	56	32	308,868	–	–	–	–	–
Standard consumer totals	48,218	48,198	335,737	–	112,892	–	21,610	–
Non-standard consumer totals	56	32	308,868	–	–	–	–	–
Total for all consumers	48,274	48,230	644,605	–	112,892	–	21,610	–

Standardised price component	Night-time charge - $/kWH		Controlled non-TOU charge - $/kWh		Daily fixed charge - $/day		Uncontrolled non-TOU variable charge - $/kWh	
EDB defined price component	Consumption during Night hours		Controlled consumption		Customer owned equipment		Default Consumption	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	636	–	8,481	–	–	–	–	–
MS2	1,197	–	10,802	–	–	–	–	–
THU	753	–	27,987	–	–	–	–	–
TLU	421	–	18,765	–	–	–	–	–
DNR	177	–	910	–	–	–	–	–
MC1	5,541	–	1,525	–	–	–	–	–
MC2	1,585	–	382	–	–	–	–	–
MC3	–	–	–	–	0	–	8,137	–
MC5	–	–	–	–	–	–	627	–
MC6	–	–	–	–	–	–	8	–
MC7	–	–	–	–	0	–	163	–
MC8	–	–	–	–	–	–	–	–
MC9	–	–	–	–	1	–	–	–
NDA	336	–	520	–	–	–	–	–
TCU	–	–	634	–	–	–	–	–
UE1	–	–	–	–	–	–	–	–
UE2	–	–	–	–	–	–	–	–
UE3	–	–	–	–	–	–	–	–
ISO	–	–	–	–	–	–	–	–
Standard consumer totals	10,646	–	70,007	–	1	–	8,935	–
Non-standard consumer totals	–	–	–	–	–	–	–	–
Total for all consumers	10,646	–	70,007	–	1	–	8,935	–

Standardised price component	Export charge - $/kWh		All-inclusive non-TOU variable charge - $/kWh		All-inclusive TOU peak charge - $/kWh		All-inclusive TOU shoulder charge - $/kWh	
EDB defined price component	Generation exported		Inclusive consumption		Inclusive consumption at Peak times		Inclusive consumption at Shoulder times	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	1,738	–	29,501	–	–	–	–	–
MS2	2,079	–	39,195	–	–	–	–	–
THU	7,141	–	–	–	30,632	–	46,331	–
TLU	6,731	–	–	–	19,963	–	29,786	–
DNR	161	–	3,730	–	–	–	–	–
MC1	1,487	–	–	–	–	–	–	–
MC2	535	–	–	–	–	–	–	–
MC3	18	–	–	–	–	–	–	–
MC5	–	–	–	–	–	–	–	–
MC6	–	–	–	–	–	–	–	–
MC7	–	–	–	–	–	–	–	–
MC8	–	–	–	–	–	–	–	–
MC9	–	–	–	–	–	–	–	–
NDA	233	–	–	–	–	–	–	–
TCU	224	–	–	–	–	–	–	–
UE1	–	–	–	–	–	–	–	–
UE2	–	–	–	–	–	–	–	–
UE3	–	–	–	–	–	–	–	–
ISO	–	–	–	–	–	–	–	–
Standard consumer totals	20,347	–	72,426	–	50,596	–	76,117	–
Non-standard consumer totals	–	–	–	–	–	–	–	–
Total for all consumers	20,347	–	72,426	–	50,596	–	76,117	–

Standardised price component	AMD Charge - $/kW		Seasonal charge - $/kWh		Seasonal charge - $/kWh		Power factor charge - $/kVA	
EDB defined price component	Monthly Demand		Peak Demand - Summer		Peak Demand - Winter		Power Factor	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	–	–	–	–	–	–	–	–
MS2	–	–	–	–	–	–	–	–
THU	–	–	–	–	–	–	–	–
TLU	–	–	–	–	–	–	–	–
DNR	–	–	–	–	–	–	–	–
MC1	22	–	12	–	9	–	2	–
MC2	70	–	37	–	29	–	6	–
MC3	336	–	181	–	133	–	28	–
MC5	232	–	124	–	96	–	22	–
MC6	132	–	72	–	53	–	4	–
MC7	110	–	61	–	42	–	7	–
MC8	93	–	50	–	34	–	3	–
MC9	111	–	60	–	45	–	120	–
NDA	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–
UE1	–	–	–	–	–	–	–	–
UE2	–	–	–	–	–	–	–	–
UE3	–	–	–	–	–	–	–	–
ISO	798	–	–	–	–	–	180	–
Standard consumer totals	1,105	–	597	–	440	–	194	–
Non-standard consumer totals	798	–	–	–	–	–	180	–
Total for all consumers	1,903	–	597	–	440	–	373	–

Standardised price component	Projected Charge - $/kWH		Daily fixed charge - $/day		Unmetered Charge - $/kWH	
EDB defined price component	Projected		Transformer Charge		Unmetered Consumption	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	297	–	–	–	–	–
MS2	359	–	–	–	–	–
THU	419	–	–	–	–	–
TLU	479	–	–	–	–	–
DNR	39	–	–	–	–	–
MC1	215	–	2	–	–	–
MC2	187	–	5	–	–	–
MC3	–	–	26	–	–	–
MC5	–	–	14	–	–	–
MC6	–	–	17	–	–	–
MC7	–	–	4	–	–	–
MC8	–	–	7	–	–	–
MC9	–	–	58	–	–	–
NDA	70	–	–	–	–	–
TCU	314	–	–	–	–	–
UE1	–	–	–	–	804	–
UE2	–	–	–	–	650	–
UE3	–	–	–	–	6,330	–
ISO	–	–	–	–	–	–
Standard consumer totals	2,379	–	133	–	7,785	–
Non-standard consumer totals	–	–	–	–	–	–
Total for all consumers	2,379	–	133	–	7,785	–

Standardised price component	Uncontrolled non-TOU variable charge - $/kWh		Uncontrolled TOU peak charge - $/kWh		Uncontrolled TOU shoulder charge - $/kWh	
EDB defined price component	Uncontrolled consumption		Uncontrolled consumption at Peak times		Uncontrolled consumption at Shoulder times	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	40,529	–	–	–	–	–
MS2	63,362	–	–	–	–	–
THU	–	–	52,430	–	78,713	–
TLU	–	–	30,940	–	45,124	–
DNR	6,733	–	–	–	–	–
MC1	168,463	–	–	–	–	–
MC2	52,679	–	–	–	–	–
MC3	–	–	–	–	–	–
MC5	–	–	–	–	–	–
MC6	–	–	–	–	–	–
MC7	–	–	–	–	–	–
MC8	–	–	–	–	–	–
MC9	–	–	–	–	–	–
NDA	29,620	–	–	–	–	–
TCU	–	–	10,245	–	17,238	–
UE1	–	–	–	–	–	–
UE2	–	–	–	–	–	–
UE3	–	–	–	–	–	–
ISO	–	–	–	–	–	–
Standard consumer totals	361,387	–	93,616	–	141,074	–
Non-standard consumer totals	–	–	–	–	–	–
Total for all consumers	361,387	–	93,616	–	141,074	–

Add extra columns for additional billed quantities by price component as necessary

8(ii): Line Charge Revenues ($000) by Price Component

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Consumer discounts ($000): [Select one] – Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Total distribution line charge revenue	Total transmission line charge revenue
MS1	Residential	Standard	$11,837			–	$9,879	$1,958
MS2	Residential	Standard	$14,738			–	$12,298	$2,439
THU	Residential	Standard	$38,235			–	$32,090	$6,145
TLU	Residential	Standard	$27,926			–	$23,357	$4,570
DNR	Residential	Standard	$3,172			–	$2,828	$344
MC1	Commercial	Standard	$24,667			–	$20,476	$4,191
MC2	Commercial	Standard	$7,009			–	$5,401	$1,608
MC3	Commercial	Standard	$7,528			–	$5,226	$2,302
MC5	Commercial	Standard	$4,004			–	$2,567	$1,437
MC6	Commercial	Standard	$2,164			–	$1,256	$908
MC7	Commercial	Standard	$1,780			–	$1,054	$726
MC8	Commercial	Standard	$1,511			–	$848	$663
MC9	Commercial	Standard	$2,260			–	$1,478	$783
NDA	General	Standard	$5,988			–	$5,247	$741
TCU	General	Standard	$6,092			–	$5,346	$746
UE1	Unmetered	Standard	$203			–	$203	–
UE2	Unmetered	Standard	$165			–	$165	–
UE3	Unmetered	Standard	$2,649			–	$2,474	$175
ISO	Industrial	Non-standard	$18,654			–	$11,733	$6,921
		Standard consumer totals	$161,930	–	–	–	$132,194	$29,736
		Non-standard consumer totals	$18,654	–	–	–	$11,733	$6,921
		Total for all consumers	$180,583	–	–	–	$143,927	$36,657

Add extra rows for additional consumer groups or price category codes as necessary

Line charge revenues ($000) by price component

Standardised price component	Daily fixed charge - $/day			TOU All Inclusive charge - $/kWH			Uncontrolled TOU off-peak charge - $/kWh		
EDB defined price component	Daily Charge			Consumption			Consumption at Off-peak times		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	$2,238	$1,958	$4,196	–	–	–	–	–	–
MS2	$4,147	$2,439	$6,587	–	–	–	–	–	–
THU	$10,432	$6,145	$16,592	–	–	–	–	–	–
TLU	$5,222	$4,570	$9,792	–	–	–	–	–	–
DNR	$2,011	$344	$2,355	–	–	–	–	–	–
MC1	$12,614	$4,191	$16,804	–	–	–	–	–	–
MC2	$2,524	$1,608	$4,132	–	–	–	–	–	–
MC3	$2,360	$2,302	$4,662	–	–	–	–	–	–
MC5	$785	$1,437	$2,222	–	–	–	–	–	–
MC6	$271	$908	$1,179	–	–	–	–	–	–
MC7	$260	$726	$986	–	–	–	–	–	–
MC8	$181	$663	$844	–	–	–	–	–	–
MC9	$141	$783	$923	–	–	–	–	–	–
NDA	$2,664	$741	$3,405	–	–	–	–	–	–
TCU	$2,684	$746	$3,430	–	–	–	$227	–	$227
UE1	$2	–	$2	–	–	–	–	–	–
UE2	$3	–	$3	–	–	–	–	–	–
UE3	$2,363	$175	$2,539	–	–	–	–	–	–
ISO	$11,594	$6,921	$18,515	–	–	–	–	–	–
Standard consumer totals	$50,902	$29,736	$80,653	–	–	–	$227	–	$227
Non-standard consumer totals	$11,594	$6,921	$18,515	–	–	–	–	–	–
Total for all consumers	$62,496	$36,657	$99,167	–	–	–	$227	–	$227

Standardised price component	Day-time Charge - $/kWH			Night-time charge - $/kWH			Controlled non-TOU charge - $/kWh		
EDB defined price component	Consumption during Day hours			Consumption during Night hours			Controlled consumption		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	$103	–	$103	–	–	–	$450	–	$450
MS2	$176	–	$176	–	–	–	$281	–	$281
THU	–	–	–	–	–	–	$724	–	$724
TLU	–	–	–	–	–	–	$997	–	$997
DNR	$34	–	$34	–	–	–	$22	–	$22
MC1	$840	–	$840	–	–	–	$24	–	$24
MC2	$214	–	$214	–	–	–	$6	–	$6
MC3	–	–	–	–	–	–	–	–	–
MC5	–	–	–	–	–	–	–	–	–
MC6	–	–	–	–	–	–	–	–	–
MC7	–	–	–	–	–	–	–	–	–
MC8	–	–	–	–	–	–	–	–	–
MC9	–	–	–	–	–	–	–	–	–
NDA	$80	–	$80	$9	–	$9	$18	–	$18
TCU	–	–	–	–	–	–	$20	–	$20
UE1	–	–	–	–	–	–	–	–	–
UE2	–	–	–	–	–	–	–	–	–
UE3	–	–	–	–	–	–	–	–	–
ISO	–	–	–	–	–	–	–	–	–
Standard consumer totals	$1,447	–	$1,447	$9	–	$9	$2,543	–	$2,543
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	$1,447	–	$1,447	$9	–	$9	$2,543	–	$2,543

Standardised price component	Daily fixed charge - $/day			Uncontrolled non-TOU variable charge - $/kWh			Export charge - $/kWh		
EDB defined price component	Customer owned equipment			Default Consumption			Generation exported		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	–	–	–	–	–	–	–	–	–
MS2	–	–	–	–	–	–	–	–	–
THU	–	–	–	–	–	–	–	–	–
TLU	–	–	–	–	–	–	–	–	–
DNR	–	–	–	–	–	–	–	–	–
MC1	–	–	–	–	–	–	–	–	–
MC2	–	–	–	–	–	–	–	–	–
MC3	($0)	–	($0)	$394	–	$394	–	–	–
MC5	–	–	–	$31	–	$31	–	–	–
MC6	–	–	–	$0	–	$0	–	–	–
MC7	($1)	–	($1)	$8	–	$8	–	–	–
MC8	–	–	–	–	–	–	–	–	–
MC9	($1)	–	($1)	–	–	–	–	–	–
NDA	–	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–	–
UE1	–	–	–	–	–	–	–	–	–
UE2	–	–	–	–	–	–	–	–	–
UE3	–	–	–	–	–	–	–	–	–
ISO	–	–	–	–	–	–	–	–	–
Standard consumer totals	($2)	–	($2)	$433	–	$433	–	–	–
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	($2)	–	($2)	$433	–	$433	–	–	–

Standardised price component	All-inclusive non-TOU variable charge - $/kWh			All-inclusive TOU peak charge - $/kWh			All-inclusive TOU shoulder charge - $/kWh		
EDB defined price component	Inclusive consumption			Inclusive consumption at Peak times			Inclusive consumption at Shoulder times		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	$2,555	–	$2,555	–	–	–	–	–	–
MS2	$2,343	–	$2,343	–	–	–	–	–	–
THU	–	–	–	$2,812	–	$2,812	$3,375	–	$3,375
TLU	–	–	–	$2,649	–	$2,649	$3,134	–	$3,134
DNR	$215	–	$215	–	–	–	–	–	–
MC1	–	–	–	–	–	–	–	–	–
MC2	–	–	–	–	–	–	–	–	–
MC3	–	–	–	–	–	–	–	–	–
MC5	–	–	–	–	–	–	–	–	–
MC6	–	–	–	–	–	–	–	–	–
MC7	–	–	–	–	–	–	–	–	–
MC8	–	–	–	–	–	–	–	–	–
MC9	–	–	–	–	–	–	–	–	–
NDA	–	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–	–
UE1	–	–	–	–	–	–	–	–	–
UE2	–	–	–	–	–	–	–	–	–
UE3	–	–	–	–	–	–	–	–	–
ISO	–	–	–	–	–	–	–	–	–
Standard consumer totals	$5,112	–	$5,112	$5,461	–	$5,461	$6,509	–	$6,509
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	$5,112	–	$5,112	$5,461	–	$5,461	$6,509	–	$6,509

Standardised price component	AMD Charge - $/kW			Seasonal charge - $/kWh			Seasonal charge - $/kWh		
EDB defined price component	Monthly Demand			Peak Demand - Summer			Peak Demand - Winter		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	–	–	–	–	–	–	–	–	–
MS2	–	–	–	–	–	–	–	–	–
THU	–	–	–	–	–	–	–	–	–
TLU	–	–	–	–	–	–	–	–	–
DNR	–	–	–	–	–	–	–	–	–
MC1	$53	–	$53	$33	–	$33	$48	–	$48
MC2	$169	–	$169	$101	–	$101	$162	–	$162
MC3	$824	–	$824	$499	–	$499	$754	–	$754
MC5	$563	–	$563	$341	–	$341	$540	–	$540
MC6	$322	–	$322	$197	–	$197	$300	–	$300
MC7	$270	–	$270	$167	–	$167	$242	–	$242
MC8	$227	–	$227	$139	–	$139	$191	–	$191
MC9	$274	–	$274	$166	–	$166	$257	–	$257
NDA	–	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–	–
UE1	–	–	–	–	–	–	–	–	–
UE2	–	–	–	–	–	–	–	–	–
UE3	–	–	–	–	–	–	–	–	–
ISO	–	–	–	–	–	–	–	–	–
Standard consumer totals	$2,703	–	$2,703	$1,642	–	$1,642	$2,493	–	$2,493
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	$2,703	–	$2,703	$1,642	–	$1,642	$2,493	–	$2,493

Standardised price component	Power factor charge - $/kVA			Projected Charge - $/kWH			Daily fixed charge - $/day		
EDB defined price component	Power Factor			Projected			Transformer Charge		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	–	–	–	$32	–	$32	–	–	–
MS2	–	–	–	$30	–	$30	–	–	–
THU	–	–	–	$35	–	$35	–	–	–
TLU	–	–	–	$52	–	$52	–	–	–
DNR	–	–	–	$3	–	$3	–	–	–
MC1	$18	–	$18	$9	–	$9	$17	–	$17
MC2	$46	–	$46	$8	–	$8	$37	–	$37
MC3	$213	–	$213	–	–	–	$182	–	$182
MC5	$168	–	$168	–	–	–	$140	–	$140
MC6	$34	–	$34	–	–	–	$132	–	$132
MC7	$54	–	$54	–	–	–	$53	–	$53
MC8	$21	–	$21	–	–	–	$89	–	$89
MC9	$60	–	$60	–	–	–	$582	–	$582
NDA	–	–	–	$6	–	$6	–	–	–
TCU	–	–	–	$26	–	$26	–	–	–
UE1	–	–	–	–	–	–	–	–	–
UE2	–	–	–	–	–	–	–	–	–
UE3	–	–	–	–	–	–	–	–	–
ISO	$139	–	$139	–	–	–	–	–	–
Standard consumer totals	$615	–	$615	$200	–	$200	$1,232	–	$1,232
Non-standard consumer totals	$139	–	$139	–	–	–	–	–	–
Total for all consumers	$754	–	$754	$200	–	$200	$1,232	–	$1,232

Standardised price component	Unmetered Charge - $/kWH			Uncontrolled non-TOU variable charge - $/kWh			Uncontrolled TOU peak charge - $/kWh		
EDB defined price component	Unmetered Consumption			Uncontrolled consumption			Uncontrolled consumption at Peak times		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	–	–	–	$4,501	–	$4,501	–	–	–
MS2	–	–	–	$5,322	–	$5,322	–	–	–
THU	–	–	–	–	–	–	$6,777	–	$6,777
TLU	–	–	–	–	–	–	$5,227	–	$5,227
DNR	–	–	–	$543	–	$543	–	–	–
MC1	–	–	–	$6,819	–	$6,819	–	–	–
MC2	–	–	–	$2,134	–	$2,134	–	–	–
MC3	–	–	–	–	–	–	–	–	–
MC5	–	–	–	–	–	–	–	–	–
MC6	–	–	–	–	–	–	–	–	–
MC7	–	–	–	–	–	–	–	–	–
MC8	–	–	–	–	–	–	–	–	–
MC9	–	–	–	–	–	–	–	–	–
NDA	–	–	–	$2,471	–	$2,471	–	–	–
TCU	–	–	–	–	–	–	$1,114	–	$1,114
UE1	$201	–	$201	–	–	–	–	–	–
UE2	$163	–	$163	–	–	–	–	–	–
UE3	$111	–	$111	–	–	–	–	–	–
ISO	–	–	–	–	–	–	–	–	–
Standard consumer totals	$474	–	$474	$21,790	–	$21,790	$13,118	–	$13,118
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	$474	–	$474	$21,790	–	$21,790	$13,118	–	$13,118

Standardised price component	Uncontrolled TOU shoulder charge - $/kWh		
EDB defined price component	Uncontrolled consumption at Shoulder times		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	–	–	–
MS2	–	–	–
THU	$7,936	–	$7,936
TLU	$6,075	–	$6,075
DNR	–	–	–
MC1	–	–	–
MC2	–	–	–
MC3	–	–	–
MC5	–	–	–
MC6	–	–	–
MC7	–	–	–
MC8	–	–	–
MC9	–	–	–
NDA	–	–	–
TCU	$1,275	–	$1,275
UE1	–	–	–
UE2	–	–	–
UE3	–	–	–
ISO	–	–	–
Standard consumer totals	$15,286	–	$15,286
Non-standard consumer totals	–	–	–
Total for all consumers	$15,286	–	$15,286

Add extra columns for additional line charge revenues by price component as necessary

8(iii): Number of ICPs directly billed

Number of directly billed ICPs at year end: 6

Company Name: Unison Networks Limited
For Year Ended: 31 March 2026
Network / Sub-Network Name: Hawke's Bay

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

sch ref

8(i): Billed Quantities by Price Component

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)
MS1	Residential	Standard	9,082	44,673
MS2	Residential	Standard	8,373	65,427
THU	Residential	Standard	19,278	177,677
TLU	Residential	Standard	20,660	105,983
DNR	Residential	Standard	502	1,883
MC1	Commercial	Standard	3,046	88,078
MC2	Commercial	Standard	381	40,822
MC3	Commercial	Standard	235	65,960
MC5	Commercial	Standard	64	35,409
MC6	Commercial	Standard	31	24,464
MC7	Commercial	Standard	26	29,791
MC8	Commercial	Standard	15	22,171
MC9	Commercial	Standard	17	27,111
NDA	General	Standard	3,444	20,766
TCU	General	Standard	2,658	22,098
UD1	Unmetered	Standard	196	419
UD2	Unmetered	Standard	19	534
UD3	Unmetered	Standard	14	3,768
IG0	Industrial	Non-standard	54	206,677
Add extra rows for additional consumer groups or price category codes as necessary				
		Standard consumer totals	68,041	777,235
		Non-standard consumer totals	54	206,677
		Total for all consumers	68,095	983,912

Billed quantities by price component

Standardised price component	Daily fixed charge - $/day		TOU All inclusive charge - $/kWH		Uncontrolled TOU off-peak charge - $/kWH		Day-time Charge - $/kWH		Night-time charge - $/kWh	
EDB defined price component	Daily Charge		Consumption		Consumption at Off-peak times		Consumption during Day hours		Consumption during Night hours	
Consumer group	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	3,190	3,190	–	–	–	–	79	–	155	–
MS2	2,805	2,805	–	–	–	–	191	–	254	–
THU	7,021	7,021	–	–	38,871	–	–	–	46	–
TLU	7,635	7,635	–	–	21,024	–	–	–	26	–
DNR	178	178	–	–	–	–	6	–	5	–
MC1	986	986	3,410	–	–	–	2,815	–	1,055	–
MC2	138	138	11,744	–	–	–	1,230	–	621	–
MC3	85	85	62,452	–	–	–	–	–	–	–
MC5	23	23	34,813	–	–	–	–	–	–	–
MC6	12	12	24,375	–	–	–	–	–	–	–
MC7	9	9	29,549	–	–	–	–	–	–	–
MC8	5	5	22,115	–	–	–	–	–	–	–
MC9	6	6	27,032	–	–	–	–	–	–	–
NDA	1,071	1,071	–	–	–	–	294	–	128	–
TCU	1,037	1,037	–	–	4,950	–	–	–	–	–
UD1	2	–	–	–	–	–	–	–	–	–
UD2	11	–	–	–	–	–	–	–	–	–
UD3	3,218	3,218	–	–	–	–	–	–	–	–
IG0	29	18	206,677	–	–	–	–	–	–	–
Standard consumer totals	27,432	27,420	215,490	–	64,845	–	4,615	–	2,290	–
Non-standard consumer totals	29	18	206,677	–	–	–	–	–	–	–
Total for all consumers	27,461	27,438	422,167	–	64,845	–	4,615	–	2,290	–

Standardised price component	Controlled non-TOU charge - $/kWh		Daily fixed charge - $/day		Uncontrolled non-TOU variable charge - $/kWh		Export charge - $/kWh		All-inclusive non-TOU variable charge - $/kWh	
EDB defined price component	Controlled consumption		Customer owned equipment		Default Consumption		Generation exported		Inclusive consumption	
Consumer group	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	5,962	–	–	–	–	–	1,210	–	12,747	–
MS2	7,163	–	–	–	–	–	1,544	–	18,111	–
THU	17,399	–	–	–	–	–	5,405	–	–	–
TLU	13,395	–	–	–	–	–	4,756	–	–	–
DNR	151	–	–	–	–	–	53	–	349	–
MC1	380	–	–	–	–	–	1,096	–	–	–
MC2	115	–	–	–	–	–	451	–	–	–
MC3	–	–	–	–	3,295	–	17	–	–	–
MC5	–	–	–	–	482	–	–	–	–	–
MC6	–	–	–	–	8	–	–	–	–	–
MC7	–	–	0	–	163	–	–	–	–	–
MC8	–	–	–	–	–	–	–	–	–	–
MC9	–	–	–	–	–	–	–	–	–	–
NDA	402	–	–	–	–	–	192	–	–	–
TCU	251	–	–	–	–	–	202	–	–	–
UD1	–	–	–	–	–	–	–	–	–	–
UD2	–	–	–	–	–	–	–	–	–	–
UD3	–	–	–	–	–	–	–	–	–	–
IG0	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	45,217	–	0	–	3,947	–	14,924	–	31,207	–
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–
Total for all consumers	45,217	–	0	–	3,947	–	14,924	–	31,207	–

Standardised price component	All inclusive TOU peak charge - $/kWH		All-inclusive TOU shoulder charge - $/kWh		AMD Charge - $/kW		Seasonal charge - $/kWh		Seasonal charge - $/kWh	
EDB defined price component	Inclusive consumption at Peak times		Inclusive consumption at Shoulder times		Monthly Demand		Peak Demand - Summer		Peak Demand - Winter	
Consumer group	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	–	–	–	–	–	–	–	–	–	–
MS2	–	–	–	–	–	–	–	–	–	–
THU	14,666	–	22,457	–	–	–	–	–	–	–
TLU	9,264	–	13,936	–	–	–	–	–	–	–
DNR	–	–	–	–	–	–	–	–	–	–
MC1	–	–	–	–	13	–	7	–	5	–
MC2	–	–	–	–	40	–	21	–	16	–
MC3	–	–	–	–	227	–	123	–	91	–
MC5	–	–	–	–	121	–	65	–	50	–
MC6	–	–	–	–	84	–	47	–	34	–
MC7	–	–	–	–	84	–	47	–	33	–
MC8	–	–	–	–	61	–	34	–	22	–
MC9	–	–	–	–	82	–	46	–	33	–
NDA	–	–	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–	–	–
UD1	–	–	–	–	–	–	–	–	–	–
UD2	–	–	–	–	–	–	–	–	–	–
UD3	–	–	–	–	–	–	–	–	–	–
IG0	–	–	–	–	498	–	–	–	–	–
Standard consumer totals	23,929	–	36,393	–	713	–	389	–	284	–
Non-standard consumer totals	–	–	–	–	498	–	–	–	–	–
Total for all consumers	23,929	–	36,393	–	1,210	–	389	–	284	–

Standardised price component	Power factor charge - $/kVA		Projected Charge - $/kWH		Daily fixed charge - $/day		Unmetered Charge - $/kWH		Uncontrolled non-TOU variable charge - $/kWh		Uncontrolled TOU peak charge - $/kWh		Uncontrolled TOU shoulder charge - $/kWh	
EDB defined price component	Power Factor		Projected		Transformer Charge		Unmetered Consumption		Uncontrolled consumption		Uncontrolled consumption at Peak times		Uncontrolled consumption at Shoulder times	
Consumer group	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
MS1	–	–	108	–	–	–	–	–	25,622	–	–	–	–	–
MS2	–	–	172	–	–	–	–	–	39,537	–	–	–	–	–
THU	–	–	223	–	–	–	–	–	–	–	33,287	–	50,928	–
TLU	–	–	109	–	–	–	–	–	–	–	19,510	–	28,721	–
DNR	–	–	6	–	–	–	–	–	1,365	–	–	–	–	–
MC1	2	–	171	–	1	–	–	–	80,235	–	–	–	–	–
MC2	4	–	46	–	3	–	–	–	27,029	–	–	–	–	–
MC3	22	–	–	–	18	–	–	–	–	–	–	–	–	–
MC5	12	–	–	–	5	–	–	–	–	–	–	–	–	–
MC6	3	–	–	–	15	–	–	–	–	–	–	–	–	–
MC7	4	–	–	–	3	–	–	–	–	–	–	–	–	–
MC8	1	–	–	–	2	–	–	–	–	–	–	–	–	–
MC9	6	–	–	–	33	–	–	–	–	–	–	–	–	–
NDA	–	–	57	–	–	–	–	–	19,885	–	–	–	–	–
TCU	–	–	202	–	–	–	–	–	–	–	6,205	–	10,490	–
UD1	–	–	–	–	–	–	419	–	–	–	–	–	–	–
UD2	–	–	–	–	–	–	534	–	–	–	–	–	–	–
UD3	–	–	–	–	–	–	3,768	–	–	–	–	–	–	–
IG0	75	–	–	–	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	52	–	1,093	–	80	–	7,785	–	193,674	–	59,002	–	90,139	–
Non-standard consumer totals	75	–	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	127	–	1,093	–	80	–	7,785	–	193,674	–	59,002	–	90,139	–

Add extra columns for additional billed quantities by price component as necessary

8(ii): Line Charge Revenues ($000) by Price Component

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Consumer discounts ($000) [Select one]: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Total distribution line charge revenue	Total transmission line charge revenue
MS1	Residential	Standard	$6,807			–	$5,691	$1,116
MS2	Residential	Standard	$8,589			–	$7,197	$1,402
THU	Residential	Standard	$22,897			–	$19,387	$3,510
TLU	Residential	Standard	$16,631			–	$13,959	$2,672
DNR	Residential	Standard	$502				$458	$45
MC1	Commercial	Standard	$11,215				$9,390	$1,825
MC2	Commercial	Standard	$3,688				$2,835	$854
MC3	Commercial	Standard	$4,827				$3,352	$1,475
MC5	Commercial	Standard	$2,063				$1,399	$666
MC6	Commercial	Standard	$1,454				$866	$587
MC7	Commercial	Standard	$1,352				$776	$576
MC8	Commercial	Standard	$947				$501	$446
MC9	Commercial	Standard	$1,632				$1,031	$601
NDA	General	Standard	$4,045			–	$3,563	$482
TCU	General	Standard	$3,889			–	$3,422	$466
UD1	Unmetered	Standard	$105			–	$105	–
UD2	Unmetered	Standard	$136			–	$136	–
UD3	Unmetered	Standard	$1,637			–	$1,541	$96
IG0	Industrial	Non-standard	$9,063			–	$5,158	$3,904
Add extra rows for additional consumer groups or price category codes as necessary								
		Standard consumer totals	$92,427	–	–	–	$75,608	$16,819
		Non-standard consumer totals	$9,063	–	–	–	$5,158	$3,904
		Total for all consumers	$101,490	–	–	–	$80,767	$20,723

Line charge revenues ($000) by price component

Standardised price component	Daily fixed charge - $/day			TOU All inclusive charge - $/kWH			Uncontrolled TOU off-peak charge - $/kWH			Day-time Charge - $/kWH		
EDB defined price component	Daily Charge			Consumption			Consumption at Off-peak times			Consumption during Day hours		
Consumer group	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	$1,276	$1,116	$2,393	–	–	–	–	–	–	$13	–	$13
MS2	$2,384	$1,402	$3,786	–	–	–	–	–	–	$24	–	$24
THU	$5,967	$3,510	$9,478	–	–	–	–	–	–	–	–	–
TLU	$3,054	$2,672	$5,726	–	–	–	–	–	–	–	–	–
DNR	$312	$45	$356	–	–	–	–	–	–	$1	–	$1
MC1	$5,819	$1,825	$7,645	–	–	–	–	–	–	$166	–	$166
MC2	$1,349	$854	$2,203	–	–	–	–	–	–	$73	–	$73
MC3	$1,475	$1,475	$2,950	–	–	–	–	–	–	–	–	–
MC5	$463	$666	$1,129	–	–	–	–	–	–	–	–	–
MC6	$198	$587	$785	–	–	–	–	–	–	–	–	–
MC7	$178	$576	$755	–	–	–	–	–	–	–	–	–
MC8	$88	$446	$534	–	–	–	–	–	–	–	–	–
MC9	$103	$601	$704	–	–	–	–	–	–	–	–	–
NDA	$1,714	$482	$2,196	–	–	–	–	–	–	$36	–	$36
TCU	$1,659	$466	$2,125	–	–	–	$149	–	$149	–	–	–
UD1	$0	–	$0	–	–	–	–	–	–	–	–	–
UD2	$3	–	$3	–	–	–	–	–	–	–	–	–
UD3	$1,475	$96	$1,572	–	–	–	–	–	–	–	–	–
IG0	$4,993	$3,904	$8,899	–	–	–	–	–	–	–	–	–
Standard consumer totals	$27,515	$16,819	$44,340	–	–	–	$149	–	$149	$312	–	$312
Non-standard consumer totals	$4,993	$3,904	$8,899	–	–	–	–	–	–	–	–	–
Total for all consumers	$32,508	$20,723	$53,239	–	–	–	$149	–	$149	$312	–	$312

Standardised price component	Night-time charge - $/kWh			Controlled non-TOU charge - $/kWh			Daily fixed charge - $/day			Uncontrolled non-TOU variable charge - $/kWh		
EDB defined price component	Consumption during Night hours			Controlled consumption			Customer owned equipment			Default Consumption		
Consumer group	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	–	–	–	$322	–	$322	–	–	–	–	–	–
MS2	–	–	–	$193	–	$193	–	–	–	–	–	–
THU	–	–	–	$470	–	$470	–	–	–	–	–	–
TLU	–	–	–	$723	–	$723	–	–	–	–	–	–
DNR	–	–	–	$4	–	$4	–	–	–	–	–	–
MC1	–	–	–	$6	–	$6	–	–	–	–	–	–
MC2	–	–	–	$2	–	$2	–	–	–	–	–	–
MC3	–	–	–	–	–	–	–	–	–	$161	–	$161
MC5	–	–	–	–	–	–	–	–	–	$24	–	$24
MC6	–	–	–	–	–	–	–	–	–	$0	–	$0
MC7	–	–	–	–	–	–	($1)	–	($1)	$8	–	$8
MC8	–	–	–	–	–	–	–	–	–	–	–	–
MC9	–	–	–	–	–	–	–	–	–	–	–	–
NDA	$4	–	$4	$14	–	$14	–	–	–	–	–	–
TCU	–	–	–	$9	–	$9	–	–	–	–	–	–
UD1	–	–	–	–	–	–	–	–	–	–	–	–
UD2	–	–	–	–	–	–	–	–	–	–	–	–
UD3	–	–	–	–	–	–	–	–	–	–	–	–
IG0	–	–	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	$4	–	$4	$1,744	–	$1,744	($1)	–	($1)	$193	–	$193
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	$4	–	$4	$1,744	–	$1,744	($1)	–	($1)	$193	–	$193

Standardised price component	Export charge - $/kWh			All-inclusive non-TOU variable charge - $/kWh			All-inclusive TOU peak charge - $/kWh			All-inclusive TOU shoulder charge - $/kWh		
EDB defined price component	Generation exported			Inclusive consumption			Inclusive consumption at Peak times			Inclusive consumption at Shoulder times		
Consumer group	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	–	–	–	$1,147	–	$1,147	–	–	–	–	–	–
MS2	–	–	–	$1,141	–	$1,141	–	–	–	–	–	–
THU	–	–	–	–	–	–	$1,423	–	$1,423	$1,752	–	$1,752
TLU	–	–	–	–	–	–	$1,269	–	$1,269	$1,533	–	$1,533
DNR	–	–	–	$22	–	$22	–	–	–	–	–	–
MC1	–	–	–	–	–	–	–	–	–	–	–	–
MC2	–	–	–	–	–	–	–	–	–	–	–	–
MC3	–	–	–	–	–	–	–	–	–	–	–	–
MC5	–	–	–	–	–	–	–	–	–	–	–	–
MC6	–	–	–	–	–	–	–	–	–	–	–	–
MC7	–	–	–	–	–	–	–	–	–	–	–	–
MC8	–	–	–	–	–	–	–	–	–	–	–	–
MC9	–	–	–	–	–	–	–	–	–	–	–	–
NDA	–	–	–	–	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–	–	–	–	–
UD1	–	–	–	–	–	–	–	–	–	–	–	–
UD2	–	–	–	–	–	–	–	–	–	–	–	–
UD3	–	–	–	–	–	–	–	–	–	–	–	–
IG0	–	–	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	–	–	–	$2,310	–	$2,310	$2,692	–	$2,692	$3,285	–	$3,285
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	–	–	–	$2,310	–	$2,310	$2,692	–	$2,692	$3,285	–	$3,285

Standardised price component	AMD Charge - $/kW			Seasonal charge - $/kWh			Seasonal charge - $/kWh			Power factor charge - $/kVA		
EDB defined price component	Monthly Demand			Peak Demand - Summer			Peak Demand - Winter			Power Factor		
Consumer group	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	–	–	–	–	–	–	–	–	–	–	–	–
MS2	–	–	–	–	–	–	–	–	–	–	–	–
THU	–	–	–	–	–	–	–	–	–	–	–	–
TLU	–	–	–	–	–	–	–	–	–	–	–	–
DNR	–	–	–	–	–	–	–	–	–	–	–	–
MC1	$32	–	$32	$19	–	$19	$28	–	$28	$12	–	$12
MC2	$99	–	$99	$57	–	$57	$93	–	$93	$27	–	$27
MC3	$568	–	$568	$338	–	$338	$521	–	$521	$164	–	$164
MC5	$302	–	$302	$178	–	$178	$288	–	$288	$92	–	$92
MC6	$211	–	$211	$129	–	$129	$198	–	$198	$19	–	$19
MC7	$211	–	$211	$129	–	$129	$189	–	$189	$28	–	$28
MC8	$152	–	$152	$94	–	$94	$126	–	$126	$9	–	$9
MC9	$206	–	$206	$126	–	$126	$193	–	$193	$42	–	$42
NDA	–	–	–	–	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–	–	–	–	–
UD1	–	–	–	–	–	–	–	–	–	–	–	–
UD2	–	–	–	–	–	–	–	–	–	–	–	–
UD3	–	–	–	–	–	–	–	–	–	–	–	–
IG0	–	–	–	–	–	–	–	–	–	$165	–	$165
Standard consumer totals	$1,781	–	$1,781	$1,069	–	$1,069	$1,635	–	$1,635	$392	–	$392
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	$165	–	$165
Total for all consumers	$1,781	–	$1,781	$1,069	–	$1,069	$1,635	–	$1,635	$557	–	$557

Standardised price component	Projected Charge - $/kWH			Daily fixed charge - $/day			Unmetered Charge - $/kWH			Uncontrolled non-TOU variable charge - $/kWh			Uncontrolled TOU peak charge - $/kWh			Uncontrolled TOU shoulder charge - $/kWh		
EDB defined price component	Projected			Transformer Charge			Unmetered Consumption			Uncontrolled consumption			Uncontrolled consumption at Peak times			Uncontrolled consumption at Shoulder times		
Consumer group	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
MS1	$12	–	$12	–	–	–	–	–	–	$2,921	–	$2,921	–	–	–	–	–	–
MS2	$15	–	$15	–	–	–	–	–	–	$3,440	–	$3,440	–	–	–	–	–	–
THU	$19	–	$19	–	–	–	–	–	–	–	–	–	$4,460	–	$4,460	$5,297	–	$5,297
TLU	$12	–	$12	–	–	–	–	–	–	–	–	–	$3,375	–	$3,375	$3,952	–	$3,952
DNR	$1	–	$1	–	–	–	–	–	–	$119	–	$119	–	–	–	–	–	–
MC1	$7	–	$7	$11	–	$11	–	–	–	$3,290	–	$3,290	–	–	–	–	–	–
MC2	$2	–	$2	$25	–	$25	–	–	–	$1,108	–	$1,108	–	–	–	–	–	–
MC3	–	–	–	$125	–	$125	–	–	–	–	–	–	–	–	–	–	–	–
MC5	–	–	–	$53	–	$53	–	–	–	–	–	–	–	–	–	–	–	–
MC6	–	–	–	$112	–	$112	–	–	–	–	–	–	–	–	–	–	–	–
MC7	–	–	–	$34	–	$34	–	–	–	–	–	–	–	–	–	–	–	–
MC8	–	–	–	$32	–	$32	–	–	–	–	–	–	–	–	–	–	–	–
MC9	–	–	–	$361	–	$361	–	–	–	–	–	–	–	–	–	–	–	–
NDA	$5	–	$5	–	–	–	–	–	–	$1,790	–	$1,790	–	–	–	–	–	–
TCU	$18	–	$18	–	–	–	–	–	–	–	–	–	$738	–	$738	$850	–	$850
UD1	–	–	–	–	–	–	$105	–	$105	–	–	–	–	–	–	–	–	–
UD2	–	–	–	–	–	–	$134	–	$134	–	–	–	–	–	–	–	–	–
UD3	–	–	–	–	–	–	$66	–	$66	–	–	–	–	–	–	–	–	–
IG0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	$92	–	$92	$753	–	$753	$474	–	$474	$12,667	–	$12,667	$8,574	–	$8,574	$10,138	–	$10,138
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	$92	–	$92	$753	–	$753	$474	–	$474	$12,667	–	$12,667	$8,574	–	$8,574	$10,138	–	$10,138

Add extra columns for additional line charge revenues by price component as necessary

8(iii): Number of ICPs directly billed

Number of directly billed ICPs at year end	2

Company Name	Unison Networks Limited
For Year Ended	31 March 2026
Network / Sub-Network Name	Central Region

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
EDBs should feel free to adjust the page break of this schedule to assist with readability if needed.

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8(i): Billed Quantities by Price Component

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)
M11	Residential	Standard	7,029	35,441
M12	Residential	Standard	6,146	31,019
THU	Residential	Standard	14,538	126,578
TLU	Residential	Standard	14,595	76,831
DNR	Residential	Standard	2,776	10,009
MC1	Commercial	Standard	3,802	108,573
MC2	Commercial	Standard	321	39,988
MC3	Commercial	Standard	149	37,395
MC5	Commercial	Standard	66	36,079
MC6	Commercial	Standard	18	16,301
MC7	Commercial	Standard	9	6,284
MC8	Commercial	Standard	10	9,485
MC9	Commercial	Standard	6	6,718
NDA	General	Standard	1,875	10,539
TCU	General	Standard	1,494	14,698
U01	Unmetered	Standard	176	386
U02	Unmetered	Standard	4	116
U03	Unmetered	Standard	20	2,562
I60	Industrial	Non-standard	52	102,191
Add extra rows for additional consumer groups or price category codes as necessary				
		Standard consumer totals	53,036	589,007
		Non-standard consumer totals	52	102,191
		Total for all consumers	53,088	691,198

Billed quantities by price component

Standardised price component	Daily fixed charge - $/day		TOU All Inclusive charge - $/kWH		Uncontrolled TOU off-peak charge - $/kWh		Day-time Charge - $/kWH	
EDB defined price component	Daily Charge		Consumption		Consumption at Off-peak times		Consumption during Day hours	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
M11	2,405	2,405	–	–	–	–	591	–
M12	2,074	2,074	–	–	–	–	1,338	–
THU	5,270	5,270	–	–	28,318	–	–	–
TLU	5,421	5,421	–	–	16,313	–	–	–
DNR	999	999	–	–	–	–	297	–
MC1	1,213	1,213	2,832	–	–	–	11,830	–
MC2	117	117	10,464	–	–	–	2,473	–
MC3	53	53	32,452	–	–	–	–	–
MC5	24	24	35,828	–	–	–	–	–
MC6	7	7	16,258	–	–	–	–	–
MC7	3	3	6,261	–	–	–	–	–
MC8	4	4	9,461	–	–	–	–	–
MC9	2	2	6,692	–	–	–	–	–
NDA	576	576	–	–	–	–	466	–
TCU	621	621	–	–	3,415	–	–	–
U01	7	–	–	–	–	–	–	–
U02	1	–	–	–	–	–	–	–
U03	1,990	1,990	–	–	–	–	–	–
I60	27	13	102,191	–	–	–	–	–
Standard consumer totals	20,786	20,778	120,247	–	48,047	–	16,995	–
Non-standard consumer totals	27	13	102,191	–	–	–	–	–
Total for all consumers	20,813	20,792	222,438	–	48,047	–	16,995	–

Standardised price component	Night-time charge - $/kWH		Controlled non-TOU charge - $/kWh		Daily fixed charge - $/day		Uncontrolled non-TOU variable charge - $/kWh		Export charge - $/kWh	
EDB defined price component	Consumption during Night hours		Controlled consumption		Customer owned equipment		Default Consumption		Generation exported	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
M11	481	–	2,519	–	–	–	–	–	527	–
M12	943	–	3,640	–	–	–	–	–	535	–
THU	706	–	10,588	–	–	–	–	–	1,737	–
TLU	395	–	5,370	–	–	–	–	–	1,975	–
DNR	172	–	759	–	–	–	–	–	109	–
MC1	4,486	–	1,145	–	–	–	–	–	391	–
MC2	964	–	267	–	–	–	–	–	84	–
MC3	–	–	–	–	0	–	4,842	–	1	–
MC5	–	–	–	–	–	–	146	–	–	–
MC6	–	–	–	–	–	–	–	–	–	–
MC7	–	–	–	–	–	–	–	–	–	–
MC8	–	–	–	–	–	–	–	–	–	–
MC9	–	–	–	–	1	–	–	–	–	–
NDA	207	–	119	–	–	–	–	–	42	–
TCU	–	–	383	–	–	–	–	–	23	–
U01	–	–	–	–	–	–	–	–	–	–
U02	–	–	–	–	–	–	–	–	–	–
U03	–	–	–	–	–	–	–	–	–	–
I60	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	8,355	–	24,789	–	1	–	4,988	–	5,424	–
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–
Total for all consumers	8,355	–	24,789	–	1	–	4,988	–	5,424	–

Standardised price component	All-inclusive non-TOU variable charge - $/kWh		All-inclusive TOU peak charge - $/kWh		All-inclusive TOU shoulder charge - $/kWh		AMD Charge - $/kW		Seasonal charge - $/kWh		Seasonal charge - $/kWh	
EDB defined price component	Inclusive consumption		Inclusive consumption at Peak times		Inclusive consumption at Shoulder times		Monthly Demand		Peak Demand - Summer		Peak Demand - Winter	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
M11	16,754	–	–	–	–	–	–	–	–	–	–	–
M12	21,085	–	–	–	–	–	–	–	–	–	–	–
THU	–	–	15,967	–	23,874	–	–	–	–	–	–	–
TLU	–	–	10,700	–	15,850	–	–	–	–	–	–	–
DNR	3,381	–	–	–	–	–	–	–	–	–	–	–
MC1	–	–	–	–	–	–	9	–	5	–	4	–
MC2	–	–	–	–	–	–	30	–	16	–	13	–
MC3	–	–	–	–	–	–	109	–	59	–	42	–
MC5	–	–	–	–	–	–	111	–	60	–	46	–
MC6	–	–	–	–	–	–	47	–	25	–	19	–
MC7	–	–	–	–	–	–	25	–	14	–	10	–
MC8	–	–	–	–	–	–	32	–	16	–	12	–
MC9	–	–	–	–	–	–	29	–	15	–	12	–
NDA	–	–	–	–	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–	–	–	–	–
U01	–	–	–	–	–	–	–	–	–	–	–	–
U02	–	–	–	–	–	–	–	–	–	–	–	–
U03	–	–	–	–	–	–	–	–	–	–	–	–
I60	–	–	–	–	–	–	300	–	–	–	–	–
Standard consumer totals	41,219	–	26,667	–	39,724	–	392	–	208	–	156	–
Non-standard consumer totals	–	–	–	–	–	–	300	–	–	–	–	–
Total for all consumers	41,219	–	26,667	–	39,724	–	692	–	208	–	156	–

Standardised price component	Power factor charge - $/kVA		Projected Charge - $/kWH		Daily fixed charge - $/day		Unmetered Charge - $/kWH		Uncontrolled non-TOU variable charge - $/kWh		Uncontrolled TOU peak charge - $/kWh		Uncontrolled TOU shoulder charge - $/kWh	
EDB defined price component	Power Factor		Projected		Transformer Charge		Unmetered Consumption		Uncontrolled consumption		Uncontrolled consumption at Peak times		Uncontrolled consumption at Shoulder times	
Consumer group name or price category code	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
M11	–	–	190	–	–	–	–	–	14,906	–	–	–	–	–
M12	–	–	188	–	–	–	–	–	23,826	–	–	–	–	–
THU	–	–	197	–	–	–	–	–	–	–	19,143	–	27,785	–
TLU	–	–	370	–	–	–	–	–	–	–	11,430	–	16,403	–
DNR	–	–	33	–	–	–	–	–	5,368	–	–	–	–	–
MC1	1	–	44	–	1	–	–	–	88,228	–	–	–	–	–
MC2	3	–	141	–	2	–	–	–	25,651	–	–	–	–	–
MC3	7	–	–	–	8	–	–	–	–	–	–	–	–	–
MC5	10	–	–	–	8	–	–	–	–	–	–	–	–	–
MC6	2	–	–	–	2	–	–	–	–	–	–	–	–	–
MC7	4	–	–	–	1	–	–	–	–	–	–	–	–	–
MC8	2	–	–	–	5	–	–	–	–	–	–	–	–	–
MC9	115	–	–	–	25	–	–	–	–	–	–	–	–	–
NDA	–	–	13	–	–	–	–	–	9,735	–	–	–	–	–
TCU	–	–	112	–	–	–	–	–	–	–	4,040	–	6,748	–
U01	–	–	–	–	–	–	386	–	–	–	–	–	–	–
U02	–	–	–	–	–	–	116	–	–	–	–	–	–	–
U03	–	–	–	–	–	–	2,562	–	–	–	–	–	–	–
I60	105	–	–	–	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	142	–	1,286	–	53	–	7,785	–	167,713	–	34,614	–	50,935	–
Non-standard consumer totals	105	–	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	247	–	1,286	–	53	–	7,785	–	167,713	–	34,614	–	50,935	–

Add extra columns for additional billed quantities by price component as necessary

8(ii): Line Charge Revenues ($000) by Price Component

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Consumer discounts ($000) – Standardised price component: [Select one] – Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Total distribution line charge revenue	Total transmission line charge revenue
M11	Residential	Standard	$5,029			–	$4,188	$842
M12	Residential	Standard	$6,138			–	$5,101	$1,037
THU	Residential	Standard	$15,351			–	$12,717	$2,634
TLU	Residential	Standard	$11,294			–	$9,397	$1,897
DNR	Residential	Standard	$2,670				$2,370	$300
MC1	Commercial	Standard	$13,449				$11,084	$2,365
MC2	Commercial	Standard	$3,320				$2,566	$754
MC3	Commercial	Standard	$2,701				$1,873	$827
MC5	Commercial	Standard	$1,939				$1,168	$771
MC6	Commercial	Standard	$710				$390	$321
MC7	Commercial	Standard	$427				$278	$150
MC8	Commercial	Standard	$564				$347	$217
MC9	Commercial	Standard	$628				$447	$182
NDA	General	Standard	$1,943			–	$1,684	$259
TCU	General	Standard	$2,202			–	$1,923	$279
U01	Unmetered	Standard	$98			–	$98	–
U02	Unmetered	Standard	$29			–	$29	–
U03	Unmetered	Standard	$1,012			–	$933	$79
I60	Industrial	Non-standard	$9,588			–	$6,573	$3,015
Add extra rows for additional consumer groups or price category codes as necessary								
		Standard consumer totals	$69,506	–	–	–	$56,593	$12,913
		Non-standard consumer totals	$9,588	–	–	–	$6,573	$3,015
		Total for all consumers	$79,094	–	–	–	$63,166	$15,928

Line charge revenues ($000) by price component

Standardised price component	Daily fixed charge - $/day			TOU All Inclusive charge - $/kWH			Uncontrolled TOU off-peak charge - $/kWh			Day-time Charge - $/kWH		
EDB defined price component	Daily Charge			Consumption			Consumption at Off-peak times			Consumption during Day hours		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
M11	$962	$842	$1,804	–	–	–	–	–	–	$90	–	$90
M12	$1,763	$1,037	$2,800	–	–	–	–	–	–	$152	–	$152
THU	$4,479	$2,634	$7,114	–	–	–	–	–	–	–	–	–
TLU	$2,168	$1,897	$4,066	–	–	–	–	–	–	–	–	–
DNR	$1,699	$300	$1,999	–	–	–	–	–	–	$34	–	$34
MC1	$6,793	$2,365	$9,159	–	–	–	–	–	–	$674	–	$674
MC2	$1,175	$754	$1,929	–	–	–	–	–	–	$141	–	$141
MC3	$885	$827	$1,712	–	–	–	–	–	–	–	–	–
MC5	$322	$771	$1,093	–	–	–	–	–	–	–	–	–
MC6	$73	$321	$394	–	–	–	–	–	–	–	–	–
MC7	$82	$150	$231	–	–	–	–	–	–	–	–	–
MC8	$94	$217	$310	–	–	–	–	–	–	–	–	–
MC9	$37	$182	$219	–	–	–	–	–	–	–	–	–
NDA	$950	$259	$1,209	–	–	–	–	–	–	$44	–	$44
TCU	$1,025	$279	$1,304	–	–	–	$79	–	$79	–	–	–
U01	$2	–	$2	–	–	–	–	–	–	–	–	–
U02	$0	–	$0	–	–	–	–	–	–	–	–	–
U03	$888	$79	$967	–	–	–	–	–	–	–	–	–
I60	$6,599	$3,015	$9,616	–	–	–	–	–	–	–	–	–
Standard consumer totals	$23,395	$12,913	$36,313	–	–	–	$79	–	$79	$1,135	–	$1,135
Non-standard consumer totals	$6,599	$3,015	$9,616	–	–	–	–	–	–	–	–	–
Total for all consumers	$29,993	$15,928	$45,928	–	–	–	$79	–	$79	$1,135	–	$1,135

Standardised price component	Night-time charge - $/kWH			Controlled non-TOU charge - $/kWh			Daily fixed charge - $/day			Uncontrolled non-TOU variable charge - $/kWh			Export charge - $/kWh		
EDB defined price component	Consumption during Night hours			Controlled consumption			Customer owned equipment			Default Consumption			Generation exported		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
M11	–	–	–	$128	–	$128	–	–	–	–	–	–	–	–	–
M12	–	–	–	$87	–	$87	–	–	–	–	–	–	–	–	–
THU	–	–	–	$254	–	$254	–	–	–	–	–	–	–	–	–
TLU	–	–	–	$274	–	$274	–	–	–	–	–	–	–	–	–
DNR	–	–	–	$18	–	$18	–	–	–	–	–	–	–	–	–
MC1	–	–	–	$18	–	$18	–	–	–	–	–	–	–	–	–
MC2	–	–	–	$4	–	$4	–	–	–	–	–	–	–	–	–
MC3	–	–	–	–	–	–	($0)	–	($0)	$232	–	$232	–	–	–
MC5	–	–	–	–	–	–	–	–	–	$7	–	$7	–	–	–
MC6	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
MC7	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
MC8	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
MC9	–	–	–	–	–	–	($1)	–	($1)	–	–	–	–	–	–
NDA	$5	–	$5	$3	–	$3	–	–	–	–	–	–	–	–	–
TCU	–	–	–	$11	–	$11	–	–	–	–	–	–	–	–	–
U01	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
U02	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
U03	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
I60	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	$5	–	$5	$799	–	$799	($1)	–	($1)	$239	–	$239	–	–	–
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	$5	–	$5	$799	–	$799	($1)	–	($1)	$239	–	$239	–	–	–

Standardised price component	All-inclusive non-TOU variable charge - $/kWh			All-inclusive TOU peak charge - $/kWh			All-inclusive TOU shoulder charge - $/kWh			AMD Charge - $/kW			Seasonal charge - $/kWh			Seasonal charge - $/kWh		
EDB defined price component	Inclusive consumption			Inclusive consumption at Peak times			Inclusive consumption at Shoulder times			Monthly Demand			Peak Demand - Summer			Peak Demand - Winter		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
M11	$1,407	–	$1,407	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
M12	$1,202	–	$1,202	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
THU	–	–	–	$1,389	–	$1,389	$1,623	–	$1,623	–	–	–	–	–	–	–	–	–
TLU	–	–	–	$1,380	–	$1,380	$1,601	–	$1,601	–	–	–	–	–	–	–	–	–
DNR	$193	–	$193	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
MC1	–	–	–	–	–	–	–	–	–	$21	–	$21	$14	–	$14	$20	–	$20
MC2	–	–	–	–	–	–	–	–	–	$70	–	$70	$44	–	$44	$69	–	$69
MC3	–	–	–	–	–	–	–	–	–	$256	–	$256	$161	–	$161	$232	–	$232
MC5	–	–	–	–	–	–	–	–	–	$261	–	$261	$164	–	$164	$252	–	$252
MC6	–	–	–	–	–	–	–	–	–	$111	–	$111	$68	–	$68	$102	–	$102
MC7	–	–	–	–	–	–	–	–	–	$59	–	$59	$38	–	$38	$53	–	$53
MC8	–	–	–	–	–	–	–	–	–	$75	–	$75	$45	–	$45	$66	–	$66
MC9	–	–	–	–	–	–	–	–	–	$67	–	$67	$40	–	$40	$64	–	$64
NDA	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
TCU	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
U01	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
U02	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
U03	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
I60	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	$2,802	–	$2,802	$2,769	–	$2,769	$3,224	–	$3,224	$922	–	$922	$573	–	$573	$858	–	$858
Non-standard consumer totals	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	$2,802	–	$2,802	$2,769	–	$2,769	$3,224	–	$3,224	$922	–	$922	$573	–	$573	$858	–	$858

Standardised price component	Power factor charge - $/kVA			Projected Charge - $/kWH			Daily fixed charge - $/day			Unmetered Charge - $/kWH			Uncontrolled non-TOU variable charge - $/kWh			Uncontrolled TOU peak charge - $/kWh			Uncontrolled TOU shoulder charge - $/kWh		
EDB defined price component	Power Factor			Projected			Transformer Charge			Unmetered Consumption			Uncontrolled consumption			Uncontrolled consumption at Peak times			Uncontrolled consumption at Shoulder times		
Consumer group name or price category code	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
M11	–	–	–	$20	–	$20	–	–	–	–	–	–	$1,580	–	$1,580	–	–	–	–	–	–
M12	–	–	–	$15	–	$15	–	–	–	–	–	–	$1,882	–	$1,882	–	–	–	–	–	–
THU	–	–	–	$16	–	$16	–	–	–	–	–	–	–	–	–	$2,316	–	$2,316	$2,640	–	$2,640
TLU	–	–	–	$39	–	$39	–	–	–	–	–	–	–	–	–	$1,852	–	$1,852	$2,083	–	$2,083
DNR	–	–	–	$3	–	$3	–	–	–	–	–	–	$424	–	$424	–	–	–	–	–	–
MC1	$7	–	$7	$2	–	$2	$6	–	$6	–	–	–	$3,529	–	$3,529	–	–	–	–	–	–
MC2	$19	–	$19	$6	–	$6	$13	–	$13	–	–	–	$1,026	–	$1,026	–	–	–	–	–	–
MC3	$50	–	$50	–	–	–	$57	–	$57	–	–	–	–	–	–	–	–	–	–	–	–
MC5	$76	–	$76	–	–	–	$86	–	$86	–	–	–	–	–	–	–	–	–	–	–	–
MC6	$14	–	$14	–	–	–	$21	–	$21	–	–	–	–	–	–	–	–	–	–	–	–
MC7	$27	–	$27	–	–	–	$19	–	$19	–	–	–	–	–	–	–	–	–	–	–	–
MC8	$12	–	$12	–	–	–	$56	–	$56	–	–	–	–	–	–	–	–	–	–	–	–
MC9	$18	–	$18	–	–	–	$220	–	$220	–	–	–	–	–	–	–	–	–	–	–	–
NDA	–	–	–	$1	–	$1	–	–	–	–	–	–	$681	–	$681	–	–	–	–	–	–
TCU	–	–	–	$8	–	$8	–	–	–	–	–	–	–	–	–	$376	–	$376	$425	–	$425
U01	–	–	–	–	–	–	–	–	–	$96	–	$96	–	–	–	–	–	–	–	–	–
U02	–	–	–	–	–	–	–	–	–	$29	–	$29	–	–	–	–	–	–	–	–	–
U03	–	–	–	–	–	–	–	–	–	$45	–	$45	–	–	–	–	–	–	–	–	–
I60	($26)	–	($26)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Standard consumer totals	$223	–	$223	$108	–	$108	$479	–	$479	$474	–	$474	$9,123	–	$9,123	$4,544	–	$4,544	$5,148	–	$5,148
Non-standard consumer totals	($26)	–	($26)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Total for all consumers	$197	–	$197	$108	–	$108	$479	–	$479	$474	–	$474	$9,123	–	$9,123	$4,544	–	$4,544	$5,148	–	$5,148

Add extra columns for additional line charge revenues by price component as necessary

8(iii): Number of ICPs directly billed

Number of directly billed ICPs at year end	4

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Unison Networks Limited**

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

8	Voltage	Asset category	Asset class	Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1–4)
9	All	Overhead Line	Concrete poles / steel structure	No.	45,108	47,159	2,051	4
10	All	Overhead Line	Wood poles	No.	21,092	20,198	(894)	4
11	All	Overhead Line	Other pole types	No.	6	6	–	4
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	439	452	13	3
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	66	81	15	3
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	N/A
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	6	3	(3)	3
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	N/A
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	44	46	2	3
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	N/A
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	228	233	5	4
29	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	N/A
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	58	70	12	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	76	76	–	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	278	323	45	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	13	22	9	4
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	63	68	5	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	3,766	3,768	2	2
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	7	–	(7)	2
37	HV	Distribution Line	SWER conductor	km	111	111	0	2
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	630	678	48	3
39	HV	Distribution Cable	Distribution UG PILC	km	282	288	6	3
40	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	N/A
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	360	359	(1)	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	24	6	(18)	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	11,105	11,222	117	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	273	265	(8)	4
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	1,327	1,377	50	4
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	7,235	7,242	7	4
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	3,228	3,257	29	4
48	HV	Distribution Transformer	Voltage regulators	No.	37	116	79	3
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	99	99	–	1
50	LV	LV Line	LV OH Conductor	km	1,177	1,216	39	2
51	LV	LV Cable	LV UG Cable	km	2,785	3,077	292	2
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	1,847	1,832	(15)	2
53	LV	Connections	OH/UG consumer service connections	No.	117,594	121,804	4,210	3
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	691	769	78	1
55	All	SCADA and communications	SCADA and communications equipment operating as a single syste	Lot	1,450	1,608	158	1
56	All	Capacitor Banks	Capacitors including controls	No	3	–	(3)	3
57	All	Load Control	Centralised plant	Lot	16	17	1	3
58	All	Load Control	Relays	No	5,318	5,335	17	2
59	All	Civils	Cable Tunnels	km	–	–	–	N/A

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Hawke's Bay**

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

8	Voltage	Asset category	Asset class	Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1–4)
9	All	Overhead Line	Concrete poles / steel structure	No.	20,533	21,483	950	4
10	All	Overhead Line	Wood poles	No.	10,957	10,470	(487)	4
11	All	Overhead Line	Other pole types	No.	5	5	–	4
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	251	252	1	3
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	34	46	12	3
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	N/A
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	6	3	(3)	3
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	N/A
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	28	29	1	3
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	N/A
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	152	153	1	4
29	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	N/A
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	25	32	7	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	62	62	–	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	190	202	12	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	13	20	7	4
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	43	44	1	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	1,991	1,988	(3)	2
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	2
37	HV	Distribution Line	SWER conductor	km	1	–	(1)	2
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	294	311	17	3
39	HV	Distribution Cable	Distribution UG PILC	km	249	252	3	3
40	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	N/A
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	139	139	–	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	22	5	(17)	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	6,145	6,195	50	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	148	146	(2)	4
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	857	880	23	4
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	4,036	4,033	(3)	4
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	1,909	1,905	(4)	4
48	HV	Distribution Transformer	Voltage regulators	No.	22	73	51	3
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	52	52	–	1
50	LV	LV Line	LV OH Conductor	km	674	710	36	2
51	LV	LV Cable	LV UG Cable	km	1,849	2,125	276	2
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	1,093	1,073	(20)	2
53	LV	Connections	OH/UG consumer service connections	No.	66,321	68,319	1,998	3
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	430	443	13	1
55	All	SCADA and communications	SCADA and communications equipment operating as a single syste	Lot	694	843	149	1
56	All	Capacitor Banks	Capacitors including controls	No	3	–	(3)	3
57	All	Load Control	Centralised plant	Lot	3	3	–	3
58	All	Load Control	Relays	No	4,247	4,268	21	2
59	All	Civils	Cable Tunnels	km	–	–	–	N/A

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Central Region**

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

8	Voltage	Asset category	Asset class	Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1–4)
9	All	Overhead Line	Concrete poles / steel structure	No.	24,575	25,676	1,101	4
10	All	Overhead Line	Wood poles	No.	10,135	9,728	(407)	4
11	All	Overhead Line	Other pole types	No.	1	1	–	4
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	188	200	12	3
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	32	35	3	3
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	N/A
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	3
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	N/A
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	16	17	1	3
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	N/A
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	76	80	4	4
29	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	N/A
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	33	38	5	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	14	14	–	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	88	121	33	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	2	2	4
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	20	24	4	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	1,775	1,780	5	2
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	7	–	(7)	2
37	HV	Distribution Line	SWER conductor	km	110	111	1	2
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	336	366	30	3
39	HV	Distribution Cable	Distribution UG PILC	km	33	35	2	3
40	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	N/A
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	221	220	(1)	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	2	1	(1)	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	4,960	5,027	67	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	125	119	(6)	4
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	470	497	27	4
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	3,199	3,209	10	4
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	1,319	1,352	33	4
48	HV	Distribution Transformer	Voltage regulators	No.	15	43	28	3
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	47	47	–	1
50	LV	LV Line	LV OH Conductor	km	503	506	3	2
51	LV	LV Cable	LV UG Cable	km	936	952	16	2
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	754	758	4	2
53	LV	Connections	OH/UG consumer service connections	No.	51,273	53,485	2,212	3
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	261	326	65	1
55	All	SCADA and communications	SCADA and communications equipment operating as a single syste	Lot	756	765	9	1
56	All	Capacitor Banks	Capacitors including controls	No	–	–	–	3
57	All	Load Control	Centralised plant	Lot	13	14	1	3
58	All	Load Control	Relays	No	1,071	1,067	(4)	2
59	All	Civils	Cable Tunnels	km	–	–	–	N/A

Company Name	Unison Networks Limited
For Year Ended	31 March 2026
Network / Sub-network Name	Unison Networks Limited

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile

8 Disclosure Year (year ended): 31 March 2026

Number of assets at disclosure year end by installation date

9	Voltage	Asset category	Asset class	Units	pre-1940	1940 –1949	1950 –1959	1960 –1969	1970 –1979	1980 –1989	1990 –1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	No. with age unknown	Items at end of year (quantity)	No. with default dates	Data accuracy (1–4)
10	All	Overhead Line	Concrete poles / steel structure	No.	1	–	203	2,398	4,626	10,918	4,397	432	110	522	690	452	473	507	842	1,322	1,316	977	614	558	570	770	961	1,050	1,058	729	1,155	1,254	1,451	1,264	1,295	1,519	1,461	1,258	–	–	2	47,159	127	4
11	All	Overhead Line	Wood poles	No.	9	12	286	3,825	4,801	2,685	5,775	228	214	177	293	414	393	352	179	35	25	23	16	16	11	26	11	34	90	27	36	28	37	22	36	37	27	18	–	–	–	20,198	195	4
12	All	Overhead Line	Other pole types	No.	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	–	2	–	3	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	6	–	4
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	13	–	24	121	111	76	23	–	–	2	2	0	2	0	–	4	0	13	2	0	14	–	1	–	2	1	–	1	0	7	2	16	10	1	–	–	–	452	0	3
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	0	3	0	7	1	7	1	–	0	0	2	7	4	3	0	10	1	0	0	0	6	0	12	0	0	1	0	–	1	3	5	7	–	–	–	81	0	3
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	1	1	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3	–	3
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	8	10	5	4	1	–	–	1	–	–	–	–	–	–	1	2	–	–	–	1	1	2	–	–	–	1	2	2	1	1	–	–	3	46	–	3
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	3	3	16	46	19	13	–	–	1	1	1	1	17	–	3	–	2	3	5	8	11	5	3	9	9	3	15	1	12	1	9	6	7	–	–	–	233	77	4
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	5	4	–	–	–	4	–	–	–	–	–	1	–	–	–	–	5	5	17	–	–	–	–	–	–	–	18	7	4	–	–	–	70	–	4
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	6	20	1	–	–	1	1	–	–	7	–	–	2	1	1	1	1	5	6	5	6	2	3	–	3	–	2	2	–	–	–	–	–	76	–	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	–	11	11	42	4	–	2	9	8	–	4	9	10	1	9	15	3	13	21	25	4	28	10	24	2	2	9	–	2	11	34	–	–	–	323	–	4
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4	–	1	–	–	7	2	–	4	1	–	1	2	–	–	–	–	22	5	4
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	–	–	1	8	12	6	6	1	–	1	–	–	–	1	–	–	2	2	2	2	1	–	3	3	5	1	1	1	1	1	1	2	4	–	–	–	–	68	–	4
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	10	46	257	641	611	801	412	39	21	17	39	50	34	29	43	65	73	31	23	11	10	24	39	38	28	17	31	32	37	28	30	61	69	72	–	–	–	3,768	0	2
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2
38	HV	Distribution Line	SWER conductor	km	–	–	0	56	42	2	7	0	–	0	–	0	–	–	0	–	–	–	–	1	–	–	–	–	2	–	–	–	0	0	–	–	–	–	–	–	–	111	–	2
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	0	0	0	4	20	81	88	32	15	9	15	13	15	19	11	13	6	10	9	6	20	13	15	22	29	16	28	24	22	15	19	26	30	32	–	–	–	678	19	3
40	HV	Distribution Cable	Distribution UG PILC	km	4	1	3	18	60	64	23	6	8	4	7	4	8	10	13	21	10	8	5	5	2	1	1	1	0	0	0	0	0	–	0	–	–	–	–	–	–	288	1	3
41	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	–	–	–	–	–	–	–	–	–	1	1	1	1	–	4	21	6	8	11	36	36	19	37	11	17	23	19	14	15	29	10	14	13	6	6	–	–	–	359	–	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	–	2	3	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	6	–	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	5	4	86	308	569	1,315	1,414	196	168	175	192	229	205	222	247	189	261	162	207	151	101	171	225	237	253	253	332	458	493	406	453	515	509	505	–	–	6	11,222	3,998	3
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	–	–	21	29	10	11	11	21	10	19	37	24	19	12	13	7	7	2	1	1	1	–	1	1	1	–	1	2	1	2	–	–	–	–	265	–	4
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	–	–	–	7	–	39	82	19	29	21	38	32	24	48	45	46	32	45	24	50	48	58	44	39	52	57	51	73	75	49	49	56	89	56	–	–	–	1,377	–	4
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	–	–	55	184	383	1,020	1,121	127	110	115	112	132	129	138	139	107	145	115	129	106	76	116	183	165	195	195	178	207	272	228	253	264	285	257	–	–	1	7,242	2	4
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	–	–	6	79	258	463	430	72	86	63	103	87	82	96	76	92	84	67	65	42	40	56	45	63	52	77	71	85	72	68	84	102	111	80	–	–	–	3,257	1	4
49	HV	Distribution Transformer	Voltage regulators	No.	–	–	–	–	–	3	–	2	–	4	–	3	4	12	6	6	3	3	6	1	12	15	3	7	6	2	–	–	–	–	–	9	9	–	–	–	–	116	–	3
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	–	–	3	19	23	18	11	1	1	–	2	4	1	1	1	1	–	–	–	1	–	3	–	2	2	2	1	1	1	–	–	–	–	–	–	–	–	99	5	1
51	LV	LV Line	LV OH Conductor	km	0	1	17	152	230	581	59	3	3	2	3	3	4	4	5	2	2	2	2	5	0	2	4	3	5	8	9	10	17	19	12	16	14	16	–	–	–	1,216	353	2
52	LV	LV Cable	LV UG Cable	km	4	1	12	233	531	1,105	405	45	41	28	45	32	43	68	52	50	25	10	13	14	11	19	10	13	25	24	29	28	25	24	33	26	30	22	–	–	–	3,077	390	2
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	4	0	10	164	316	595	245	34	29	14	22	20	22	39	36	31	19	7	7	11	8	7	6	9	14	20	19	16	17	21	20	15	19	13	–	–	–	1,832	239	2
54	LV	Connections	OH/UG consumer service connections	No.	–	–	–	–	–	2	86,481	2,704	1,485	1,170	1,407	1,426	1,458	1,666	1,596	1,477	1,073	1,002	1,004	820	730	793	825	999	1,071	1,199	1,143	1,278	1,501	1,530	1,481	1,231	1,765	1,484	–	–	3	121,804	–	3
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	–	–	–	–	29	4	2	–	–	–	–	4	1	8	1	11	20	29	38	18	36	76	88	35	86	24	19	20	4	24	7	35	77	64	–	–	9	769	–	1
56	All	SCADA and communications	SCADA and communications equipment operating as a single syste	Lot	–	–	–	–	–	–	–	–	–	1	–	4	–	7	24	16	15	10	19	24	91	202	170	38	83	63	42	95	93	28	54	71	131	71	–	–	256	1,608	–	1
57	All	Capacitor Banks	Capacitors including controls	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3
58	All	Load Control	Centralised plant	Lot	–	–	–	3	–	–	3	–	–	–	2	–	1	1	–	–	–	1	–	–	–	–	1	–	–	2	1	–	–	–	–	1	1	–	–	–	17	–	3
59	All	Load Control	Relays	No.	–	2	16	382	3,129	687	352	25	39	37	54	33	39	28	20	31	28	23	19	29	28	12	4	15	24	28	33	46	44	14	6	13	29	16	–	–	50	5,335	5,000	2
60	All	Civils	Cable Tunnels	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A

Company Name: **Unison Networks Limited**
For Year Ended: **31 March 2026**
Network / Sub-network Name: **Hawke's Bay**

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile

8 Disclosure Year (year ended): 31 March 2026

Number of assets at disclosure year end by installation date

sch ref	Voltage	Asset category	Asset class	Units	pre-1940	1940–1949	1950–1959	1960–1969	1970–1979	1980–1989	1990–1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
10	All	Overhead Line	Concrete poles / steel structure	No.	1	–	160	1,336	2,652	7,169	785	28	42	47	66	54	83	121	273	413
11	All	Overhead Line	Wood poles	No.	9	12	182	225	1,654	1,012	4,833	224	212	161	284	392	382	341	133	32
12	All	Overhead Line	Other pole types	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	13	–	24	89	45	37	3	–	–	–	2	0	2	0	–	4
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	0	3	0	4	1	0	1	–	0	0	2	7	4	2
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	1	1	0	–	–	–	–	–	–	–	–	–
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	8	7	4	1	1	–	–	1	–	–	–	–	–
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	3	3	15	33	12	3	–	–	–	1	1	–	13	–	2
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	5	4	–	–	–	4	–	–	–	–	–
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	6	20	1	–	–	1	1	–	–	4	–	–
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	–	9	7	20	4	–	2	9	8	–	–	9	10
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	–	–	1	4	9	5	3	1	–	1	–	–	–	1	–	–
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	10	46	230	357	375	422	192	4	6	4	19	12	11	11	11	15
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
38	HV	Distribution Line	SWER conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	0	0	0	3	12	38	29	4	3	3	8	4	4	8	5	4
40	HV	Distribution Cable	Distribution UG PILC	km	4	1	1	15	49	54	18	5	6	4	7	4	8	10	13	21
41	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	–	–	–	–	–	–	–	–	1	1	1	1	–	–	8	4
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	–	2	3	–	–	–	–	–	–	–	–	–	–
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	2	4	62	170	327	806	800	68	67	102	107	112	118	103	125	109
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	–	–	7	18	1	7	10	17	5	10	15	17	16
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	–	–	–	7	–	31	38	4	17	16	31	21	15	38	38	40
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	–	–	33	92	238	627	662	41	40	73	75	65	68	68	71	56
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	–	–	5	58	168	260	211	38	28	42	61	58	40	50	50	66
49	HV	Distribution Transformer	Voltage regulators	No.	–	–	–	–	–	–	3	–	–	–	4	–	1	4	9	3
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	–	–	2	11	14	6	4	–	–	–	2	4	–	–	1	–
51	LV	LV Line	LV OH Conductor	km	0	1	13	55	82	468	22	1	2	1	2	1	1	1	2	1
52	LV	LV Cable	LV UG Cable	km	4	1	6	196	406	757	278	17	21	24	38	21	29	32	33	34
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	4	0	2	90	172	391	130	10	10	11	18	15	14	17	22	26
54	LV	Connections	OH/UG consumer service connections	No.	–	–	–	–	–	–	50,953	502	441	472	744	765	798	875	834	780
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	–	–	–	–	15	4	2	–	–	–	–	4	1	8	1	7
56	All	SCADA and communications	SCADA and communications equipment operating as a single syste	Lot	–	–	–	–	–	–	–	–	–	1	–	4	–	3	9	11
57	All	Capacitor Banks	Capacitors including controls	No	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
58	All	Load Control	Centralised plant	Lot	–	–	–	3	–	–	–	–	–	–	–	–	–	–	–	–
59	All	Load Control	Relays	No	–	2	15	372	2,245	684	347	25	39	37	54	33	39	28	20	31
60	All	Civils	Cable Tunnels	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–

sch ref	Asset class	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	No. with age unknown	Items at end of year (quantity)	No. with default dates	Data accuracy (1–4)
10	Concrete poles / steel structure	488	475	251	223	338	284	384	424	299	361	537	493	587	602	544	714	596	651	–	–	2	21,483	57	4
11	Wood poles	17	18	13	8	8	19	7	31	26	19	31	26	32	18	33	37	27	12	–	–	–	10,470	111	4
12	Other pole types	–	2	–	3	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	5	–	4
13	Subtransmission OH up to 66kV conductor	0	1	0	0	14	–	–	–	1	–	–	1	0	0	–	13	0	0	–	–	–	252	0	3
14	Subtransmission OH 110kV+ conductor	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
15	Subtransmission UG up to 66kV (XLPE)	–	–	1	0	0	–	6	0	2	–	–	1	0	–	1	0	4	7	–	–	–	46	0	3
16	Subtransmission UG up to 66kV (Oil pressurised)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
17	Subtransmission UG up to 66kV (Gas pressurised)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
18	Subtransmission UG up to 66kV (PILC)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3	–	3
19	Subtransmission UG 110kV+ (XLPE)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
20	Subtransmission UG 110kV+ (Oil pressurised)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
21	Subtransmission UG 110kV+ (Gas Pressurised)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
22	Subtransmission UG 110kV+ (PILC)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
23	Subtransmission submarine cable	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
24	Zone substations up to 66kV	–	–	1	–	–	–	–	1	1	–	–	–	–	1	–	–	1	–	–	–	2	29	–	3
25	Zone substations 110kV+	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
26	50/66/110kV CB (Indoor)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
27	50/66/110kV CB (Outdoor)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
28	33kV Switch (Ground Mounted)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
29	33kV Switch (Pole Mounted)	–	–	3	5	8	7	1	1	2	8	2	14	–	6	–	2	1	7	–	–	–	153	70	4
30	33kV RMU	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
31	22/33kV CB (Indoor)	–	–	–	–	–	–	–	5	6	–	–	–	–	–	–	1	7	–	–	–	–	32	–	4
32	22/33kV CB (Outdoor)	2	–	1	1	1	2	2	5	6	1	3	–	1	–	2	2	–	–	–	–	–	62	–	4
33	3.3/6.6/11/22kV CB (ground mounted)	–	–	6	1	–	16	15	4	25	10	23	2	–	9	–	1	10	2	–	–	–	202	–	4
34	3.3/6.6/11/22kV CB (pole mounted)	–	–	–	4	–	1	–	–	7	1	–	3	1	–	1	2	–	–	–	–	–	20	–	4
35	Zone Substation Transformers	2	–	1	1	1	–	1	1	4	1	1	1	–	1	1	1	2	–	–	–	–	44	–	4
36	Distribution OH Open Wire Conductor	21	8	7	1	7	12	6	9	3	15	21	14	18	13	9	24	33	42	–	–	–	1,988	0	2
37	Distribution OH Aerial Cable Conductor	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2
38	SWER conductor	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2
39	Distribution UG XLPE or PVC	2	5	2	4	13	10	11	14	17	12	17	11	13	6	11	11	16	12	–	–	–	311	9	3
40	Distribution UG PILC	10	8	5	5	2	1	0	1	0	0	0	0	0	–	0	–	–	–	–	–	–	252	1	3
41	Distribution Submarine Cable	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
42	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	1	9	4	10	3	13	1	14	8	7	8	9	13	3	3	10	4	3	–	–	–	139	–	3
43	3.3/6.6/11/22kV CB (Indoor)	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	5	–	3
44	3.3/6.6/11/22kV Switches and fuses (pole mounted)	126	94	85	68	46	80	94	120	107	148	201	303	311	251	211	301	260	305	–	–	2	6,195	2,305	3
45	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	7	8	2	1	1	–	–	1	–	1	–	–	–	–	–	–	2	–	–	–	–	146	–	4
46	3.3/6.6/11/22kV RMU	26	30	13	42	26	28	30	30	36	37	31	46	42	30	31	29	50	27	–	–	–	880	–	4
47	Pole Mounted Transformer	72	62	66	37	43	58	94	101	91	104	112	131	175	128	118	159	143	130	–	–	–	4,033	1	4
48	Ground Mounted Transformer	62	45	40	32	22	31	22	39	35	53	41	49	46	41	51	64	59	38	–	–	–	1,905	1	4
49	Voltage regulators	1	3	–	–	1	6	6	3	3	6	2	–	–	–	–	–	9	9	–	–	–	73	–	3
50	Ground Mounted Substation Housing	–	–	–	1	–	–	–	1	2	2	–	1	1	–	–	–	–	–	–	–	–	52	4	1
51	LV OH Conductor	1	1	1	1	0	0	0	1	1	2	5	6	7	8	2	7	7	7	–	–	–	710	348	2
52	LV UG Cable	21	7	7	11	7	14	6	12	17	11	17	17	16	11	16	10	18	8	–	–	–	2,125	221	2
53	LV OH/UG Streetlight circuit	15	4	5	7	6	6	3	7	6	7	13	9	10	8	10	6	14	4	–	–	–	1,073	197	2
54	OH/UG consumer service connections	556	611	534	441	435	487	442	541	579	680	656	727	876	891	706	543	827	622	–	–	1	68,319	–	3
55	Protection relays (electromechanical, solid state and numeric)	5	6	28	13	21	61	56	14	54	21	18	20	–	24	2	17	29	5	–	–	7	443	–	1
56	SCADA and communications equipment operating as a single syste	4	8	6	15	34	73	82	30	35	28	22	57	57	16	23	45	74	24	–	–	182	843	–	1
57	Capacitors including controls	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3
58	Centralised plant	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3	–	3
59	Relays	25	14	14	19	6	6	1	12	20	9	27	23	23	12	6	11	25	7	–	–	37	4,268	4,094	2
60	Cable Tunnels	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A

Company Name: Unison Networks Limited
For Year Ended: 31 March 2026
Network / Sub-network Name: Central Region

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile

8 Disclosure Year (year ended): 31 March 2026

Number of assets at disclosure year end by installation date

9	Voltage	Asset category	Asset class	Units	pre-1940	1940 –1949	1950 –1959	1960 –1969	1970 –1979	1980 –1989	1990 –1999	2000	2001	2002	2003	2004	2005	2006
10	All	Overhead Line	Concrete poles / steel structure	No.	–	–	43	1,062	1,974	3,749	3,612	404	68	475	624	398	390	386
11	All	Overhead Line	Wood poles	No.	–	–	104	3,600	3,147	1,673	942	4	2	16	9	22	11	11
12	All	Overhead Line	Other pole types	No.	–	–	–	–	–	–	–	–	–	–	1	–	–	–
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	–	–	–	33	66	39	20	–	–	2	–	–	–	–
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	–	–	0	2	–	7	–	–	–	–	–	0
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	–	3	1	3	–	–	–	–	–	–	–
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	–	–	1	13	7	10	–	–	1	–	–	1	4
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	3
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	–	2	4	22	–	–	–	–	–	–	4
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	–	–	–	4	3	1	3	–	–	–	–	–	–	–
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	–	–	27	284	236	379	221	35	15	12	20	38	23	19
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
38	HV	Distribution Line	SWER conductor	km	–	–	0	56	42	2	7	0	–	0	–	0	–	–
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	–	–	–	1	8	44	59	29	12	5	7	9	12	11
40	HV	Distribution Cable	Distribution UG PILC	km	–	–	1	3	11	10	6	0	2	–	0	0	–	0
41	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	4
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	–	–	–	1	–	–	–	–	–	–	–
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	3	–	24	138	242	509	614	128	101	73	85	117	87	119
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	–	–	14	11	9	4	1	4	5	9	22
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	–	–	–	–	–	8	44	15	12	5	7	11	9	10
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	–	–	22	92	145	393	459	86	70	42	37	67	61	70
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	–	–	1	21	90	203	219	34	58	21	42	29	42	46
49	HV	Distribution Transformer	Voltage regulators	No.	–	–	–	–	–	–	–	–	2	–	–	–	2	–
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	–	–	1	8	9	12	7	1	1	–	–	–	1	1
51	LV	LV Line	LV OH Conductor	km	–	–	4	98	147	114	37	2	1	1	1	2	2	4
52	LV	LV Cable	LV UG Cable	km	–	–	6	37	125	348	127	28	20	3	7	11	13	36
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	–	–	9	74	145	204	115	25	19	3	4	5	9	22
54	LV	Connections	OH/UG consumer service connections	No.	–	–	–	–	–	2	35,528	2,202	1,044	698	663	661	660	791
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	–	–	–	–	14	–	–	–	–	–	–	–	–	–
56	All	SCADA and communications	SCADA and communications equipment operating as a single syste	Lot	–	–	–	–	–	–	–	–	–	–	–	–	–	4
57	All	Capacitor Banks	Capacitors including controls	No	–	–	–	–	–	–	–	–	–	–	–	–	–	–
58	All	Load Control	Centralised plant	Lot	–	–	–	–	–	–	3	–	–	–	2	–	1	1
59	All	Load Control	Relays	No	–	–	1	10	884	3	5	–	–	–	–	–	–	–
60	All	Civils	Cable Tunnels	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–

9	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	No. with age unknown	Items at end of year (quantity)	No. with default dates	Data accuracy (1–4)
10	569	909	828	502	363	335	232	486	577	626	759	368	618	761	868	662	751	805	865	607	–	–	–	25,676	70	4
11	46	3	8	5	3	8	3	7	4	3	64	8	5	2	5	4	3	–	–	6	–	–	–	9,728	84	4
12	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	4
13	–	–	0	12	1	–	–	–	1	–	1	1	–	–	0	7	2	4	10	1	–	–	–	200	0	3
14	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
15	0	0	0	10	–	–	–	0	0	–	10	0	0	0	–	–	0	3	1	–	–	–	–	35	0	3
16	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
17	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
18	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3
19	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
20	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
21	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
22	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
23	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
24	–	–	–	1	1	–	–	–	1	–	1	–	–	–	–	–	2	2	–	1	–	–	1	17	–	3
25	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
26	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
27	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
28	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
29	–	1	–	2	–	–	–	4	4	2	7	1	1	1	1	6	1	7	5	–	–	–	–	80	7	4
30	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
31	–	–	1	–	–	–	–	–	5	–	11	–	–	–	–	–	–	17	–	4	–	–	–	38	–	4
32	–	–	–	1	–	–	–	3	4	–	–	1	–	–	2	–	–	–	–	–	–	–	–	14	–	4
33	–	–	1	9	9	2	13	5	10	–	3	–	1	–	2	–	–	1	1	32	–	–	–	121	–	4
34	–	–	–	–	–	–	–	–	–	–	–	1	–	1	–	–	–	–	–	–	–	–	–	2	5	4
35	–	–	–	2	1	1	–	–	2	2	1	–	–	–	1	–	–	1	2	–	–	–	–	24	–	4
36	32	50	51	23	16	10	3	12	33	29	25	2	10	18	19	15	21	38	36	30	–	–	–	1,780	0	2
37	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2
38	0	–	–	–	–	1	–	–	–	–	2	–	–	–	0	0	–	–	–	–	–	–	–	111	–	2
39	6	9	4	5	7	2	6	3	4	8	12	3	12	13	9	9	8	15	14	20	–	–	–	366	10	3
40	–	–	0	–	0	0	–	0	0	–	–	–	–	–	–	–	0	–	–	–	–	–	–	35	0	3
41	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A
42	13	2	7	2	32	26	16	24	10	3	15	12	6	6	16	7	11	3	2	3	–	–	–	220	–	3
43	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	3
44	122	80	135	68	122	83	55	91	131	117	146	105	131	155	182	155	242	214	249	200	–	–	4	5,027	1,693	3
45	7	3	5	5	5	6	1	1	1	–	–	–	1	1	–	1	2	1	–	–	–	–	–	119	–	4
46	7	6	6	15	11	8	22	30	14	9	16	20	20	27	33	19	18	27	39	29	–	–	–	497	–	4
47	68	51	73	53	63	69	33	58	89	64	104	91	66	76	97	100	135	105	142	127	–	–	1	3,209	1	4
48	26	26	22	22	25	10	18	25	23	24	17	24	30	36	26	27	33	38	52	42	–	–	–	1,352	–	4
49	3	3	5	–	3	6	–	6	9	–	4	–	–	–	–	–	–	–	–	–	–	–	–	43	–	3
50	–	1	–	–	–	–	–	3	–	1	–	–	1	–	–	–	–	–	–	–	–	–	–	47	1	1
51	3	1	1	1	1	4	0	1	4	2	4	6	4	4	11	11	10	9	7	9	–	–	–	506	5	2
52	19	15	4	4	5	2	4	5	5	1	8	13	12	11	9	13	18	17	12	14	–	–	–	952	169	2
53	15	6	4	3	2	4	2	1	3	1	8	14	6	6	7	13	10	9	5	8	–	–	–	758	41	2
54	762	697	517	391	470	379	295	306	383	458	492	519	487	551	625	639	775	688	938	862	–	–	2	53,485	–	3
55	–	4	15	23	10	5	15	15	32	21	32	3	1	–	4	–	5	18	48	59	–	–	2	326	–	1
56	15	5	11	2	13	9	57	129	88	8	48	35	20	38	36	12	31	26	57	47	–	–	74	765	–	1
57	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3
58	–	–	–	–	1	–	–	–	1	–	–	2	1	–	–	–	–	–	1	1	–	–	–	14	–	3
59	–	–	3	9	5	10	22	6	3	3	4	19	6	23	21	2	–	2	4	9	–	–	13	1,067	906	2
60	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	N/A

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Unison Networks Limited**

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables

	Overhead (km)	Underground (km)	Total circuit length (km)
Circuit length by operating voltage (at year end)			
> 66kV	–	–	–
50kV & 66kV	–	–	–
33kV	452	83	535
SWER (all SWER voltages)	111	–	111
22kV (other than SWER)	–	–	–
6.6kV to 11kV (inclusive—other than SWER)	3,773	966	4,738
Low voltage (< 1kV)	1,217	3,077	4,294
Total circuit length (for supply)	5,552	4,126	9,678
Dedicated street lighting circuit length (km)	355	1,477	1,832
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			358

	Circuit length (km)	(% of total overhead length)
Overhead circuit length by terrain (at year end)		
Urban	1,372	25%
Rural	1,325	24%
Remote only	250	5%
Rugged only	2,606	47%
Remote and rugged	–	–
Unallocated overhead lines	–	–
Total overhead length	5,552	100%

	Circuit length (km)	(% of total circuit length)	
Length of circuit within 10km of coastline or geothermal areas (where known)	2,807	29%	

	Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end	
Number of overhead circuit sites at high risk from vegetation damage	1,970	3,818	*Not required before DY2026*

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
[Single tree]			*Not required before DY2026*
[Single tree - Urban]			*Not required before DY2026*
[Single tree - Rural]			*Not required before DY2026*
[Row of trees]			*Not required before DY2026*
[Span between two poles (X metres)]			*Not required before DY2026*
[Other]	3,818	256	*Not required before DY2026*
Total number of sites	3,818	256	*Not required before DY2026*

** Insert new rows in table above Total line as necessary*

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Hawkes Bay**

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables

	Overhead (km)	Underground (km)	Total circuit length (km)
Circuit length by operating voltage (at year end)			
> 66kV	–	–	–
50kV & 66kV	–	–	–
33kV	252	49	300
SWER (all SWER voltages)	–	–	–
22kV (other than SWER)	–	–	–
6.6kV to 11kV (inclusive—other than SWER)	1,992	564	2,556
Low voltage (< 1kV)	710	2,125	2,836
Total circuit length (for supply)	2,954	2,738	5,692
Dedicated street lighting circuit length (km)	122	951	1,073
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			72

	Circuit length (km)	(% of total overhead length)
Overhead circuit length by terrain (at year end)		
Urban	861	29%
Rural	820	28%
Remote only	16	1%
Rugged only	1,257	43%
Remote and rugged	–	–
Unallocated overhead lines	–	–
Total overhead length	2,954	100%

	Circuit length (km)	(% of total circuit length)
Length of circuit within 10km of coastline or geothermal areas (where known)	1,328	23%

	Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end	
Number of overhead circuit sites at high risk from vegetation damage	1,097	2,242	*Not required before DY2026*

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
[Single tree]			*Not required before DY2026*
[Single tree - Urban]			*Not required before DY2026*
[Single tree - Rural]			*Not required before DY2026*
[Row of trees]			*Not required before DY2026*
[Span between two poles (X metres)]			*Not required before DY2026*
[Other]	2,242	167	*Not required before DY2026*
Total number of sites	2,242	167	*Not required before DY2026*

** Insert new rows in table above Total line as necessary*

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Central Region**

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables

	Overhead (km)	Underground (km)	Total circuit length (km)
Circuit length by operating voltage (at year end)			
> 66kV	–	–	–
50kV & 66kV	–	–	–
33kV	200	35	235
SWER (all SWER voltages)	111	–	111
22kV (other than SWER)	–	–	–
6.6kV to 11kV (inclusive—other than SWER)	1,781	401	2,182
Low voltage (< 1kV)	506	952	1,458
Total circuit length (for supply)	2,599	1,388	3,986
Dedicated street lighting circuit length (km)	233	526	758
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			286

Overhead circuit length by terrain (at year end)	Circuit length (km)	(% of total overhead length)
Urban	511	20%
Rural	505	19%
Remote only	235	9%
Rugged only	1,348	52%
Remote and rugged		–
Unallocated overhead lines		–
Total overhead length	2,599	100%

	Circuit length (km)	(% of total circuit length)
Length of circuit within 10km of coastline or geothermal areas (where known)	1,480	37%

	Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end	
Number of overhead circuit sites at high risk from vegetation damage	903	1,576	*Not required before DY2026*

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
[Single tree]			*Not required before DY2026*
[Single tree - Urban]			*Not required before DY2026*
[Single tree - Rural]			*Not required before DY2026*
[Row of trees]			*Not required before DY2026*
[Span between two poles (X metres)]			*Not required before DY2026*
[Other]	1,576	89	*Not required before DY2026*
Total number of sites	1,576	89	*Not required before DY2026*

** Insert new rows in table above Total line as necessary*

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref

	Location *	Average number of ICPs in disclosure year	Line charge revenue ($000)
9	N/A		
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

** Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network*

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Unison Networks Limited**

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

	*Consumer types defined by EDB**	Number of connections (ICPs)
11	Residential	1,034
12	General	336
13	Commercial	73
14	Industrial	3
16	**Connections total**	1,446

17 ** include additional rows if needed*

Number of ICPs decommissioned during year by consumer type

	*Consumer types defined by EDB**	Number of decommissionings
21	Residential	67
22	General	101
23	Commercial	20
24	Industrial	1
26	**Decommissionings total**	189

27 ** include additional rows if needed*

Distributed generation

30	Number of connections made in year	681	**connections**
31	Capacity of distributed generation installed in year	9.64	**MVA**

9e(ii): System Demand

		Demand at time of maximum coincident demand (MW)	
	Maximum coincident system demand		
	GXP demand	228	
plus	Distributed generation output at HV and above	112	
	Maximum coincident system demand	339	
less	Net transfers to (from) other EDBs at HV and above	–	
	Demand on system for supply to consumers' connection points	339	

		Energy (GWh)	
	Electricity volumes carried		
	Electricity supplied from GXPs	1,445	
less	Electricity exports to GXPs	525	
plus	Electricity supplied from distributed generation	856	
less	Net electricity supplied to (from) other EDBs	–	
	Electricity entering system for supply to consumers' connection points	1,776	
less	Total energy delivered to ICPs	1,675	
	Electricity losses (loss ratio)	101	5.7%

	Load factor	0.60

9e(iii): Transformer Capacity

		(MVA)
	Distribution transformer capacity (EDB owned)	1,353
	Distribution transformer capacity (Non-EDB owned)	29
	Total distribution transformer capacity	1,381

		(MVA)
	Zone substation transformer capacity (EDB owned)	705
	Zone substation transformer capacity (Non-EDB owned)	
	Total zone substation transformer capacity	705

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Hawkes Bay**

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

	*Consumer types defined by EDB**	Number of connections (ICPs)
11	Residential	401
12	General	139
13	Commercial	40
14	Industrial	2
16	**Connections total**	582

17 ** include additional rows if needed*

Number of ICPs decommissioned during year by consumer type

	*Consumer types defined by EDB**	Number of decommissionings
21	Residential	39
22	General	53
23	Commercial	13
24	Industrial	
26	**Decommissionings total**	105

27 ** include additional rows if needed*

Distributed generation

30	Number of connections made in year	445	**connections**
31	Capacity of distributed generation installed in year	6.98	**MVA**

9e(ii): System Demand

		Demand at time of maximum coincident demand (MW)	
	Maximum coincident system demand		
37	GXP demand	207	
38	*plus* Distributed generation output at HV and above	1	
39	**Maximum coincident system demand**	209	
40	*less* Net transfers to (from) other EDBs at HV and above	–	
41	**Demand on system for supply to consumers' connection points**	209	

		Energy (GWh)	
	Electricity volumes carried		
43	Electricity supplied from GXPs	1,003	
44	*less* Electricity exports to GXPs	–	
45	*plus* Electricity supplied from distributed generation	30	
46	*less* Net electricity supplied to (from) other EDBs		
47	**Electricity entering system for supply to consumers' connection points**	1,033	
48	*less* Total energy delivered to ICPs	984	
49	**Electricity losses (loss ratio)**	49	4.8%
51	**Load factor**	0.56	

9e(iii): Transformer Capacity

		(MVA)
54	Distribution transformer capacity (EDB owned)	805
55	Distribution transformer capacity (Non-EDB owned)	19
56	**Total distribution transformer capacity**	823

		(MVA)
59	Zone substation transformer capacity (EDB owned)	476
60	Zone substation transformer capacity (Non-EDB owned)	
61	**Total zone substation transformer capacity**	476

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Central Region**

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

*Consumer types defined by EDB**	Number of connections (ICPs)
Residential	633
General	197
Commercial	33
Industrial	1
Connections total	864

** include additional rows if needed*

Number of ICPs decommissioned during year by consumer type

*Consumer types defined by EDB**	Number of decommissionings
Residential	28
General	48
Commercial	7
Industrial	1
Decommissionings total	84

** include additional rows if needed*

Distributed generation

Number of connections made in year	236	connections
Capacity of distributed generation installed in year	2.66	MVA

9e(ii): System Demand

		Demand at time of maximum coincident demand (MW)	
	Maximum coincident system demand		
	GXP demand	27	
plus	Distributed generation output at HV and above	112	
	Maximum coincident system demand	139	
less	Net transfers to (from) other EDBs at HV and above	–	
	Demand on system for supply to consumers' connection points	139	

		Energy (GWh)	
	Electricity volumes carried		
	Electricity supplied from GXPs	442	
less	Electricity exports to GXPs	525	
plus	Electricity supplied from distributed generation	826	
less	Net electricity supplied to (from) other EDBs		
	Electricity entering system for supply to consumers' connection points	743	
less	Total energy delivered to ICPs	691	
	Electricity losses (loss ratio)	52	7.0%
	Load factor	0.61	

9e(iii): Transformer Capacity

	(MVA)
Distribution transformer capacity (EDB owned)	548
Distribution transformer capacity (Non-EDB owned)	10
Total distribution transformer capacity	558

	(MVA)
Zone substation transformer capacity (EDB owned)	229
Zone substation transformer capacity (Non-EDB owned)	
Total zone substation transformer capacity	229

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Unison Networks Limited**

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

8 **10(i): Interruptions**

		Number of interruptions
9	**Interruptions by class**	
10	Class A (planned interruptions by Transpower)	1
11	Class B (planned interruptions on the network)	904
12	Class C (unplanned interruptions on the network)	744
13	Class D (unplanned interruptions by Transpower)	3
14	Class E (unplanned interruptions of EDB owned generation)	–
15	Class F (unplanned interruptions of generation owned by others)	3
16	Class G (unplanned interruptions caused by another disclosing entity)	–
17	Class H (planned interruptions caused by another disclosing entity)	–
18	Class I (interruptions caused by parties not included above)	–
19	**Total**	1,655

		≤3Hrs	>3hrs
21	**Interruption restoration**		
22	Class C interruptions restored within	446	298

		SAIFI	SAIDI
24	**SAIFI and SAIDI by class**		
25	Class A (planned interruptions by Transpower)	0.00	0.0
26	Class B (planned interruptions on the network)	0.55	118.2
27	Class C (unplanned interruptions on the network)	1.57	85.6
28	Class D (unplanned interruptions by Transpower)	0.55	58.3
29	Class E (unplanned interruptions of EDB owned generation)	–	–
30	Class F (unplanned interruptions of generation owned by others)	0.01	0.1
31	Class G (unplanned interruptions caused by another disclosing entity)	–	–
32	Class H (planned interruptions caused by another disclosing entity)	–	–
33	Class I (interruptions caused by parties not included above)	–	–
34	**Total**	2.67	262.2

		SAIFI	SAIDI
36	**Transitional SAIFI and SAIDI (previous method)**		
37	Class B (planned interruptions on the network)	0.50	118.2
38	Class C (unplanned interruptions on the network)	1.26	85.6

39

40 *Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'.* ***This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.***

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Unison Networks Limited**

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI
Lightning	0.04	3.7
Vegetation	0.51	45.7
Adverse weather	0.00	0.1
Adverse environment	0.01	0.5
Third party interference	0.17	8.6
Wildlife	0.03	1.1
Human error	0.05	0.7
Defective equipment	0.28	13.6
Other cause	0.00	0.0
Unknown	0.47	11.6

Breakdown of third party interference	SAIFI	SAIDI
Dig-in	0.01	0.4
Overhead contact	0.01	0.1
Vandalism	0.00	0.3
Vehicle damage	0.14	6.9
Other	0.02	1.0

Breakdown of vegetation interruptions (vegetation cause)	SAIFI	SAIDI	
In-zone	0.03	0.8	*Not required before DY2026*
Out-of-zone	0.48	44.9	*Not required before DY2026*

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.01	1.0
Subtransmission cables	–	–
Subtransmission other	0.00	0.0
Distribution lines (excluding LV)	0.42	95.4
Distribution cables (excluding LV)	0.12	21.8
Distribution other (excluding LV)	–	–

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.13	3.8
Subtransmission cables	–	–
Subtransmission other	0.03	0.4
Distribution lines (excluding LV)	1.28	77.3
Distribution cables (excluding LV)	0.14	4.0
Distribution other (excluding LV)	–	–

10(v): Fault Rate

Main equipment involved	Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
Subtransmission lines	14	452	3.10
Subtransmission cables	–	83	–
Subtransmission other	4		
Distribution lines (excluding LV)	681	3,884	17.53
Distribution cables (excluding LV)	45	966	4.66
Distribution other (excluding LV)	–		
Total	744		

Company Name	**Unison Networks Limited**
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Network / Sub-network Name	**Hawke's Bay**

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(i): Interruptions

	Interruptions by class	Number of interruptions
10	Class A (planned interruptions by Transpower)	–
11	Class B (planned interruptions on the network)	481
12	Class C (unplanned interruptions on the network)	375
13	Class D (unplanned interruptions by Transpower)	2
14	Class E (unplanned interruptions of EDB owned generation)	–
15	Class F (unplanned interruptions of generation owned by others)	1
16	Class G (unplanned interruptions caused by another disclosing entity)	–
17	Class H (planned interruptions caused by another disclosing entity)	–
18	Class I (interruptions caused by parties not included above)	–
19	**Total**	859

	Interruption restoration	≤3Hrs	>3hrs
22	Class C interruptions restored within	225	150

	SAIFI and SAIDI by class	SAIFI	SAIDI
25	Class A (planned interruptions by Transpower)	–	–
26	Class B (planned interruptions on the network)	0.42	113.0
27	Class C (unplanned interruptions on the network)	1.35	72.4
28	Class D (unplanned interruptions by Transpower)	0.51	50.8
29	Class E (unplanned interruptions of EDB owned generation)	–	–
30	Class F (unplanned interruptions of generation owned by others)	0.00	0.0
31	Class G (unplanned interruptions caused by another disclosing entity)	–	–
32	Class H (planned interruptions caused by another disclosing entity)	–	–
33	Class I (interruptions caused by parties not included above)	–	–
34	**Total**	2.28	236.2

	Transitional SAIFI and SAIDI (previous method)	SAIFI	SAIDI
37	Class B (planned interruptions on the network)	0.41	113.0
38	Class C (unplanned interruptions on the network)	1.09	72.4

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. ***This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.***

Company Name	**Unison Networks Limited**
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Network / Sub-network Name	**Hawke's Bay**

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI
Lightning	0.00	0.0
Vegetation	0.35	37.9
Adverse weather	0.01	0.2
Adverse environment	0.01	0.6
Third party interference	0.16	7.1
Wildlife	0.03	0.8
Human error	0.01	0.5
Defective equipment	0.29	12.4
Other cause	0.00	0.0
Unknown	0.50	12.7

Breakdown of third party interference	SAIFI	SAIDI
Dig-in	–	–
Overhead contact	0.01	0.2
Vandalism	0.01	0.5
Vehicle damage	0.12	5.6
Other	0.02	0.9

Breakdown of vegetation interruptions (vegetation cause)	SAIFI	SAIDI	
In-zone	0.05	1.1	*Not required before DY2026*
Out-of-zone	0.30	36.8	*Not required before DY2026*

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	–	–
Subtransmission cables	–	–
Subtransmission other	–	–
Distribution lines (excluding LV)	0.30	86.6
Distribution cables (excluding LV)	0.12	26.4
Distribution other (excluding LV)	–	–

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.19	4.9
Subtransmission cables	–	–
Subtransmission other	–	–
Distribution lines (excluding LV)	0.95	62.7
Distribution cables (excluding LV)	0.20	4.9
Distribution other (excluding LV)	–	–

10(v): Fault Rate

Main equipment involved	Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
Subtransmission lines	7	252	2.78
Subtransmission cables	–	49	–
Subtransmission other	–		
Distribution lines (excluding LV)	334	1,992	16.77
Distribution cables (excluding LV)	34	564	6.03
Distribution other (excluding LV)	–		
Total	375		

Company Name	**Unison Networks Limited**
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Network / Sub-network Name	**Central Region**

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(i): Interruptions

		Number of interruptions
	Interruptions by class	
	Class A (planned interruptions by Transpower)	1
	Class B (planned interruptions on the network)	423
	Class C (unplanned interruptions on the network)	369
	Class D (unplanned interruptions by Transpower)	1
	Class E (unplanned interruptions of EDB owned generation)	–
	Class F (unplanned interruptions of generation owned by others)	2
	Class G (unplanned interruptions caused by another disclosing entity)	–
	Class H (planned interruptions caused by another disclosing entity)	–
	Class I (interruptions caused by parties not included above)	–
	Total	796

		≤3Hrs	>3hrs
	Interruption restoration		
	Class C interruptions restored within	221	148

		SAIFI	SAIDI
	SAIFI and SAIDI by class		
	Class A (planned interruptions by Transpower)	0.00	0.0
	Class B (planned interruptions on the network)	0.71	124.9
	Class C (unplanned interruptions on the network)	1.86	102.4
	Class D (unplanned interruptions by Transpower)	0.59	68.0
	Class E (unplanned interruptions of EDB owned generation)	–	–
	Class F (unplanned interruptions of generation owned by others)	0.02	0.1
	Class G (unplanned interruptions caused by another disclosing entity)	–	–
	Class H (planned interruptions caused by another disclosing entity)	–	–
	Class I (interruptions caused by parties not included above)	–	–
	Total	3.17	295.5

		SAIFI	SAIDI
	Transitional SAIFI and SAIDI (previous method)		
	Class B (planned interruptions on the network)	0.61	124.9
	Class C (unplanned interruptions on the network)	1.49	102.4

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. ***This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.***

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**
Network / Sub-network Name	**Central Region**

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI
Lightning	0.10	8.3
Vegetation	0.72	55.6
Adverse weather	–	–
Adverse environment	0.00	0.3
Third party interference	0.19	10.5
Wildlife	0.03	1.5
Human error	0.11	1.0
Defective equipment	0.28	15.1
Other cause	0.00	0.1
Unknown	0.42	10.1

Breakdown of third party interference	SAIFI	SAIDI
Dig-in	0.01	0.8
Overhead contact	0.00	0.0
Vandalism	–	–
Vehicle damage	0.16	8.5
Other	0.02	1.1

Breakdown of vegetation interruptions (vegetation cause)	SAIFI	SAIDI	
In-zone	0.01	0.3	*Not required before DY2026*
Out-of-zone	0.71	55.3	*Not required before DY2026*

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.02	2.3
Subtransmission cables	–	–
Subtransmission other	0.00	0.0
Distribution lines (excluding LV)	0.57	106.8
Distribution cables (excluding LV)	0.12	15.8
Distribution other (excluding LV)	–	–

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.04	2.5
Subtransmission cables	–	–
Subtransmission other	0.06	1.0
Distribution lines (excluding LV)	1.70	96.0
Distribution cables (excluding LV)	0.05	2.9
Distribution other (excluding LV)	–	–

10(v): Fault Rate

Main equipment involved	Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
Subtransmission lines	7	200	3.50
Subtransmission cables	–	35	–
Subtransmission other	4		
Distribution lines (excluding LV)	347	1,892	18.34
Distribution cables (excluding LV)	11	401	2.74
Distribution other (excluding LV)	–		
Total	369		

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SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Waimarama	4.919439792	19	Vegetation	261.418706	1147	
2	Dalbeth	4.491273003	11	Vegetation	232.0307451	1389.5	
3	Rotoma	4.053409174	21	Vegetation	144.4773229	933	
4	Tarawera	3.481899292	7	Vegetation	119.6414657	1103	
5	Clayton Rd	3.06100092	11	Defective equipment	97.6403181	1652.5	
6	Waikite	2.87900731	28	Vegetation	163.285286	415.5	
7	Poukawa	2.683152168	23	Unknown	167.7049642	636	
8	Otamauri	2.364419263	12	Vegetation	85.4743988	158	
9	Ngakuru	2.351045085	22	Vegetation	199.3632081	817.5	
10	Rerewhakaaitu	2.266410889	23	Vegetation	120.0859021	322	
11	Puketitiri	2.246397498	6	Vegetation	88.9213082	149	
12	Acacia Bay	2.214416445	6	Vegetation	207.7897565	1912	
13	Valley	2.057154402	20	Vegetation	248.5653177	695	
14	Hendley	1.966665978	7	Vegetation	61.9147586	113.5	
15	Western Heights	1.929171307	2	Vegetation	73.5922859	1401.5	
16	Rissington	1.845455426	21	Vegetation	87.5326715	177.5	
17	Okere	1.8430522	15	Vegetation	168.5300887	984.5	
18	Ongaroto	1.747393649	21	Unknown	184.8440199	426	
19	Omarunui	1.551655342	18	Unknown	140.4474287	556	
20	Tutukau	1.535777733	27	Unknown	120.6848384	257	
21	Mangatahi	1.324264921	33	Unknown	166.9612845	389	
22	Pohokura	1.235149922	15	Vegetation	111.1983761	200.5	
23	Mamaku	1.209646108	4	Vegetation	95.0886768	404	
24	Waikato St	1.172378104	18	Vegetation	17.7765391	685.5	
25	Orchard	1.093280585	2	Vegetation	48.2290999	488.5	

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SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Dalbeth	0.08774336	11	Vegetation	232.0307451	1389.5	
2	Rotoma	0.075173291	21	Vegetation	144.4773229	933	
3	Waimarama	0.059711943	19	Vegetation	261.418706	1147	
4	Clayton Rd	0.055189684	11	Defective equipment	97.6403181	1652.5	
5	Ngakuru	0.051276982	22	Vegetation	199.3632081	817.5	
6	Waikite	0.049678953	28	Vegetation	163.285286	415.5	
7	Taupo North	0.043896392	12	Vegetation	312.3199856	1968.5	
8	Karanema	0.043402156	3	Defective equipment	59.9375734	811.5	
9	Poukawa	0.042298362	23	Unknown	167.7049642	636	
10	St Andrews	0.033410352	12	Unknown	61.8540867	430.5	
11	Ongaroto	0.033253844	21	Unknown	184.8440195	426	
12	Haumoana	0.032825506	10	Defective equipment	184.2797085	1321	
13	Greenmeadows	0.030725003	2	Third party interference	45.4422696	1063	
14	Valley	0.030708528	20	Vegetation	248.5653177	695	
15	Heathcote	0.030634393	7	Vegetation	54.4329165	940.5	
16	Waikato St	0.02889633	18	Vegetation	17.7765391	685.5	
17	Tutukau	0.028138501	27	Unknown	120.6848384	257	
18	Western Heights	0.027248877	2	Vegetation	73.5922859	1401.5	
19	Rerewhakaaitu	0.027125318	23	Vegetation	120.0859021	322	
20	Te Aute	0.026589895	7	Vegetation	154.4600936	995	
21	Okere	0.026433387	15	Vegetation	168.5300887	984.5	
22	Kaharoa	0.023871597	12	Unknown	172.3495777	1148	
23	Tumunui	0.021771095	25	Unknown	90.5494916	193.5	
24	Springfield	0.021622824	4	Wildlife	75.7035484	1500	
25	Waiteti	0.019382287	3	Unknown	70.5479703	794	

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Hendley	2112.851915	7	Vegetation	61.9147586	113.5	
2	Puketitiri	1848.89175	6	Vegetation	88.9213082	149	
3	Otamauri	1822.47185	12	Vegetation	85.4743988	158	
4	Kaiwaka	1298.005613	4	Vegetation	27.2410286	48.5	
5	Rissington	1244.652033	21	Vegetation	87.5326715	177.5	
6	Flag Range	1149.654105	5	Vegetation	30.9408338	68.5	
7	Lochinver	881.7633316	5	Vegetation	20.9579749	15.5	
8	Rerewhakaaitu	853.1508486	23	Vegetation	120.0859021	322	
9	Waikite	840.1683844	28	Vegetation	163.285286	415.5	
10	Pohokura	757.3059743	15	Vegetation	111.1983761	200.5	
11	Rangitaiki	750.0534464	7	Vegetation	22.5937043	29.5	
12	Tutukau	706.2221547	27	Unknown	120.6848384	257	
13	Carter Holt	682.2514572	4	Vegetation	0.6963354	112.5	
14	Ridgemount	665.0626034	9	Vegetation	79.0682867	141	
15	Whakatau 1	640.299999	4	Vegetation	10.6850134	21	
16	Whakatau 2	630.3286656	6	Vegetation	28.8052458	25	
17	Whakatau 3	603.2628561	5	Vegetation	18.9330329	18	
18	Oreka	558.8062739	2	Unknown	26.6733025	84.5	
19	Rotoma	525.1673928	21	Vegetation	144.4773229	933	
20	Iwitahi	523.1924919	8	Vegetation	62.2516911	55	
21	Waimarama	518.1930855	19	Vegetation	261.418706	1147	
22	Toronui	515.5487155	7	Unknown	4.1858993	7	
23	Poukawa	510.9542457	23	Unknown	167.7049642	636	
24	Ongaroto	496.7979279	21	Unknown	184.8440195	426	
25	Tumunui	453.4644108	25	Unknown	90.5494916	193.5	

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SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Waimarama	4.919439792	19	Vegetation	261.418706	1147	
2	Poukawa	2.683152168	23	Unknown	167.7049642	636	
3	Otamauri	2.364419263	12	Vegetation	85.4743988	158	
4	Puketitiri	2.246397498	6	Vegetation	88.9213082	149	
5	Valley	2.057154402	20	Vegetation	248.5653177	695	
6	Hendley	1.966665978	7	Vegetation	61.9147586	113.5	
7	Rissington	1.845455426	21	Vegetation	87.5326715	177.5	
8	Omarunui	1.551655342	18	Unknown	140.4474287	556	
9	Mangatahi	1.324264921	33	Unknown	166.9612845	389	
10	Pohokura	1.235149922	15	Vegetation	111.1983761	200.5	
11	Orchard	1.093280585	2	Vegetation	48.2290999	488.5	
12	Haumoana	0.861461662	10	Defective equipment	184.2797085	1321	
13	Te Aute	0.802228858	7	Vegetation	154.4600936	995	
14	Stock Rd	0.796270301	10	Vegetation	106.0986835	444	
15	Ridgemount	0.764222531	9	Vegetation	79.0682867	141	

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Waimarama	0.059711943	19	Vegetation	261.418706	1147	
2	Karanema	0.043402156	3	Defective equipment	59.9375734	811.5	
3	Poukawa	0.042298362	23	Unknown	167.7049642	636	
4	St Andrews	0.033410352	12	Unknown	61.8540867	430.5	
5	Haumoana	0.032825506	10	Defective equipment	184.2797085	1321	
6	Greenmeadows	0.030725003	2	Third party interference	45.4422696	1063	
7	Valley	0.030708528	20	Vegetation	248.5653177	695	
8	Heathcote	0.030634393	7	Vegetation	54.4329165	940.5	
9	Te Aute	0.026589895	7	Vegetation	154.4600936	995	
10	Mangatahi	0.018476188	33	Unknown	166.9612845	389	
11	Rissington	0.018467951	21	Vegetation	87.5326715	177.5	
12	Bay View	0.015411925	3	Vegetation	67.3221377	775	
13	Stock Rd	0.015033011	10	Vegetation	106.0986835	444	
14	Clive	0.014258708	2	Unknown	56.1588511	837.5	
15	Pohokura	0.013533828	15	Vegetation	111.1983761	200.5	

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Hendley	2112.851915	7	Vegetation	61.9147586	113.5	
2	Puketitiri	1848.89175	6	Vegetation	88.9213082	149	
3	Otamauri	1822.47185	12	Vegetation	85.4743988	158	
4	Kaiwaka	1298.005613	4	Vegetation	27.2410286	48.5	
5	Rissington	1244.652033	21	Vegetation	87.5326715	177.5	
6	Flag Range	1149.654105	5	Vegetation	30.9408338	68.5	
7	Pohokura	757.3059743	15	Vegetation	111.1983761	200.5	
8	Ridgemount	665.0626034	9	Vegetation	79.0682867	141	
9	Oreka	558.8062739	2	Unknown	26.6733025	84.5	
10	Waimarama	518.1930855	19	Vegetation	261.418706	1147	
11	Toronui	515.5487155	7	Unknown	4.1858993	7	
12	Poukawa	510.9542457	23	Unknown	167.7049642	636	
13	Mangatahi	409.0714994	33	Unknown	166.9612845	389	
14	Valley	362.2008931	20	Vegetation	248.5653177	695	
15	Omarunui	339.4057346	18	Unknown	140.4474287	556	

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SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Dalbeth	4.491273003	11	Vegetation	232.0307451	1389.5	
2	Rotoma	4.053409174	21	Vegetation	144.4773229	933	
3	Tarawera	3.481899292	7	Vegetation	119.6414657	1103	
4	Clayton Rd	3.06100092	11	Defective equipment	97.6403181	1652.5	
5	Waikite	2.87900731	28	Vegetation	163.285286	415.5	
6	Ngakuru	2.351045085	22	Vegetation	199.3632081	817.5	
7	Rerewhakaaitu	2.266410889	23	Vegetation	120.0859021	322	
8	Acacia Bay	2.214416445	6	Vegetation	207.7897565	1912	
9	Western Heights	1.929171307	2	Vegetation	73.5922859	1401.5	
10	Okere	1.8430522	15	Vegetation	168.5300887	984.5	
11	Ongaroto	1.747393649	21	Unknown	184.8440195	426	

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Dalbeth	0.08774336	11	Vegetation	232.0307451	1389.5	
2	Rotoma	0.075173291	21	Vegetation	144.4773229	933	
3	Clayton Rd	0.055189684	11	Defective equipment	97.6403181	1652.5	
4	Ngakuru	0.051276982	22	Vegetation	199.3632081	817.5	
5	Waikite	0.049678953	28	Vegetation	163.285286	415.5	
6	Taupo North	0.043896392	12	Vegetation	312.3199856	1968.5	
7	Ongaroto	0.033253844	21	Unknown	184.8440195	426	
8	Waikato St	0.02889633	18	Vegetation	17.7765391	685.5	
9	Tutukau	0.028138501	27	Unknown	120.6848384	257	
10	Western Heights	0.027248877	2	Vegetation	73.5922859	1401.5	
11	Rerewhakaaitu	0.027125318	23	Vegetation	120.0859021	322	

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Lochinver	5	881.7633316	Vegetation	20.9579749	15.5	
2	Rerewhakaaitu	23	853.1508486	Vegetation	120.0859021	322	
3	Waikite	28	840.1683844	Vegetation	163.285286	415.5	
4	Rangitaiki	7	750.0534464	Vegetation	22.5937043	29.5	
5	Tutukau	27	706.2221547	Unknown	120.6848384	257	
6	Carter Holt	4	682.2514572	Vegetation	0.6963354	112.5	
7	Whakatau 1	4	640.299999	Vegetation	10.6850134	21	
8	Whakatau 2	6	630.3286656	Vegetation	28.8052458	25	
9	Whakatau 3	5	603.2628561	Vegetation	18.9330329	18	
10	Rotoma	21	525.1673928	Vegetation	144.4773229	933	
11	Iwitahi	8	523.1924919	Vegetation	62.2516911	55	

EDB Information Disclosure Requirements
Information Templates

Schedule 10a

Company Name	Unison Networks Limited
Disclosure Date	31 August 2026
Disclosure Year (year ended)	31 March 2026

Template for Schedule 10a
Prepared 2 June 2026.

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Schedule	Schedule name
10a	REPORT ON INTERRUPTIONS

Company Name **Unison Networks Limited**

For Year Ended **31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10a(i): Raw interruption data

Interruption identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy)	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value	Number of ICPs interrupted	ICP interruption minutes	Planned or unplanned interruption (Class B or C)	Cause	Any explanation to help clarify the context of the interruption, including what the cause is if recorded as 'Other cause'
INC 417010015	Patoka	Hawkes Bay	Hendley	1/04/2025	14:05:51	1/04/2025	14:08:51	0.00262	0.00087	106	318	Unplanned	Human error	
INC 417010015	Patoka	Hawkes Bay	Puketitiri	1/04/2025	14:05:51	1/04/2025	14:27:54	0.02579	0.00117	142	3131.1	Unplanned	Human error	
INC 417010015	Patoka	Hawkes Bay	Rissington	1/04/2025	14:05:51	1/04/2025	14:21:23	0.02150	0.00138	168	2609.599944	Unplanned	Human error	
INC 417010016	Dalbeth	Central	Dalbeth	1/04/2025	15:14:34	1/04/2025	16:16:28	0.06586	0.00166	201	7995.14999	Unplanned	Vegetation	
INC 417010030	Stock Rd	Hawkes Bay	Stock Rd	2/04/2025	08:48:42	2/04/2025	11:50:00	0.00149	0.00001	1	181.3	Planned	Planned interruption	
INC 417010032	Dalbeth	Central	Dalbeth	2/04/2025	09:08:08	2/04/2025	14:22:26	0.07508	0.00024	29	9114.566664	Planned	Planned interruption	
INC 417010054	Nuffield	Hawkes Bay	Nuffield	3/04/2025	06:26:12	3/04/2025	06:54:53	0.00766	0.00124	150	930.249909	Unplanned	Defective equipment	
INC 417010060	Airport 1	Hawkes Bay	Westshore	3/04/2025	08:04:31	3/04/2025	14:55:08	0.00083	0.00002	1	100.266666	Planned	Planned interruption	
INC 417010062	Phillips	Hawkes Bay	Phillips	3/04/2025	08:31:30	3/04/2025	17:30:06	0.19579	0.00037	45	23768.94998	Planned	Planned interruption	
INC 417010067	Toronui	Hawkes Bay	Toronui	3/04/2025	09:28:53	3/04/2025	09:55:06	0.00151	0.00006	7	183.516662	Unplanned	Unknown	
INC 417010079	Taupo Plains	Central	Iwitahi	4/04/2025	15:20:00	4/04/2025	15:38:06	0.00790	0.00044	53	959.3	Unplanned	Vegetation	
INC 417010079	Taupo Plains	Central	Lochinver	4/04/2025	15:20:00	4/04/2025	19:58:44	0.02985	0.00011	13	3623.533329	Unplanned	Vegetation	
INC 417010079	Taupo Plains	Central	Rangitaiki	4/04/2025	15:20:00	4/04/2025	18:09:36	0.03353	0.00020	24	4070.4	Unplanned	Vegetation	
INC 417010079	Taupo Plains	Central	Taupo Plains	4/04/2025	15:20:00	4/04/2025	20:31:15	0.04634	0.00032	32	5625.683324	Unplanned	Vegetation	
INC 417010079	Taupo Plains	Central	Whakatau 1	4/04/2025	15:20:00	4/04/2025	18:09:36	0.02934	0.00017	21	3561.6	Unplanned	Vegetation	
INC 417010079	Taupo Plains	Central	Whakatau 2	4/04/2025	15:20:00	4/04/2025	18:09:36	0.03493	0.00021	25	4240	Unplanned	Vegetation	
INC 417010079	Taupo Plains	Central	Whakatau 3	4/04/2025	15:20:00	4/04/2025	18:09:36	0.02375	0.00014	17	2883.2	Unplanned	Vegetation	
INC 417010088	Sheffield	Central	Sheffield	4/04/2025	18:39:54	4/04/2025	21:50:06	0.06447	0.00133	161	7826.566649	Unplanned	Defective equipment	
INC 417010089	Pohokura	Hawkes Bay	Pohokura	4/04/2025	18:47:53	4/04/2025	19:59:41	0.07630	0.00106	129	9262.2	Unplanned	Vegetation	
INC 417010096	Toronui	Hawkes Bay	Toronui	5/04/2025	08:32:46	5/04/2025	08:47:34	0.00085	0.00006	7	103.6	Unplanned	Unknown	
INC 417010118	Bowen	Hawkes Bay	Bowen	6/04/2025	09:02:49	6/04/2025	14:51:21	0.03158	0.00009	11	3833.866663	Planned	Planned interruption	
INC 417010151	Tumunui	Central	Tumunui	7/04/2025	17:29:18	7/04/2025	18:28:06	0.00242	0.00004	5	294	Unplanned	Defective equipment	
INC 417010155	Riverbend	Hawkes Bay	Riverbend	8/04/2025	08:34:34	8/04/2025	17:55:03	0.11905	0.00021	26	14452.98332	Planned	Planned interruption	
INC 417010161	Valley	Hawkes Bay	Valley	8/04/2025	09:53:30	8/04/2025	13:43:27	0.28730	0.00437	478	34877.76657	Unplanned	Vegetation	
INC 417010162	Mangatahi	Hawkes Bay	Mangatahi	8/04/2025	09:55:59	8/04/2025	15:41:58	0.08789	0.00091	58	10670.36663	Unplanned	Vegetation	
INC 417010177	Twyford	Hawkes Bay	Twyford	8/04/2025	13:00:00	8/04/2025	13:24:14	0.07106	0.00293	356	8627.066548	Unplanned	Vegetation	
INC 417010178	Stock Rd	Hawkes Bay	Stock Rd	8/04/2025	13:33:15	8/04/2025	16:07:19	0.10712	0.00190	165	13004.01655	Unplanned	Vegetation	
INC 417010179	Twyford	Hawkes Bay	Twyford	8/04/2025	13:31:04	8/04/2025	20:45:51	0.18167	0.00647	356	22054.14969	Unplanned	Vegetation	
INC 417010184	Washpool	Hawkes Bay	Washpool	8/04/2025	14:01:40	8/04/2025	19:00:32	0.02216	0.00007	9	2689.799994	Unplanned	Vegetation	
INC 417010201	Mangatahi	Hawkes Bay	Mangatahi	9/04/2025	05:37:15	9/04/2025	05:59:42	0.01091	0.00049	59	1324.55	Unplanned	Unknown	
INC 417010205	Omarunui	Hawkes Bay	Omarunui	9/04/2025	09:01:35	9/04/2025	10:48:15	0.03339	0.00031	38	4053.333308	Planned	Planned interruption	
INC 417010209	Stock Rd	Hawkes Bay	Stock Rd	9/04/2025	09:21:25	9/04/2025	12:40:27	0.07600	0.00040	48	9226.233302	Planned	Planned interruption	
INC 417010224	Greenmeadows	Hawkes Bay	Burness	10/04/2025	08:48:29	10/04/2025	08:51:58	0.00063	0.00018	22	76.633326	Unplanned	Third party interference	
INC 417010224	Greenmeadows	Hawkes Bay	Greenmeadows	10/04/2025	08:48:29	11/04/2025	00:23:19	0.38434	0.00848	1028	46658.9165	Unplanned	Third party interference	
INC 417010225	Taupo North	Central	Taupo North	10/04/2025	09:00:09	10/04/2025	14:24:33	0.31648	0.00108	131	38420.65	Planned	Planned interruption	
INC 417010227	Poukawa	Hawkes Bay	Poukawa	10/04/2025	09:24:31	10/04/2025	15:51:47	0.11484	0.00030	36	13941.59998	Planned	Planned interruption	
INC 417010246	Battery	Hawkes Bay	Terrace	10/04/2025	22:31:48	11/04/2025	04:22:37	0.00649	0.00013	9	788.083325	Planned	Planned interruption	
INC 417010249	Miro	Central	Miro	11/04/2025	07:46:00	11/04/2025	08:57:08	0.00059	0.00001	1	71.133333	Unplanned	Third party interference	
INC 417010285	Waikato St	Central	Waikato St	12/04/2025	09:07:24	12/04/2025	10:32:18	0.02308	0.00027	33	2801.7	Planned	Planned interruption	
INC 417010288	Omarunui	Hawkes Bay	Omarunui	12/04/2025	12:56:57	12/04/2025	15:11:43	0.00111	0.00001	1	134.766666	Unplanned	Defective equipment	
INC 417010296	Lowe	Hawkes Bay	Lowe	13/04/2025	09:31:53	13/04/2025	10:40:32	0.13641	0.00418	508	16560.58319	Unplanned	Defective equipment	
INC 417010299	Chatham	Hawkes Bay	Raupare	13/04/2025	09:28:42	13/04/2025	16:23:41	0.11964	0.00029	35	14524.41666	Planned	Planned interruption	
INC 417010324	Lynmore	Central	Lynmore	14/04/2025	06:46:05	14/04/2025	07:29:47	0.28109	0.01181	1434	34124.3161	Unplanned	Unknown	
INC 417010324	Lynmore	Central	Te Ngae	14/04/2025	06:46:05	14/04/2025	06:47:45	0.00003	0.00002	2	3.333332	Unplanned	Unknown	
INC 417010331	Ridgemount	Hawkes Bay	Ridgemount	14/04/2025	09:01:24	14/04/2025	14:25:45	0.34733	0.00107	130	42165.5	Planned	Planned interruption	
INC 417010332	Te Aute	Hawkes Bay	Te Aute	14/04/2025	09:03:55	14/04/2025	11:15:08	0.09295	0.00071	86	11284.63328	Planned	Planned interruption	
INC 417010334	Ngakuru	Central	Ngakuru	14/04/2025	09:59:53	14/04/2025	11:44:44	0.00173	0.00002	2	209.7	Planned	Planned interruption	
INC 417010336	Okere	Central	Okere	14/04/2025	10:25:34	14/04/2025	12:14:38	0.01078	0.00010	12	1308.799992	Planned	Planned interruption	
INC 417010359	Clayton Rd	Central	Clayton Rd	14/04/2025	22:19:11	15/04/2025	04:18:05	0.38061	0.00167	203	46206.2	Unplanned	Defective equipment	
INC 417010374	Mangatahi	Hawkes Bay	Mangatahi	15/04/2025	09:00:32	15/04/2025	15:15:53	0.26425	0.00072	88	32080.3	Planned	Planned interruption	
INC 417010404	Kaharoa	Central	Kaharoa	17/04/2025	21:40:35	17/04/2025	21:55:26	0.02112	0.00242	294	2563.366666	Unplanned	Unknown	
INC 417010405	Ongaroto	Central	Ongaroto	17/04/2025	21:49:04	17/04/2025	22:04:32	0.01736	0.00117	142	2107.933272	Unplanned	Unknown	
INC 417010421	Kaharoa	Central	Kaharoa	18/04/2025	07:42:20	18/04/2025	12:26:00	0.00701	0.00002	3	850.999998	Unplanned	Vegetation	
INC 417010426	Kaharoa	Central	Kaharoa	18/04/2025	07:42:20	18/04/2025	12:26:00	0.01869	0.00007	8	2269.333328	Unplanned	Vegetation	
INC 417010429	Okere	Central	Okere	18/04/2025	11:15:00	18/04/2025	12:11:24	0.00557	0.00010	12	676.8	Unplanned	Vegetation	
INC 417010436	Rotoma	Central	Rotoma	18/04/2025	10:18:29	18/04/2025	11:55:55	0.00161	0.00002	2	194.866666	Unplanned	Unknown	
INC 417010441	Riverbend	Hawkes Bay	Riverbend	18/04/2025	11:33:00	18/04/2025	12:24:47	0.00365	0.00011	13	442.916666	Unplanned	Defective equipment	
INC 417010510	Okere	Central	Okere	21/04/2025	12:17:29	21/04/2025	13:06:14	0.04779	0.00098	119	5801.25	Unplanned	Vegetation	
INC 417010527	Tauhara 1	Central	Tauhara-Te Huka Tie 2	22/04/2025	08:03:14	24/04/2025	08:45:44	0.02407	0.00001	1	2922.5	Planned	Planned interruption	
INC 417010531	Riverbend	Hawkes Bay	Riverbend	22/04/2025	09:41:13	22/04/2025	14:39:19	0.03073	0.00011	13	3731.049999	Planned	Planned interruption	
INC 417010562	Riverbend	Hawkes Bay	Riverbend	23/04/2025	09:20:24	23/04/2025	13:55:27	0.02945	0.00011	13	3575.65	Planned	Planned interruption	
INC 417010581	Springfield	Central	Springfield	23/04/2025	23:25:53	24/04/2025	00:13:46	0.09951	0.00491	596	12080.76646	Unplanned	Wildlife	
INC 417010617	Twyford	Hawkes Bay	Twyford	26/04/2025	08:01:20	26/04/2025	13:48:32	0.36322	0.00105	127	44094.4	Planned	Planned interruption	
INC 417010640	Rotoma	Central	Rotoma	28/04/2025	09:24:33	28/04/2025	11:16:41	0.00365	0.00003	4	443.166665	Planned	Planned interruption	
INC 417010666	Mountain	Central	Aquarius	29/04/2025	07:14:19	29/04/2025	18:39:59	0.53581	0.00091	110	65047.4333	Planned	Planned interruption	
INC 417010666	Mountain	Central	Mountain	29/04/2025	08:30:44	29/04/2025	17:19:49	0.32538	0.00201	244	39500.88325	Planned	Planned interruption	
INC 417010671	Haumoana	Hawkes Bay	Haumoana	29/04/2025	08:33:23	29/04/2025	17:06:05	0.26184	0.00051	62	31787.4	Planned	Planned interruption	
INC 417010673	Broadlands	Central	Broadlands	29/04/2025	08:58:53	29/04/2025	13:45:13	0.09929	0.00036	44	12053.36667	Planned	Planned interruption	
INC 417010674	Waikite	Central	Waikite	29/04/2025	09:07:42	29/04/2025	15:10:11	0.05076	0.00014	17	6162.216661	Planned	Planned interruption	
INC 417010676	Waimarama	Hawkes Bay	Waimarama	29/04/2025	09:15:20	29/04/2025	15:01:56	0.43295	0.00127	154	52560.31667	Planned	Planned interruption	
INC 417010703	Alexandra	Hawkes Bay	Alexandra	30/04/2025	06:22:00	30/04/2025	10:07:32	0.34989	0.00650	789	42476.41641	Unplanned	Defective equipment	
INC 417010715	Riverbend	Hawkes Bay	Riverbend	30/04/2025	08:38:27	30/04/2025	16:56:19	0.51492	0.00104	126	62511.19992	Planned	Planned interruption	
INC 417010725	Ashwood	Central	Ashwood	30/04/2025	11:00:10	30/04/2025	12:54:27	0.13604	0.00485	589	16515.24995	Unplanned	Third party interference	
INC 417010735	Alexandra	Hawkes Bay	Alexandra	30/04/2025	11:47:42	30/04/2025	14:06:55	0.14571	0.00130	158	17688.63323	Unplanned	Defective equipment	
INC 417010768	Waikite	Central	Waikite	1/05/2025	05:32:49	1/05/2025	11:59:40	0.10152	0.00793	379	12324.33297	Unplanned	Defective equipment	
INC 417010771	Haumoana	Hawkes Bay	Haumoana	1/05/2025	08:05:33	1/05/2025	11:38:15	0.06828	0.00032	39	8289.55	Planned	Planned interruption	
INC 417010773	Haumoana	Hawkes Bay	Haumoana	1/05/2025	08:31:51	1/05/2025	13:57:09	0.16613	0.00051	62	20168.6	Planned	Planned interruption	
INC 417010777	Waimarama	Hawkes Bay	Waimarama	1/05/2025	09:04:20	1/05/2025	14:01:38	0.21759	0.00073	89	26415.01661	Planned	Planned interruption	
INC 417010778	Tikokino	Hawkes Bay	Tikokino	1/05/2025	09:10:38	1/05/2025	11:50:14	0.00131	0.00001	1	159.6	Planned	Planned interruption	

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

88		INC 417010780	Hatepe	Central	Hatepe	1/05/2025	09:24:53	1/05/2025	14:35:08	0.33734	0.00109	132	40953	Planned	Planned interruption	
89		INC 417010799	Greenmeadows	Hawkes Bay	Burness	1/05/2025	17:09:48	1/05/2025	17:36:20	0.00481	0.00018	22	583.733326	Unplanned	Defective equipment	
90		INC 417010799	Greenmeadows	Hawkes Bay	Greenmeadows	1/05/2025	17:09:48	1/05/2025	22:04:34	0.26490	0.02225	1027	32158.13171	Unplanned	Defective equipment	
91		INC 417010813	Tikokino	Hawkes Bay	Tikokino	2/05/2025	09:47:02	2/05/2025	11:51:54	0.01025	0.00008	10	1244.46666	Planned	Planned interruption	
92		INC 417010814	Botanical	Central	Botanical	2/05/2025	09:58:55	2/05/2025	14:50:28	0.00240	0.00001	1	291.55	Planned	Planned interruption	
93		INC 417010817	Pakowhai	Hawkes Bay	Pakowhai	2/05/2025	11:05:22	2/05/2025	11:45:06	0.00229	0.00006	7	278.133331	Unplanned	Human error	
94		INC 417010842	Thames	Hawkes Bay	Thames	4/05/2025	08:01:12	4/05/2025	16:34:59	0.25816	0.00050	61	31340.78331	Planned	Planned interruption	
95		INC 417010843	Orchard	Hawkes Bay	Orchard	4/05/2025	09:00:48	4/05/2025	14:12:04	0.12325	0.00082	100	14962.01667	Planned	Planned interruption	
96		INC 417010860	St Andrews	Hawkes Bay	St Andrews	4/05/2025	18:49:03	5/05/2025	04:12:47	0.23339	0.00374	419	28333.49972	Unplanned	Third party interference	
97		INC 417010863	City South	Central	City South	4/05/2025	23:07:35	4/05/2025	23:09:17	0.00013	0.00007	9	15.3	Unplanned	Unknown	
98		INC 417010865	Tikokino	Hawkes Bay	Tikokino	5/05/2025	09:08:47	5/05/2025	14:32:05	0.01587	0.00005	6	1926.699999	Planned	Planned interruption	
99		INC 417010883	Otamauri	Hawkes Bay	Otamauri	5/05/2025	13:54:30	5/05/2025	13:55:33	0.00087	0.00083	101	106.05	Unplanned	Unknown	
100		INC 417010893	ODowd	Hawkes Bay	ODowd	5/05/2025	17:19:13	5/05/2025	21:49:51	0.01606	0.00010	12	1949.333332	Unplanned	Defective equipment	
101		INC 417010901	Waiotapu	Central	Waiotapu	6/05/2025	04:37:34	6/05/2025	06:51:11	0.00105	0.00002	2	127.383332	Planned	Planned interruption	
102		INC 417010902	Rainbow	Central	Mill	6/05/2025	06:30:20	6/05/2025	06:33:59	0.00003	0.00001	1	3.65	Planned	Planned interruption	
103		INC 417010902	Rainbow	Central	Rerewhakaaitu	6/05/2025	06:30:20	6/05/2025	06:33:44	0.00877	0.00258	313	1064.2	Planned	Planned interruption	
104		INC 417010902	Rainbow	Central	Springfield	6/05/2025	09:45:09	6/05/2025	18:44:28	1.17282	0.00217	264	142379.5998	Planned	Planned interruption	
105		INC 417010902	Rainbow	Central	Waikite	6/05/2025	05:45:15	6/05/2025	09:09:25	0.02662	0.00519	396	3231.549751	Planned	Planned interruption	
106		INC 417010906	Golf Course	Central	Ngakuru	6/05/2025	08:52:36	6/05/2025	09:16:52	0.07729	0.01537	977	9382.732665	Unplanned	Human error	
107		INC 417010906	Golf Course	Central	Springfield	6/05/2025	08:52:36	6/05/2025	09:09:25	0.03328	0.00984	597	4039.699602	Unplanned	Human error	
108		INC 417010907	Battery	Hawkes Bay	Battery	6/05/2025	09:01:32	6/05/2025	15:32:12	0.01442	0.00084	51	1750.966607	Planned	Planned interruption	
109		INC 417010908	Waimarama	Hawkes Bay	Waimarama	6/05/2025	09:03:55	6/05/2025	15:01:37	0.26182	0.00073	89	31784.54994	Planned	Planned interruption	
110		INC 417010910	Achilles	Central	Achilles	6/05/2025	09:17:34	6/05/2025	10:42:31	0.00070	0.00001	1	84.95	Planned	Planned interruption	
111		INC 417010934	Corunna	Hawkes Bay	Corunna	6/05/2025	21:10:00	6/05/2025	23:24:03	0.11516	0.00295	314	13980.81659	Unplanned	Defective equipment	
112		INC 417010943	Botanical	Central	Botanical	7/05/2025	08:29:33	7/05/2025	08:31:09	0.00116	0.00072	88	140.8	Unplanned	Human error	
113		INC 417010944	Mangatahi	Hawkes Bay	Mangatahi	7/05/2025	09:00:27	7/05/2025	14:56:57	0.30287	0.00089	108	36768.53329	Planned	Planned interruption	
114		INC 417010945	Currie	Hawkes Bay	Currie	7/05/2025	09:01:50	7/05/2025	10:10:30	0.01128	0.00016	20	1369.399996	Planned	Planned interruption	
115		INC 417010946	Avondale	Hawkes Bay	Avondale	7/05/2025	09:03:29	7/05/2025	11:56:38	0.04421	0.00026	31	5367.65	Planned	Planned interruption	
116		INC 417010948	Mission	Hawkes Bay	Mission	7/05/2025	09:06:00	7/05/2025	14:13:12	0.05061	0.00016	20	6144	Planned	Planned interruption	
117		INC 417010951	Opepe	Central	Opepe	7/05/2025	10:00:54	7/05/2025	11:03:38	0.00103	0.00002	2	125.466666	Planned	Planned interruption	
118		INC 417010952	Ngakuru	Central	Ngakuru	7/05/2025	10:04:14	7/05/2025	18:37:44	1.15258	0.00227	275	139922.1332	Planned	Planned interruption	
119		INC 417010966	Fenton Park	Central	Fenton Park	7/05/2025	17:50:37	7/05/2025	18:09:38	0.00736	0.00039	47	893.783302	Unplanned	Adverse environment	
120		INC 417010989	Waimarama	Hawkes Bay	Waimarama	8/05/2025	09:04:22	8/05/2025	13:27:22	0.19215	0.00073	89	23327.15	Planned	Planned interruption	
121		INC 417010993	Ongaroto	Central	Mill	8/05/2025	16:00:10	8/05/2025	16:05:46	0.00005	0.00001	1	5.6	Planned	Planned interruption	
122		INC 417010993	Ongaroto	Central	Rerewhakaaitu	8/05/2025	16:00:23	8/05/2025	16:05:26	0.01302	0.00258	313	1580.65	Planned	Planned interruption	
123		INC 417010993	Ongaroto	Central	Waikite	8/05/2025	09:43:09	8/05/2025	16:21:50	0.37596	0.00134	138	45641.66661	Planned	Planned interruption	
124		INC 417011007	Alexandra	Hawkes Bay	Alexandra	8/05/2025	22:01:59	9/05/2025	02:25:13	0.16417	0.00138	121	19930.03329	Planned	Planned interruption	
125		INC 417011016	Orchard	Hawkes Bay	Raureka	9/05/2025	09:25:10	9/05/2025	11:12:43	0.02559	0.00067	81	3106.35	Planned	Planned interruption	
126		INC 417011019	Waimarama	Hawkes Bay	Waimarama	9/05/2025	09:06:08	9/05/2025	14:38:52	0.00548	0.00002	2	665.466666	Planned	Planned interruption	
127		INC 417011024	Taupo North	Central	Taupo North	9/05/2025	09:22:00	9/05/2025	11:59:42	0.00130	0.00001	1	157.7	Planned	Planned interruption	
128		INC 417011026	Waimarama	Hawkes Bay	Waimarama	9/05/2025	09:58:40	9/05/2025	13:26:41	0.00857	0.00004	5	1040.08333	Planned	Planned interruption	
129		INC 417011028	Valley	Hawkes Bay	Valley	9/05/2025	10:10:02	9/05/2025	12:50:55	0.02120	0.00013	16	2574.133328	Unplanned	Vegetation	
130		INC 417011034	Mayflower	Central	Mayflower	9/05/2025	11:19:53	9/05/2025	12:07:40	0.00197	0.00004	5	238.916665	Unplanned	Defective equipment	
131		INC 417011041	Dalbeth	Central	Dalbeth	9/05/2025	14:07:20	9/05/2025	14:26:08	0.12324	0.01129	1370	14961.0328	Unplanned	Unknown	
132		INC 417011048	Okere	Central	Okere	9/05/2025	15:54:14	9/05/2025	20:52:42	0.40104	0.00397	482	48686.33301	Unplanned	Vegetation	
133		INC 417011052	Waikite	Central	Waikite	28/05/2025	13:39:43	28/05/2025	21:09:28	0.20084	0.00348	396	24381.66664	Unplanned	Unknown	
134		INC 417011065	Broadlands	Central	Broadlands	28/05/2025	18:04:16	28/05/2025	23:19:51	0.12127	0.00050	61	14721.61664	Unplanned	Vegetation	
135		INC 417011075	Malfroy	Central	City South	29/05/2025	05:08:59	29/05/2025	14:20:35	0.35689	0.00302	285	43326.61652	Planned	Planned interruption	
136		INC 417011077	Botanical	Central	Wharewaka	29/05/2025	06:04:14	29/05/2025	17:44:47	0.60692	0.00143	173	73679.49998	Planned	Planned interruption	
137		INC 417011086	Haumoana	Hawkes Bay	Haumoana	29/05/2025	09:03:31	29/05/2025	12:13:45	0.06581	0.00035	42	7989.799986	Planned	Planned interruption	
138		INC 417011087	Waikite	Central	Waikite	29/05/2025	09:04:21	29/05/2025	14:05:08	0.04138	0.00014	17	5023.949999	Planned	Planned interruption	
139		INC 417011091	Chatham	Hawkes Bay	Chatham	29/05/2025	09:14:59	29/05/2025	10:35:51	0.23788	0.00904	985	28878.86612	Unplanned	Defective equipment	
140		INC 417011091	Chatham	Hawkes Bay	Raupare	29/05/2025	09:14:59	29/05/2025	09:18:06	0.00123	0.00040	48	149.599968	Unplanned	Defective equipment	
141		INC 417011093	Waikite	Central	Waikite	29/05/2025	09:27:18	29/05/2025	13:37:37	0.00206	0.00001	1	250.316666	Planned	Planned interruption	
142		INC 417011094	Waiotapu	Central	Waiotapu	29/05/2025	09:33:59	29/05/2025	14:35:54	0.02777	0.00010	12	3371.466666	Planned	Planned interruption	
143		INC 417011096	Brookvale	Hawkes Bay	Haumoana	29/05/2025	10:00:47	29/05/2025	12:49:08	0.53326	0.00331	402	64736.99999	Planned	Planned interruption	
144		INC 417011102	Springfield	Central	Springfield	4/06/2025	11:02:14	4/06/2025	14:51:15	0.08173	0.00195	237	9921.999842	Unplanned	Defective equipment	
145		INC 417011105	St Andrews	Hawkes Bay	St Andrews	4/06/2025	12:05:02	4/06/2025	12:45:30	0.06382	0.00606	418	7747.566494	Unplanned	Vegetation	
146		INC 417011112	Rotoma	Central	Rotoma	4/06/2025	13:13:57	4/06/2025	14:14:28	0.00199	0.00003	4	241.566664	Planned	Planned interruption	
147		INC 417011119	Taupo North	Central	Taupo North	4/06/2025	15:30:05	5/06/2025	00:49:24	0.22974	0.00385	243	27890.08323	Unplanned	Vegetation	
148		INC 417011125	Broadlands	Central	Broadlands	4/06/2025	18:02:30	4/06/2025	22:57:13	0.06805	0.00043	52	8261.099977	Unplanned	Vegetation	
149		INC 417011135	Waikite	Central	Waikite	4/06/2025	19:30:46	5/06/2025	02:58:47	0.12095	0.00327	397	14683.34987	Unplanned	Vegetation	
150		INC 417011136	Valley	Hawkes Bay	Valley	4/06/2025	19:39:39	5/06/2025	03:49:48	0.39453	0.00151	145	47895.1499	Unplanned	Vegetation	
151		INC 417011137	Waikato St	Central	Waikato St	4/06/2025	19:46:53	5/06/2025	00:08:08	0.15529	0.00216	262	18852.26661	Unplanned	Vegetation	
152		INC 417011138	Acacia Bay	Central	Acacia Bay	4/06/2025	19:50:46	5/06/2025	14:31:18	0.71990	0.00637	773	87395.51623	Unplanned	Vegetation	
153		INC 417011139	Sheffield	Central	Sheffield	4/06/2025	19:53:09	4/06/2025	22:51:44	0.09536	0.00166	201	11576.33333	Unplanned	Vegetation	
154		INC 417011143	Rerewhakaaitu	Central	Rerewhakaaitu	4/06/2025	20:11:12	5/06/2025	15:35:37	0.38351	0.00124	88	46558.44998	Unplanned	Vegetation	
155		INC 417011149	Rotoma	Central	Rotoma	4/06/2025	20:46:04	5/06/2025	12:45:27	0.01581	0.00002	2	1918.766666	Unplanned	Vegetation	
156		INC 417011152	Ngakuru	Central	Ngakuru	4/06/2025	22:30:24	5/06/2025	03:04:42	0.08668	0.00208	238	10523.33319	Unplanned	Vegetation	
157		INC 417011221	Tikokino	Hawkes Bay	Tikokino	5/06/2025	09:04:17	5/06/2025	15:29:12	0.14267	0.00037	45	17320.55	Planned	Planned interruption	
158		INC 417011222	Tangoio	Hawkes Bay	Tangoio	5/06/2025	09:08:09	5/06/2025	15:21:34	0.00923	0.00002	3	1120.249998	Unplanned	Vegetation	
159		INC 417011238	Omarunui	Hawkes Bay	Rissington	5/06/2025	11:20:20	5/06/2025	12:30:17	0.00115	0.00002	2	139.9	Unplanned	Vegetation	
160		INC 417011249	Okere	Central	Okere	5/06/2025	11:59:19	5/06/2025	17:16:17	0.03273	0.00037	33	3972.799989	Unplanned	Defective equipment	
161		INC 417011249	Okere	Central	Rotoma	5/06/2025	12:55:40	5/06/2025	16:07:17	0.09276	0.00051	62	11260.59998	Unplanned	Defective equipment	
162		INC 417011288	Haumoana	Hawkes Bay	Haumoana	6/06/2025	11:50:37	6/06/2025	12:44:23	0.00044	0.00001	1	53.766666	Planned	Planned interruption	
163		INC 417011332	Taharepa	Central	Taharepa	7/06/2025	16:26:38	7/06/2025	17:08:42	0.03985	0.00095	115	4837.66659	Unplanned	Unknown	
164		INC 417011355	Riverbend	Hawkes Bay	Ravensdown	8/06/2025	09:00:28	8/06/2025	16:01:19	0.00347	0.00001	1	420.85	Planned	Planned interruption	
165		INC 417011355	Riverbend	Hawkes Bay	Riverbend	8/06/2025	09:06:04	8/06/2025	15:51:15	0.01335	0.00003	4	1620.733332	Planned	Planned interruption	
166		INC 417011355	Riverbend	Hawkes Bay	Waitangi	8/06/2025	09:01:56	8/06/2025	15:58:01	0.03085	0.00007	9	3744.749997	Planned	Planned interruption	
167		INC 417011356	Mountain	Central	Mountain	8/06/2025	09:04:12	8/06/2025	14:41:44	0.07507	0.00022	27	9113.399991	Planned	Planned interruption	
168		INC 417011405	Holt	Hawkes Bay	Holt	9/06/2025	09:20:36	9/06/2025	11:06:30	0.00262	0.00002	3	317.7	Planned	Planned interruption	
169		INC 417011405	Holt	Hawkes Bay	Riverbend	9/06/2025	09:07:07	9/06/2025	10:59:26	0.09252	0.00082	100	11231.6666	Planned	Planned interruption	
170		INC 417011411	Toronui	Hawkes Bay	Toronui	9/06/2025	10:03:28	9/06/2025	10:19:57	0.00095	0.00006	7	115.383331	Unplanned	Unknown	
171		INC 417011453	Broadlands	Central	Broadlands	10/06/2025	08:49:29	10/06/2025	14:43:16	0.00874	0.00002	3	1061.349999	Planned	Planned interruption	

Company Name	Unison Networks Limited
For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
172		INC 417011455	Waikite	Central	Waikite	10/06/2025	08:59:13	10/06/2025	14:35:09	0.04704	0.00014	17	5710.866661	Planned	Planned interruption	
173		INC 417011513	Poukawa	Hawkes Bay	Poukawa	11/06/2025	07:34:56	11/06/2025	12:59:54	0.03411	0.00212	257	4141.133208	Unplanned	Wildlife	
174		INC 417011519	Brookvale	Hawkes Bay	Brookvale	11/06/2025	09:01:16	11/06/2025	13:45:28	0.02087	0.00007	9	2533.88333	Planned	Planned interruption	
175		INC 417011530	Tutukau	Central	Tutukau	11/06/2025	11:59:05	11/06/2025	12:15:21	0.01273	0.00078	95	1545.33327	Unplanned	Unknown	
176		INC 417011535	Rerewhakaaitu	Central	Rerewhakaaitu	11/06/2025	14:17:35	11/06/2025	14:18:53	0.00005	0.00004	5	6.5	Unplanned	Defective equipment	
177		INC 417011536	Holt	Hawkes Bay	Holt	11/06/2025	14:30:51	11/06/2025	15:45:09	0.00184	0.00002	3	222.9	Planned	Planned interruption	
178		INC 417011536	Holt	Hawkes Bay	Riverbend	11/06/2025	14:28:09	11/06/2025	15:44:57	0.06326	0.00082	100	7680	Planned	Planned interruption	
179		INC 417011551	Rotoma	Central	Rotoma	12/06/2025	07:39:59	12/06/2025	14:20:21	0.00330	0.00001	1	400.366666	Unplanned	Third party interference	
180		INC 417011554	Mangatahi	Hawkes Bay	Mangatahi	12/06/2025	08:35:26	12/06/2025	17:18:49	0.06309	0.00012	15	7659.549999	Planned	Planned interruption	
181		INC 417011555	Taupo Plains	Central	Lochinver	12/06/2025	09:00:45	12/06/2025	12:58:58	0.02551	0.00011	13	3096.816658	Planned	Planned interruption	
182		INC 417011555	Taupo Plains	Central	Rangitaiki	12/06/2025	09:00:45	12/06/2025	12:58:58	0.04709	0.00020	24	5717.199984	Planned	Planned interruption	
183		INC 417011555	Taupo Plains	Central	Taupo Plains	12/06/2025	09:00:45	12/06/2025	12:58:58	0.05494	0.00023	28	6670.066648	Planned	Planned interruption	
184		INC 417011555	Taupo Plains	Central	Whakatau 1	12/06/2025	09:00:45	12/06/2025	12:58:58	0.04121	0.00017	21	5002.549986	Planned	Planned interruption	
185		INC 417011555	Taupo Plains	Central	Whakatau 2	12/06/2025	09:00:45	12/06/2025	12:58:58	0.04709	0.00020	24	5717.199984	Planned	Planned interruption	
186		INC 417011555	Taupo Plains	Central	Whakatau 3	12/06/2025	09:00:45	12/06/2025	12:58:58	0.03140	0.00013	16	3811.466656	Planned	Planned interruption	
187		INC 417011566	Waimarama	Hawkes Bay	Waimarama	12/06/2025	10:35:01	12/06/2025	13:39:30	0.03534	0.00028	34	4290.433327	Unplanned	Adverse environment	
188		INC 417011579	Mangatahi	Hawkes Bay	Mangatahi	12/06/2025	15:32:01	12/06/2025	15:39:11	0.00254	0.00035	43	308.166638	Unplanned	Defective equipment	
189		INC 417011586	Iwitahi	Central	Iwitahi	12/06/2025	20:03:10	12/06/2025	20:46:07	0.01627	0.00038	46	1975.7	Planned	Planned interruption	
190		INC 417011596	Rotoma	Central	Rotoma	13/06/2025	09:10:22	13/06/2025	15:30:18	0.70403	0.00688	835	85469.33306	Planned	Planned interruption	
191		INC 417011602	Kennedy	Hawkes Bay	Kennedy	13/06/2025	16:12:32	13/06/2025	18:12:03	0.05832	0.00074	90	7079.516618	Unplanned	Unknown	
192		INC 417011609	Colenso	Hawkes Bay	Colenso	13/06/2025	19:09:41	13/06/2025	19:10:59	0.00001	0.00001	1	1.3	Planned	Planned interruption	
193		INC 417011609	Colenso	Hawkes Bay	Guys Hill	13/06/2025	19:09:41	13/06/2025	19:10:59	0.00010	0.00007	9	11.7	Planned	Planned interruption	
194		INC 417011613	Tiverton	Central	Tiverton	14/06/2025	02:02:38	14/06/2025	02:03:41	0.00139	0.00133	161	169.05	Planned	Planned interruption	
195		INC 417011615	Te Huka	Central	Te Huka Units 1&2	14/06/2025	06:53:10	14/06/2025	17:46:59	0.00539	0.00001	1	653.816666	Planned	Planned interruption	
196		INC 417011630	St Andrews	Hawkes Bay	St Andrews	14/06/2025	12:19:05	14/06/2025	15:15:16	0.00145	0.00001	1	176.183333	Planned	Planned interruption	
197		INC 417011641	Clayton Rd	Central	Clayton Rd	14/06/2025	20:57:21	14/06/2025	22:32:47	0.01965	0.00021	25	2385.833325	Unplanned	Human error	
198		INC 417011646	Pakowhai	Hawkes Bay	Pakowhai	15/06/2025	08:32:09	15/06/2025	15:29:15	0.22684	0.00055	67	27538.15	Planned	Planned interruption	
199		INC 417011647	Mountain	Central	Mountain	15/06/2025	08:50:00	15/06/2025	13:54:18	0.06767	0.00022	27	8215.666658	Planned	Planned interruption	
200		INC 417011679	St Mary	Hawkes Bay	St Mary	16/06/2025	09:05:05	16/06/2025	15:29:12	0.01253	0.00003	4	1521.383332	Planned	Planned interruption	
201		INC 417011681	Haumoana	Hawkes Bay	Haumoana	16/06/2025	09:09:14	16/06/2025	12:25:59	0.13128	0.00067	81	15936.75	Planned	Planned interruption	
202		INC 417011685	Waikite	Central	Waikite	16/06/2025	10:21:57	16/06/2025	12:04:46	0.00593	0.00006	7	719.716662	Planned	Planned interruption	
203		INC 417011714	Rerewhakaaitu	Central	Rerewhakaaitu	17/06/2025	09:00:27	17/06/2025	14:29:04	0.07579	0.00023	28	9201.266648	Planned	Planned interruption	
204		INC 417011715	St Mary	Hawkes Bay	St Mary	17/06/2025	09:01:42	17/06/2025	14:30:42	0.01083	0.00003	4	1314.699998	Planned	Planned interruption	
205		INC 417011716	Waikite	Central	Waikite	17/06/2025	09:04:22	17/06/2025	13:58:35	0.04120	0.00014	17	5001.683322	Planned	Planned interruption	
206		INC 417011720	Ridgemount	Hawkes Bay	Ridgemount	17/06/2025	09:13:16	17/06/2025	14:26:24	0.01548	0.00005	6	1878.799998	Planned	Planned interruption	
207		INC 417011721	Mamaku	Central	Mamaku	17/06/2025	09:25:24	17/06/2025	15:39:13	0.14206	0.00039	47	17245.9833	Planned	Planned interruption	
208		INC 417011745	Waimarama	Hawkes Bay	Waimarama	18/06/2025	09:15:49	18/06/2025	15:44:16	0.05584	0.00015	18	6778.5	Planned	Planned interruption	
209		INC 417011746	Rerewhakaaitu	Central	Rerewhakaaitu	18/06/2025	09:15:57	18/06/2025	14:46:43	0.07541	0.00023	28	9155.29999	Planned	Planned interruption	
210		INC 417011774	Pakowhai	Hawkes Bay	Pakowhai	19/06/2025	08:16:23	19/06/2025	11:49:46	0.00008	0.00002	1	9.199999	Planned	Planned interruption	
211		INC 417011778	Fordlands	Central	Fordlands	19/06/2025	08:30:18	19/06/2025	16:27:52	0.59117	0.00241	221	71768.23314	Planned	Planned interruption	
212		INC 417011779	Waipa Valley	Central	Golf Course	19/06/2025	08:39:37	19/06/2025	14:33:54	0.16617	0.00738	834	20173.53329	Planned	Planned interruption	
213		INC 417011779	Waipa Valley	Central	State Mill	19/06/2025	08:39:37	19/06/2025	14:49:26	0.00342	0.00088	107	415.783304	Planned	Planned interruption	
214		INC 417011799	Ngakuru	Central	Ngakuru	25/06/2025	13:00:13	25/06/2025	14:02:48	0.01392	0.00022	27	1689.749991	Planned	Planned interruption	
215		INC 417011806	Ngakuru	Central	Ongaroto	25/06/2025	16:00:47	25/06/2025	16:02:07	0.00157	0.00118	143	190.666619	Planned	Planned interruption	
216		INC 417011822	Tikokino	Hawkes Bay	Tikokino	26/06/2025	09:01:43	26/06/2025	14:45:48	0.40322	0.00166	201	48950.94993	Planned	Planned interruption	
217		INC 417011822	Tikokino	Hawkes Bay	Whakapirau	26/06/2025	09:01:32	26/06/2025	13:07:53	0.06899	0.00028	34	8375.9	Planned	Planned interruption	
218		INC 417011823	Puketitiri	Hawkes Bay	Puketitiri	26/06/2025	09:03:22	26/06/2025	14:53:28	0.07256	0.00026	31	8809.09998	Planned	Planned interruption	
219		INC 417011825	Rerewhakaaitu	Central	Rerewhakaaitu	26/06/2025	09:05:20	26/06/2025	16:04:06	0.05342	0.00035	29	6484.733314	Planned	Planned interruption	
220		INC 417011846	Ngapuna	Central	Ngapuna	26/06/2025	16:12:54	27/06/2025	02:33:03	0.30283	0.00297	222	36763.76647	Unplanned	Defective equipment	
221		INC 417011846	Ngapuna	Central	Vaughan	26/06/2025	20:54:19	27/06/2025	02:57:02	0.00299	0.00001	1	362.716666	Unplanned	Defective equipment	
222		INC 417011860	Ngakuru	Central	Ngakuru	26/06/2025	23:30:45	27/06/2025	05:37:35	0.14504	0.00040	48	17607.99998	Unplanned	Vegetation	
223		INC 417011864	Rotoma	Central	Rotoma	27/06/2025	01:38:48	27/06/2025	20:28:54	0.96992	0.00686	833	117747.2332	Unplanned	Vegetation	
224		INC 417011868	Vaughan	Central	Lynmore	27/06/2025	02:51:05	27/06/2025	02:58:29	0.00158	0.00021	26	192.4	Unplanned	Unknown	
225		INC 417011868	Vaughan	Central	Owhata	27/06/2025	02:51:05	27/06/2025	03:02:00	0.07581	0.00801	972	9203.633168	Unplanned	Unknown	
226		INC 417011868	Vaughan	Central	Vaughan	27/06/2025	02:51:05	27/06/2025	02:55:35	0.02031	0.00451	548	2466	Unplanned	Unknown	
227		INC 417011875	Ngakuru	Central	Ngakuru	27/06/2025	08:39:14	27/06/2025	08:54:16	0.00594	0.00040	48	721.599984	Unplanned	Unknown	
228		INC 417011879	Waimarama	Hawkes Bay	Waimarama	27/06/2025	09:04:04	27/06/2025	15:29:54	0.27103	0.00073	89	32902.73333	Planned	Planned interruption	
229		INC 417011884	Dalbeth	Central	Dalbeth	27/06/2025	09:58:23	27/06/2025	10:48:41	0.28012	0.01130	1372	34006.61652	Unplanned	Vegetation	
230		INC 417011889	Tumunui	Central	Tumunui	27/06/2025	11:50:37	27/06/2025	17:39:05	0.08036	0.00152	184	9755.749919	Unplanned	Vegetation	
231		INC 417011891	Paradise	Central	Paradise	27/06/2025	12:10:33	27/06/2025	12:25:49	0.01748	0.00114	139	2122.066574	Unplanned	Unknown	
232		INC 417011892	Rerewhakaaitu	Central	Rerewhakaaitu	27/06/2025	12:29:33	27/06/2025	16:53:49	0.08937	0.00072	88	10850.06661	Unplanned	Vegetation	
233		INC 417011893	Rissington	Hawkes Bay	Rissington	27/06/2025	12:31:31	27/06/2025	13:43:11	0.01240	0.00017	21	1504.999986	Unplanned	Unknown	
234		INC 417011894	Ongaroto	Central	Ongaroto	27/06/2025	12:28:34	27/06/2025	12:47:21	0.01139	0.00102	124	1382.333292	Unplanned	Unknown	
235		INC 417011934	Iwitahi	Central	Iwitahi	28/06/2025	15:31:54	28/06/2025	18:24:09	0.00142	0.00001	1	172.25	Unplanned	Defective equipment	
236		INC 417011945	Miro	Central	Carter Holt	29/06/2025	08:53:54	29/06/2025	12:07:51	0.00320	0.00002	2	387.9	Planned	Planned interruption	
237		INC 417011945	Miro	Central	Miro	29/06/2025	08:40:28	29/06/2025	12:12:39	0.10312	0.00049	59	12518.81665	Planned	Planned interruption	
238		INC 417011988	St Andrews	Hawkes Bay	St Andrews	30/06/2025	13:55:10	30/06/2025	15:55:23	0.06521	0.00343	417	7916.74986	Unplanned	Third party interference	
239		INC 417012005	Taupo North	Central	Taupo North	1/07/2025	09:22:28	1/07/2025	13:09:59	0.13306	0.00058	71	16153.68329	Planned	Planned interruption	
240		INC 417012017	Poukawa	Hawkes Bay	Poukawa	1/07/2025	18:46:25	1/07/2025	19:09:55	0.00774	0.00033	40	940	Unplanned	Unknown	
241		INC 417012028	Waimarama	Hawkes Bay	Waimarama	2/07/2025	09:06:12	2/07/2025	16:09:46	0.15944	0.00039	47	19356.1333	Planned	Planned interruption	
242		INC 417012031	Waikite	Central	Waikite	2/07/2025	09:25:18	2/07/2025	17:23:44	0.00515	0.00075	46	625.433303	Planned	Planned interruption	
243		INC 417012053	Ongaroto	Central	Ongaroto	3/07/2025	04:50:38	3/07/2025	05:05:15	0.00890	0.00102	124	1080.466632	Unplanned	Unknown	
244		INC 417012055	Rissington	Hawkes Bay	Rissington	3/07/2025	09:56:23	3/07/2025	17:26:46	0.07791	0.00017	21	9458.049993	Planned	Planned interruption	
245		INC 417012056	Ongaroto	Central	Ongaroto	3/07/2025	09:04:58	3/07/2025	14:18:39	0.01809	0.00006	7	2195.783331	Planned	Planned interruption	
246		INC 417012059	Rotoma	Central	Rotoma	3/07/2025	09:50:23	3/07/2025	13:06:13	0.14034	0.00072	87	17037.49997	Planned	Planned interruption	
247		INC 417012084	Kaharoa	Central	Kaharoa	3/07/2025	12:04:37	3/07/2025	12:08:05	0.02156	0.00622	755	2617.33283	Unplanned	Human error	
248		INC 417012104	Waiotapu	Central	Waiotapu	3/07/2025	17:05:21	3/07/2025	20:57:54	0.00192	0.00001	1	232.55	Unplanned	Defective equipment	
249		INC 417012114	Valley	Hawkes Bay	Valley	3/07/2025	19:37:13	3/07/2025	20:39:58	0.00662	0.00155	188	803.416607	Unplanned	Vegetation	
250		INC 417012120	Sheffield	Central	Sheffield	3/07/2025	21:41:41	4/07/2025	05:35:03	0.14569	0.00166	201	17687.2666	Unplanned	Vegetation	
251		INC 417012124	Ridgemount	Hawkes Bay	Ridgemount	4/07/2025	02:03:33	4/07/2025	09:59:29	0.06665	0.00014	17	8090.866661	Unplanned	Defective equipment	
252		INC 417012127	Herrick	Hawkes Bay	Herrick	4/07/2025	06:09:27	4/07/2025	06:51:58	0.04063	0.00096	116	4931.933256	Unplanned	Wildlife	
253		INC 417012128	Dalbeth	Central	Dalbeth	4/07/2025	09:15:16	4/07/2025	12:11:16	0.00870	0.00005	6	1056	Planned	Planned interruption	
254		INC 417012130	Taupo North	Central	Taupo North	4/07/2025	09:25:23	4/07/2025	12:46:03	0.00661	0.00003	4	802.666664	Planned	Planned interruption	
255		INC 417012140	Paradise	Central	Dansey	4/07/2025	09:50:59	4/07/2025	18:06:50	0.02859	0.00006	7	3470.95	Planned	Planned interruption	

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
256		INC 417012146	Westshore	Hawkes Bay	Westshore	4/07/2025	13:01:41	4/07/2025	13:47:40	0.00114	0.00002	3	137.949999	Planned	Planned interruption	
257		INC 417012167	Raupare	Hawkes Bay	Raupare	5/07/2025	07:42:38	5/07/2025	14:51:30	0.00353	0.00001	1	428.866666	Planned	Planned interruption	
258		INC 417012172	Waipa Valley	Central	Waipa Valley	5/07/2025	10:04:12	5/07/2025	14:48:27	0.00234	0.00001	1	284.25	Planned	Planned interruption	
259		INC 417012188	Chaucer	Hawkes Bay	Chaucer	6/07/2025	08:44:29	6/07/2025	16:21:38	0.07058	0.00016	20	8568.466656	Planned	Planned interruption	
260		INC 417012189	Waitangi	Hawkes Bay	Waitangi	6/07/2025	09:02:05	6/07/2025	13:31:33	0.05105	0.00019	23	6197.733318	Planned	Planned interruption	
261		INC 417012190	Alexandra	Hawkes Bay	Alexandra	6/07/2025	09:05:52	6/07/2025	12:06:22	0.23492	0.00130	158	28519	Planned	Planned interruption	
262		INC 417012190	Alexandra	Hawkes Bay	Karamu	6/07/2025	09:05:30	6/07/2025	12:10:35	0.01829	0.00010	12	2220.999996	Planned	Planned interruption	
263		INC 417012192	Karamu	Hawkes Bay	Karamu	6/07/2025	09:28:30	6/07/2025	14:13:39	0.04886	0.00018	22	5931.099996	Planned	Planned interruption	
264		INC 417012193	Pukehangi	Central	Pukehangi	6/07/2025	09:34:37	6/07/2025	18:29:40	0.58355	0.00544	387	70842.5498	Planned	Planned interruption	
265		INC 417012194	Fordlands	Central	Fordlands	6/07/2025	09:36:11	6/07/2025	18:23:45	0.22606	0.00697	435	27443.89971	Planned	Planned interruption	
266		INC 417012195	Western Heights	Central	Western Heights	6/07/2025	09:37:12	6/07/2025	10:05:19	0.03196	0.00114	138	3880.099908	Planned	Planned interruption	
267		INC 417012210	Springfield	Central	Western Heights	6/07/2025	18:10:36	6/07/2025	18:18:21	0.00881	0.00114	138	1069.5	Planned	Planned interruption	
268		INC 417012216	Brookvale	Hawkes Bay	Brookvale	7/07/2025	09:03:26	7/07/2025	10:00:53	0.00142	0.00002	3	172.35	Planned	Planned interruption	
269		INC 417012220	Roys Hill	Hawkes Bay	Roys Hill	7/07/2025	09:26:07	7/07/2025	11:33:58	0.00948	0.00007	9	1150.65	Planned	Planned interruption	
270		INC 417012222	Waikato St	Central	Waikato St	7/07/2025	09:56:58	7/07/2025	13:50:16	0.00384	0.00002	2	466.6	Planned	Planned interruption	
271		INC 417012228	Avondale	Hawkes Bay	Avondale	7/07/2025	12:33:07	7/07/2025	13:21:39	0.03398	0.00070	85	4125.333305	Unplanned	Unknown	
272		INC 417012249	Ngakuru	Central	Ngakuru	8/07/2025	07:24:42	8/07/2025	12:35:08	0.21273	0.00200	214	25825.19992	Unplanned	Defective equipment	
273		INC 417012253	Waimarama	Hawkes Bay	Waimarama	8/07/2025	09:03:34	8/07/2025	14:46:59	0.13295	0.00039	47	16140.5833	Planned	Planned interruption	
274		INC 417012254	Burness	Hawkes Bay	Burness	8/07/2025	09:04:45	8/07/2025	12:37:49	0.00351	0.00002	2	426.133332	Planned	Planned interruption	
275		INC 417012258	Rerewhakaaitu	Central	Rerewhakaaitu	8/07/2025	09:15:26	8/07/2025	12:08:28	0.00855	0.00005	6	1038.199998	Planned	Planned interruption	
276		INC 417012261	Toronui	Hawkes Bay	Toronui	8/07/2025	09:23:49	8/07/2025	09:41:46	0.00104	0.00006	7	125.65	Unplanned	Unknown	
277		INC 417012275	Ngakuru	Central	Ngakuru	8/07/2025	07:24:42	8/07/2025	13:35:56	0.06727	0.00018	22	8167.133326	Planned	Planned interruption	
278		INC 417012276	Korokipo	Hawkes Bay	Korokipo	8/07/2025	15:41:19	8/07/2025	15:57:59	0.04132	0.00248	301	5016.666466	Unplanned	Unknown	
279		INC 417012284	Irongate	Hawkes Bay	Bridge Pa	8/07/2025	18:12:20	8/07/2025	18:34:44	0.00590	0.00026	32	716.8	Unplanned	Unknown	
280		INC 417012284	Irongate	Hawkes Bay	Heathcote	8/07/2025	18:12:20	8/07/2025	18:34:44	0.10683	0.00477	579	12969.6	Unplanned	Unknown	
281		INC 417012284	Irongate	Hawkes Bay	Industrial	8/07/2025	18:12:20	8/07/2025	18:34:44	0.00332	0.00015	18	403.2	Unplanned	Unknown	
282		INC 417012284	Irongate	Hawkes Bay	Poukawa	8/07/2025	18:12:20	8/07/2025	18:34:44	0.11182	0.00499	606	13574.4	Unplanned	Unknown	
283		INC 417012284	Irongate	Hawkes Bay	Raureka	8/07/2025	18:12:20	8/07/2025	18:34:44	0.18599	0.00830	1008	22579.2	Unplanned	Unknown	
284		INC 417012284	Irongate	Hawkes Bay	Stock Rd	8/07/2025	18:12:20	8/07/2025	18:34:44	0.07897	0.00353	428	9587.2	Unplanned	Unknown	
285		INC 417012305	Mangatahi	Hawkes Bay	Mangatahi	9/07/2025	09:00:37	9/07/2025	15:09:56	0.86973	0.00238	289	105585.3166	Planned	Planned interruption	
286		INC 417012326	Lowe	Hawkes Bay	Lowe	9/07/2025	12:37:01	9/07/2025	12:43:21	0.00756	0.00119	145	918.333285	Unplanned	Third party interference	
287		INC 417012337	Ongaroto	Central	Ngakuru	9/07/2025	16:59:55	9/07/2025	17:21:12	0.00377	0.00094	114	457.599936	Planned	Planned interruption	
288		INC 417012339	Ngapuna	Central	Ngapuna	9/07/2025	17:31:14	9/07/2025	19:54:31	0.05311	0.00037	45	6447.749985	Unplanned	Adverse environment	
289		INC 417012339	Ngapuna	Central	Vaughan	9/07/2025	17:29:58	9/07/2025	19:58:46	0.00123	0.00001	1	148.8	Unplanned	Adverse environment	
290		INC 417012346	Avondale	Hawkes Bay	Avondale	10/07/2025	08:01:58	10/07/2025	15:31:32	0.31477	0.00070	85	38213.16661	Planned	Planned interruption	
291		INC 417012348	Waimarama	Hawkes Bay	Waimarama	10/07/2025	09:03:10	10/07/2025	15:12:19	0.27063	0.00073	89	32854.35	Planned	Planned interruption	
292		INC 417012351	Ngakuru	Central	Ngakuru	10/07/2025	09:34:06	10/07/2025	13:19:11	0.00927	0.00004	5	1125.416665	Planned	Planned interruption	
293		INC 417012364	Poukawa	Hawkes Bay	Poukawa	10/07/2025	14:47:53	10/07/2025	19:53:54	0.05807	0.00221	257	7049.749879	Unplanned	Defective equipment	
294		INC 417012364	Poukawa	Hawkes Bay	Te Aute	10/07/2025	14:50:41	10/07/2025	14:52:18	0.00577	0.00357	433	700.016378	Unplanned	Defective equipment	
295		INC 417012375	Parade	Hawkes Bay	Parade	10/07/2025	23:32:02	11/07/2025	02:23:47	0.02547	0.00015	18	3091.5	Planned	Planned interruption	
296		INC 417012388	Sheffield	Central	Sheffield	11/07/2025	08:35:35	11/07/2025	10:55:45	0.00462	0.00003	4	560.666664	Planned	Planned interruption	
297		INC 417012403	Rotoma	Central	Rotoma	11/07/2025	14:09:46	11/07/2025	20:25:46	0.01024	0.00008	10	1242.999997	Unplanned	Vegetation	
298		INC 417012457	Battery	Hawkes Bay	Chaucer	13/07/2025	08:31:10	13/07/2025	13:14:45	0.00234	0.00001	1	283.583333	Planned	Planned interruption	
299		INC 417012475	Taupo Plains	Central	Iwitahi	13/07/2025	19:51:07	14/07/2025	15:54:15	0.18842	0.00086	52	22873.93332	Unplanned	Vegetation	
300		INC 417012475	Taupo Plains	Central	Lochinver	13/07/2025	19:51:07	14/07/2025	15:54:15	0.04656	0.00021	13	5652.616658	Unplanned	Vegetation	
301		INC 417012475	Taupo Plains	Central	Rangitaiki	13/07/2025	19:51:07	14/07/2025	15:54:15	0.08596	0.00040	24	10435.59998	Unplanned	Vegetation	
302		INC 417012475	Taupo Plains	Central	Taupo Plains	13/07/2025	19:51:07	14/07/2025	15:54:15	0.10382	0.00048	29	12603.18332	Unplanned	Vegetation	
303		INC 417012475	Taupo Plains	Central	Whakatau 1	13/07/2025	19:51:07	14/07/2025	15:54:15	0.07522	0.00035	21	9131.149986	Unplanned	Vegetation	
304		INC 417012475	Taupo Plains	Central	Whakatau 2	13/07/2025	19:51:07	14/07/2025	15:54:15	0.08596	0.00040	24	10435.59998	Unplanned	Vegetation	
305		INC 417012475	Taupo Plains	Central	Whakatau 3	13/07/2025	19:51:07	14/07/2025	15:54:15	0.05731	0.00026	16	6957.066656	Unplanned	Vegetation	
306		INC 417012478	Avondale	Hawkes Bay	Avondale	14/07/2025	03:29:30	14/07/2025	04:15:01	0.09780	0.00953	1157	11872.43289	Unplanned	Unknown	
307		INC 417012480	Avondale	Hawkes Bay	Avondale	14/07/2025	07:50:46	14/07/2025	12:02:33	0.07394	0.00070	85	8975.799973	Unplanned	Defective equipment	
308		INC 417012496	Waimarama	Hawkes Bay	Waimarama	14/07/2025	10:08:03	14/07/2025	11:51:29	0.02897	0.00028	34	3516.733322	Planned	Planned interruption	
309		INC 417012502	Station	Hawkes Bay	Station	14/07/2025	12:15:32	14/07/2025	15:23:59	0.00310	0.00002	2	376.9	Unplanned	Defective equipment	
310		INC 417012508	Rainbow	Central	Mill	14/07/2025	14:21:47	14/07/2025	18:15:15	0.00039	0.00002	1	47.55	Unplanned	Defective equipment	
311		INC 417012508	Rainbow	Central	Rerewhakaaitu	14/07/2025	14:21:47	14/07/2025	18:13:36	0.11787	0.00512	311	14309.48311	Unplanned	Defective equipment	
312		INC 417012508	Rainbow	Central	Tumunui	14/07/2025	14:21:47	14/07/2025	18:17:12	0.05759	0.00303	184	6991.999816	Unplanned	Defective equipment	
313		INC 417012508	Rainbow	Central	Waikite	14/07/2025	14:21:47	14/07/2025	18:18:25	0.18107	0.00349	398	21981.43307	Unplanned	Defective equipment	
314		INC 417012528	Waimarama	Hawkes Bay	Waimarama	15/07/2025	09:05:24	15/07/2025	16:06:57	0.06250	0.00015	18	7587.9	Planned	Planned interruption	
315		INC 417012548	Tarawera	Central	Tarawera	16/07/2025	00:13:45	16/07/2025	12:33:13	3.41954	0.00674	779	415130.2164	Unplanned	Vegetation	
316		INC 417012560	Acacia Bay	Central	Acacia Bay	16/07/2025	07:59:54	16/07/2025	15:21:17	1.05384	0.00274	333	127936.1165	Unplanned	Defective equipment	
317		INC 417012563	Waimarama	Hawkes Bay	Waimarama	16/07/2025	08:30:20	16/07/2025	17:33:37	1.16793	0.00320	328	141786.2332	Planned	Planned interruption	
318		INC 417012571	Te Aute	Hawkes Bay	Te Aute	16/07/2025	09:08:59	16/07/2025	14:15:25	0.36930	0.00124	150	44832.91657	Planned	Planned interruption	
319		INC 417012572	Mangatahi	Hawkes Bay	Mangatahi	16/07/2025	09:09:42	16/07/2025	15:45:55	0.06108	0.00016	19	7415.233325	Planned	Planned interruption	
320		INC 417012580	Paradise	Central	Paradise	16/07/2025	10:27:44	16/07/2025	12:03:10	0.00707	0.00007	9	858.899997	Unplanned	Vegetation	
321		INC 417012605	Waimarama	Hawkes Bay	Waimarama	17/07/2025	09:03:43	17/07/2025	15:29:43	0.26141	0.00073	89	31735.14994	Planned	Planned interruption	
322		INC 417012609	Taupo North	Central	Taupo North	17/07/2025	10:32:29	17/07/2025	12:09:53	0.00080	0.00001	1	97.4	Planned	Planned interruption	
323		INC 417012633	Queen	Hawkes Bay	Civic	17/07/2025	23:01:54	18/07/2025	04:06:54	0.00128	0.00021	13	155.783316	Planned	Planned interruption	
324		INC 417012633	Queen	Hawkes Bay	Queen	17/07/2025	23:01:54	18/07/2025	04:06:54	0.04090	0.00107	72	4965.033256	Planned	Planned interruption	
325		INC 417012635	Waimarama	Hawkes Bay	Waimarama	17/07/2025	23:56:51	18/07/2025	08:03:20	0.34333	0.00752	114	41679.54974	Unplanned	Vegetation	
326		INC 417012656	Coventry	Hawkes Bay	Coventry	18/07/2025	09:02:35	18/07/2025	11:07:50	0.00413	0.00003	4	501	Planned	Planned interruption	
327		INC 417012699	Mountain	Central	Mountain	19/07/2025	08:10:19	19/07/2025	08:22:38	0.01157	0.00094	114	1404.099924	Planned	Planned interruption	
328		INC 417012703	Lowe	Hawkes Bay	Lowe	19/07/2025	08:35:02	19/07/2025	14:06:16	0.26942	0.00085	103	32706.88331	Planned	Planned interruption	
329		INC 417012720	Waikite	Central	Waikite	19/07/2025	12:22:55	19/07/2025	13:27:11	0.00106	0.00002	2	128.533332	Unplanned	Defective equipment	
330		INC 417012735	Lake Tce	Central	Lake Tce	19/07/2025	14:01:29	19/07/2025	15:43:12	0.02673	0.00027	33	3245.283312	Unplanned	Unknown	
331		INC 417012790	Te Ngae	Central	Te Ngae	20/07/2025	20:15:58	20/07/2025	21:00:14	0.00474	0.00011	13	575.466658	Unplanned	Defective equipment	
332		INC 417012791	Aquarius	Central	Aquarius	20/07/2025	21:08:11	20/07/2025	22:31:21	0.16681	0.00381	463	20251.16643	Unplanned	Unknown	
333		INC 417012792	Waipa 1	Central	Red Stag A	20/07/2025	23:56:19	21/07/2025	01:18:05	0.00067	0.00001	1	81.766666	Unplanned	Defective equipment	
334		INC 417012792	Waipa 1	Central	Waipa Valley	20/07/2025	23:56:19	21/07/2025	00:01:18	0.00107	0.00021	26	129.566658	Unplanned	Defective equipment	
335		INC 417012804	Pakowhai	Hawkes Bay	Pakowhai	21/07/2025	11:50:17	21/07/2025	15:46:50	0.02072	0.00078	95	2514.816612	Unplanned	Wildlife	
336		INC 417012817	Lake Tce	Central	Lake Tce	21/07/2025	14:07:19	21/07/2025	16:23:27	0.03476	0.00026	31	4220.133323	Unplanned	Defective equipment	
337		INC 417012824	Paradise	Central	Paradise	21/07/2025	19:31:16	22/07/2025	00:31:33	0.00495	0.00002	2	600.566666	Unplanned	Human error	
338		INC 417012827	Te Aute	Hawkes Bay	Te Aute	21/07/2025	21:55:01	22/07/2025	01:08:50	0.00160	0.00001	1	193.816666	Unplanned	Vegetation	
339		INC 417012833	Taharepa	Central	Taharepa	22/07/2025	08:42:20	22/07/2025	15:48:51	0.10189	0.00024	29	12368.98331	Planned	Planned interruption	

													Company Name	Unison Networks Limited	
													For Year Ended	31 March 2026	

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

340		INC 417012838	Rerewhakaaitu	Central	Rerewhakaaitu	22/07/2025	09:06:29	22/07/2025	14:03:11	0.16763	0.00059	72	20349.73331	Planned	Planned interruption	
341		INC 417012840	Waimarama	Hawkes Bay	Waimarama	22/07/2025	09:12:43	22/07/2025	14:55:18	0.13263	0.00039	47	16101.41665	Planned	Planned interruption	
342		INC 417012876	Orchard	Hawkes Bay	Orchard	23/07/2025	08:53:14	23/07/2025	16:51:26	0.18111	0.00038	46	21987	Planned	Planned interruption	
343		INC 417012877	Dalbeth	Central	Dalbeth	23/07/2025	09:05:58	23/07/2025	13:54:31	0.14477	0.00050	61	17574.55	Planned	Planned interruption	
344		INC 417012879	Mangatahi	Hawkes Bay	Mangatahi	23/07/2025	09:11:10	23/07/2025	15:09:37	0.04429	0.00012	15	5376.75	Planned	Planned interruption	
345		INC 417012909	Ongaroto	Central	Ongaroto	24/07/2025	09:07:06	24/07/2025	15:16:05	0.03316	0.00009	11	4025.966663	Planned	Planned interruption	
346		INC 417012910	Kaharoa	Central	Kaharoa	24/07/2025	09:09:22	24/07/2025	14:13:50	0.10533	0.00035	42	12787.59997	Planned	Planned interruption	
347		INC 417012911	Taupo North	Central	Taupo North	24/07/2025	09:12:06	24/07/2025	12:14:06	0.00150	0.00001	1	182	Planned	Planned interruption	
348		INC 417012913	Waimarama	Hawkes Bay	Waimarama	24/07/2025	09:23:28	24/07/2025	15:15:06	0.13613	0.00039	47	16526.04997	Planned	Planned interruption	
349		INC 417012924	Nottingley	Hawkes Bay	Nottingley	24/07/2025	14:19:29	24/07/2025	15:10:13	0.00125	0.00002	3	151.716666	Planned	Planned interruption	
350		INC 417012940	Fairy	Central	Fairy	24/07/2025	23:01:26	25/07/2025	01:28:01	0.00121	0.00001	1	146.583333	Planned	Planned interruption	
351		INC 417012950	Waimarama	Hawkes Bay	Waimarama	25/07/2025	08:30:18	25/07/2025	16:21:05	0.43711	0.00094	114	53064.74996	Planned	Planned interruption	
352		INC 417012954	Korokipo	Hawkes Bay	Korokipo	25/07/2025	08:55:18	25/07/2025	20:07:50	0.01661	0.00002	3	2016.616666	Unplanned	Defective equipment	
353		INC 417012955	Rissington	Hawkes Bay	Rissington	25/07/2025	09:01:20	25/07/2025	12:14:12	0.05079	0.00026	32	6166.483315	Planned	Planned interruption	
354		INC 417013007	Waimarama	Hawkes Bay	Waimarama	26/07/2025	11:00:30	26/07/2025	14:06:57	0.00307	0.00002	2	372.9	Unplanned	Defective equipment	
355		INC 417013023	Pakowhai	Hawkes Bay	Pakowhai	26/07/2025	20:57:26	26/07/2025	23:37:32	0.00659	0.00004	5	800.5	Unplanned	Wildlife	
356		INC 417013028	Malfroy	Central	Malfroy	27/07/2025	03:32:50	27/07/2025	10:48:08	0.39542	0.00532	646	48003.96638	Unplanned	Third party interference	
357		INC 417013034	Ngapuna	Central	Ngapuna	27/07/2025	10:03:29	27/07/2025	15:45:54	0.03103	0.00009	11	3766.583326	Planned	Planned interruption	
358		INC 417013053	Elwood	Hawkes Bay	Elwood	28/07/2025	08:27:17	28/07/2025	09:22:35	0.00820	0.00015	18	995.4	Planned	Planned interruption	
359		INC 417013054	Bay View	Hawkes Bay	Bay View	28/07/2025	09:08:37	28/07/2025	13:13:23	0.00202	0.00001	1	244.766666	Planned	Planned interruption	
360		INC 417013066	Broadlands	Central	Broadlands	30/07/2025	11:37:02	30/07/2025	13:46:13	0.00319	0.00002	3	387.549999	Unplanned	Vegetation	
361		INC 417013072	Kaharoa	Central	Kaharoa	30/07/2025	13:20:56	30/07/2025	14:04:39	0.00936	0.00021	26	1136.633316	Planned	Planned interruption	
362		INC 417013074	Broadlands	Central	Broadlands	30/07/2025	14:09:49	30/07/2025	16:08:43	0.00098	0.00001	1	118.9	Unplanned	Defective equipment	
363		INC 417013090	Bay View	Hawkes Bay	Bay View	31/07/2025	09:05:13	31/07/2025	15:50:11	0.23289	0.00058	71	28272.1333	Planned	Planned interruption	
364		INC 417013091	Ongaroto	Central	Ongaroto	31/07/2025	09:07:02	31/07/2025	12:56:37	0.05484	0.00024	29	6657.916657	Planned	Planned interruption	
365		INC 417013092	Dalbeth	Central	Dalbeth	31/07/2025	09:09:06	31/07/2025	16:08:29	0.02764	0.00007	8	3355.066664	Planned	Planned interruption	
366		INC 417013093	Ngakuru	Central	Ngakuru	31/07/2025	09:10:38	31/07/2025	12:53:02	0.06595	0.00030	36	8006.4	Planned	Planned interruption	
367		INC 417013094	Waikite	Central	Waikite	31/07/2025	09:21:26	31/07/2025	15:17:18	0.04983	0.00014	17	6049.733322	Planned	Planned interruption	
368		INC 417013095	Ngakuru	Central	Ngakuru	31/07/2025	09:40:52	31/07/2025	14:16:16	0.00227	0.00001	1	275.4	Planned	Planned interruption	
369		INC 417013110	Taharepa	Central	Taharepa	31/07/2025	22:04:26	1/08/2025	03:42:28	0.26173	0.00077	94	31773.64994	Planned	Planned interruption	
370		INC 417013114	Waimarama	Hawkes Bay	Waimarama	1/08/2025	08:32:08	1/08/2025	14:10:48	0.31802	0.00094	114	38607.99992	Planned	Planned interruption	
371		INC 417013116	Currie	Hawkes Bay	Currie	1/08/2025	08:35:30	1/08/2025	15:20:20	0.17336	0.00043	52	21045.26665	Planned	Planned interruption	
372		INC 417013119	Taupo Plains	Central	Taupo Plains	1/08/2025	09:35:15	1/08/2025	12:49:59	0.01444	0.00007	9	1752.599997	Planned	Planned interruption	
373		INC 417013119	Taupo Plains	Central	Whakatau 3	1/08/2025	09:05:11	1/08/2025	13:34:52	0.00138	0.00026	16	167.733312	Planned	Planned interruption	
374		INC 417013174	St Andrews	Hawkes Bay	St Andrews	3/08/2025	05:36:10	3/08/2025	05:51:22	0.02867	0.00343	416	3480.4	Unplanned	Vegetation	
375		INC 417013177	Ngakuru	Central	Ngakuru	3/08/2025	09:02:25	3/08/2025	11:49:05	0.01435	0.00065	52	1741.899973	Planned	Planned interruption	
376		INC 417013182	Mamaku	Central	Mamaku	3/08/2025	14:16:56	3/08/2025	23:18:54	0.43089	0.00410	387	52309.28312	Unplanned	Third party interference	
377		INC 417013204	Brookvale	Hawkes Bay	Brookvale	4/08/2025	09:00:13	4/08/2025	12:18:58	0.02069	0.00011	13	2511.58333	Planned	Planned interruption	
378		INC 417013224	Police	Hawkes Bay	Civic	4/08/2025	12:19:37	4/08/2025	12:27:57	0.00082	0.00010	12	99.999996	Unplanned	Defective equipment	
379		INC 417013224	Police	Hawkes Bay	Police	4/08/2025	12:19:37	4/08/2025	12:27:57	0.00378	0.00045	55	458.333315	Unplanned	Defective equipment	
380		INC 417013239	Coventry	Hawkes Bay	Coventry	5/08/2025	06:44:42	5/08/2025	14:31:49	0.06663	0.00188	228	8089.199963	Unplanned	Third party interference	
381		INC 417013243	Owhata	Central	Kaharoa	5/08/2025	08:41:30	5/08/2025	18:16:31	0.46418	0.00081	98	56351.63327	Planned	Planned interruption	
382		INC 417013243	Owhata	Central	Te Ngae	5/08/2025	08:39:03	5/08/2025	18:11:43	0.27832	0.00049	59	33787.33329	Planned	Planned interruption	
383		INC 417013244	Waimarama	Hawkes Bay	Waimarama	5/08/2025	08:45:55	5/08/2025	15:14:36	0.36499	0.00094	114	44309.89996	Planned	Planned interruption	
384		INC 417013248	Orchard	Hawkes Bay	Orchard	5/08/2025	09:07:53	5/08/2025	10:16:44	0.00681	0.00010	12	826.2	Planned	Planned interruption	
385		INC 417013249	Ongaroto	Central	Ongaroto	5/08/2025	09:11:55	5/08/2025	12:50:31	0.09003	0.00041	50	10930	Planned	Planned interruption	
386		INC 417013259	Acacia Bay	Central	Acacia Bay	5/08/2025	10:17:57	5/08/2025	15:47:57	0.21988	0.00111	112	26693.46663	Unplanned	Third party interference	
387		INC 417013263	Omarunui	Hawkes Bay	Omarunui	5/08/2025	11:06:27	5/08/2025	13:13:28	0.00105	0.00001	1	127.016666	Planned	Planned interruption	
388		INC 417013273	Owhata	Central	Kaharoa	5/08/2025	17:43:26	5/08/2025	18:01:37	0.05137	0.00283	343	6236.883219	Unplanned	Human error	
389		INC 417013273	Owhata	Central	Lynmore	5/08/2025	17:43:26	5/08/2025	17:53:38	0.00218	0.00021	26	265.2	Unplanned	Human error	
390		INC 417013273	Owhata	Central	Owhata	5/08/2025	17:43:26	5/08/2025	17:53:38	0.08158	0.00800	971	9904.2	Unplanned	Human error	
391		INC 417013294	Pakowhai	Hawkes Bay	Pakowhai	6/08/2025	09:08:20	6/08/2025	15:26:18	0.00311	0.00001	1	377.966666	Planned	Planned interruption	
392		INC 417013294	Pakowhai	Hawkes Bay	Riverbend	6/08/2025	09:03:48	6/08/2025	15:24:59	0.01017	0.00009	7	1234.483327	Planned	Planned interruption	
393		INC 417013297	Valley	Hawkes Bay	Valley	6/08/2025	09:07:25	6/08/2025	13:42:24	0.00680	0.00002	3	824.949999	Planned	Planned interruption	
394		INC 417013300	Kaharoa	Central	Kaharoa	6/08/2025	09:14:18	6/08/2025	15:29:08	0.13585	0.00036	44	16492.66665	Planned	Planned interruption	
395		INC 417013338	Waimarama	Hawkes Bay	Waimarama	7/08/2025	08:34:53	7/08/2025	13:40:33	0.28704	0.00094	114	34845.99992	Planned	Planned interruption	
396		INC 417013339	Mountain	Central	Mountain	7/08/2025	08:51:44	7/08/2025	15:04:12	0.11352	0.00030	37	13781.26664	Planned	Planned interruption	
397		INC 417013343	Broadlands	Central	Broadlands	7/08/2025	09:08:35	7/08/2025	14:48:20	0.12314	0.00036	44	14949	Planned	Planned interruption	
398		INC 417013344	Karenga	Central	Karenga	7/08/2025	09:20:30	7/08/2025	10:13:03	0.00866	0.00016	20	1051	Planned	Planned interruption	
399		INC 417013351	Tutukau	Central	Tutukau	7/08/2025	11:25:54	7/08/2025	11:40:12	0.01119	0.00078	95	1358.5	Unplanned	Unknown	
400		INC 417013354	Acacia Bay	Central	Acacia Bay	7/08/2025	11:56:28	7/08/2025	15:23:31	0.14999	0.00092	112	18208.28331	Planned	Planned interruption	
401		INC 417013378	Burness	Hawkes Bay	Burness	8/08/2025	08:34:03	8/08/2025	14:57:06	0.12600	0.00034	41	15296.6	Planned	Planned interruption	
402		INC 417013383	Taupo North	Central	Taupo North	8/08/2025	09:02:29	8/08/2025	14:20:49	0.19404	0.00061	74	23556.66664	Planned	Planned interruption	
403		INC 417013384	Pakowhai	Hawkes Bay	Pakowhai	8/08/2025	09:03:41	8/08/2025	12:04:58	0.02688	0.00015	18	3263.099994	Planned	Planned interruption	
404		INC 417013405	Okere	Central	Okere	9/08/2025	08:22:54	9/08/2025	12:14:38	0.04689	0.00048	58	5692.799976	Unplanned	Vegetation	
405		INC 417013416	Jull	Hawkes Bay	Jull	9/08/2025	10:13:03	9/08/2025	11:26:30	0.02376	0.00044	53	2884.716654	Unplanned	Defective equipment	
406		INC 417013428	Rotoma	Central	Rotoma	10/08/2025	17:50:13	10/08/2025	20:19:35	0.00246	0.00002	2	298.733332	Unplanned	Vegetation	
407		INC 417013485	Pakowhai	Hawkes Bay	Pakowhai	12/08/2025	09:01:59	12/08/2025	14:40:28	0.00558	0.00002	2	676.966666	Planned	Planned interruption	
408		INC 417013486	Caernarvon	Hawkes Bay	Caernarvon	12/08/2025	08:32:13	12/08/2025	09:53:32	0.03185	0.00040	48	3866.299976	Planned	Planned interruption	
409		INC 417013489	Iona	Hawkes Bay	Iona	12/08/2025	09:00:08	12/08/2025	13:31:31	0.28404	0.00106	129	34482.13329	Planned	Planned interruption	
410		INC 417013490	Ngakuru	Central	Ngakuru	12/08/2025	09:03:46	12/08/2025	13:58:48	0.04374	0.00015	18	5310.599994	Planned	Planned interruption	
411		INC 417013493	Mangatahi	Hawkes Bay	Mangatahi	12/08/2025	09:13:33	12/08/2025	14:13:18	0.00494	0.00002	2	599.5	Planned	Planned interruption	
412		INC 417013496	Ongaroto	Central	Ongaroto	12/08/2025	09:15:39	12/08/2025	12:50:55	0.00177	0.00001	1	215.266666	Planned	Planned interruption	
413		INC 417013535	Stock Rd	Hawkes Bay	Stock Rd	13/08/2025	09:17:57	13/08/2025	14:35:03	0.00782	0.00002	3	949.633332	Planned	Planned interruption	
414		INC 417013539	Pakowhai	Hawkes Bay	Pakowhai	13/08/2025	09:38:45	13/08/2025	14:49:44	0.20361	0.00066	80	24717.86666	Planned	Planned interruption	
415		INC 417013544	Puketapu	Hawkes Bay	Puketapu	13/08/2025	12:34:42	13/08/2025	15:45:28	0.00609	0.00004	5	738.799998	Unplanned	Third party interference	
416		INC 417013561	Waimarama	Hawkes Bay	Waimarama	14/08/2025	08:36:34	14/08/2025	15:08:19	0.35765	0.00094	114	43418.38326	Planned	Planned interruption	
417		INC 417013564	Ngakuru	Central	Ngakuru	14/08/2025	09:01:27	14/08/2025	14:37:50	0.04988	0.00015	18	6054.899994	Planned	Planned interruption	
418		INC 417013585	Thompson	Hawkes Bay	Lighthouse	14/08/2025	14:05:44	14/08/2025	15:23:38	0.03021	0.00042	51	3667.23331	Unplanned	Defective equipment	
419		INC 417013599	Tutukau	Central	Tutukau	14/08/2025	18:47:56	15/08/2025	02:07:43	0.03623	0.00008	10	4397.83333	Unplanned	Third party interference	
420		INC 417013604	Tutukau	Central	Tutukau	15/08/2025	02:20:22	15/08/2025	02:45:30	0.00106	0.00010	10	128.799992	Unplanned	Third party interference	
421		INC 417013606	Chatham	Hawkes Bay	Caernarvon	15/08/2025	08:32:52	15/08/2025	16:04:29	0.17209	0.00039	47	20891.88332	Planned	Planned interruption	
422		INC 417013607	Lowe	Hawkes Bay	Lowe	15/08/2025	08:37:58	15/08/2025	16:29:31	0.26410	0.00057	69	32061.56664	Planned	Planned interruption	
423		INC 417013614	Pakowhai	Hawkes Bay	Pakowhai	15/08/2025	09:07:33	15/08/2025	15:44:36	0.11720	0.00030	36	14228.06664	Planned	Planned interruption	

Company Name **Unison Networks Limited**

For Year Ended **31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
424		INC 417013644	Mamaku	Central	Mamaku	16/08/2025	10:01:26	16/08/2025	12:26:14	0.01551	0.00011	13	1882.4	Planned	Planned interruption	
425		INC 417013681	Crownthorpe	Hawkes Bay	Crownthorpe	17/08/2025	20:26:56	17/08/2025	20:47:42	0.00051	0.00002	3	62.299998	Unplanned	Defective equipment	
426		INC 417013691	Ngakuru	Central	Ngakuru	18/08/2025	09:03:40	18/08/2025	14:27:29	0.04799	0.00015	18	5826.56666	Planned	Planned interruption	
427		INC 417013695	Mangatahi	Hawkes Bay	Mangatahi	18/08/2025	09:45:47	18/08/2025	15:08:56	0.01597	0.00005	6	1938.9	Unplanned	Defective equipment	
428		INC 417013698	Crownthorpe	Hawkes Bay	Twyford	18/08/2025	10:06:45	18/08/2025	14:38:01	0.08268	0.00030	37	10036.86664	Planned	Planned interruption	
429		INC 417013724	Rotoma	Central	Rotoma	19/08/2025	08:34:59	19/08/2025	15:53:35	0.20479	0.00047	57	24861.96666	Planned	Planned interruption	
430		INC 417013725	Riverbend	Hawkes Bay	Riverbend	19/08/2025	08:35:50	19/08/2025	14:20:34	0.14041	0.00097	86	17046.18333	Planned	Planned interruption	
431		INC 417013726	Lowe	Hawkes Bay	Lowe	19/08/2025	08:36:22	19/08/2025	17:56:02	0.15829	0.00029	35	19216.18332	Planned	Planned interruption	
432		INC 417013729	Ongaroto	Central	Ongaroto	19/08/2025	09:08:49	19/08/2025	13:37:58	0.01330	0.00005	6	1614.9	Planned	Planned interruption	
433		INC 417013732	Waikite	Central	Waikite	19/08/2025	09:46:47	19/08/2025	15:18:42	0.08767	0.00027	33	10643.64998	Planned	Planned interruption	
434		INC 417013733	Whakapirau	Hawkes Bay	Whakapirau	19/08/2025	09:54:00	19/08/2025	14:17:27	0.00217	0.00001	1	263.45	Planned	Planned interruption	
435		INC 417013750	Omarunui	Hawkes Bay	Omarunui	19/08/2025	19:37:17	19/08/2025	21:14:29	0.00320	0.00003	4	388.8	Unplanned	Defective equipment	
436		INC 417013752	Rotoma	Central	Rotoma	19/08/2025	23:11:27	20/08/2025	03:29:40	0.19859	0.00685	832	24109.03308	Unplanned	Defective equipment	
437		INC 417013764	Coventry	Hawkes Bay	Coventry	20/08/2025	08:49:53	20/08/2025	13:41:17	0.00480	0.00002	2	582.8	Unplanned	Adverse environment	
438		INC 417013765	Pakowhai	Hawkes Bay	Pakowhai	20/08/2025	09:00:04	20/08/2025	16:01:15	0.13496	0.00032	39	16383.71664	Planned	Planned interruption	
439		INC 417013766	Ngakuru	Central	Ngakuru	20/08/2025	09:03:19	20/08/2025	15:14:44	0.05290	0.00015	18	6421.76666	Planned	Planned interruption	
440		INC 417013767	Waikato St	Central	Waikato St	20/08/2025	09:04:47	20/08/2025	15:23:49	0.01561	0.00004	5	1895.166665	Planned	Planned interruption	
441		INC 417013770	Tarawera	Central	Lynmore	20/08/2025	09:26:47	20/08/2025	15:40:12	0.53358	0.00144	175	64776.71655	Planned	Planned interruption	
442		INC 417013796	Karamu	Hawkes Bay	Karamu	20/08/2025	21:36:05	21/08/2025	02:28:19	0.05271	0.00018	22	6398.683321	Planned	Planned interruption	
443		INC 417013800	Rotoma	Central	Rotoma	21/08/2025	08:39:47	21/08/2025	15:59:05	0.20626	0.00047	57	25040.1	Planned	Planned interruption	
444		INC 417013802	Pakowhai	Hawkes Bay	Pakowhai	21/08/2025	09:20:59	21/08/2025	15:50:00	0.00776	0.00113	137	942.083332	Planned	Planned interruption	
445		INC 417013808	Waimarama	Hawkes Bay	Waimarama	21/08/2025	09:26:23	21/08/2025	12:44:54	0.00327	0.00002	2	397.033332	Planned	Planned interruption	
446		INC 417013809	Paradise	Central	Paradise	21/08/2025	10:05:04	21/08/2025	12:29:00	0.06995	0.00049	59	8492.066647	Planned	Planned interruption	
447		INC 417013828	Bridge Pa	Hawkes Bay	Bridge Pa	21/08/2025	23:01:53	22/08/2025	05:03:09	0.08928	0.00025	30	10837.99998	Planned	Planned interruption	
448		INC 417013837	Waimarama	Hawkes Bay	Waimarama	22/08/2025	09:05:59	22/08/2025	11:02:51	0.00096	0.00001	1	116.866666	Planned	Planned interruption	
449		INC 417013841	Ongaroto	Central	Ongaroto	22/08/2025	10:08:21	22/08/2025	12:14:25	0.00312	0.00002	3	378.199998	Planned	Planned interruption	
450		INC 417013874	Dunlop	Hawkes Bay	Dunlop	24/08/2025	09:03:00	24/08/2025	14:22:45	0.13944	0.00077	77	16927.83331	Planned	Planned interruption	
451		INC 417013892	Dansey	Central	Dansey	24/08/2025	20:13:52	24/08/2025	21:21:50	0.00168	0.00002	3	203.899998	Unplanned	Defective equipment	
452		INC 417013922	Dunlop	Hawkes Bay	Dunlop	25/08/2025	17:57:36	25/08/2025	21:51:54	0.01039	0.00005	6	1261.499997	Unplanned	Defective equipment	
453		INC 417013931	Taupo Plains	Central	Hatepe	26/08/2025	09:00:12	26/08/2025	09:41:19	0.04471	0.00109	132	5427.399912	Planned	Planned interruption	
454		INC 417013931	Taupo Plains	Central	Iwitahi	26/08/2025	09:00:12	26/08/2025	09:41:19	0.01727	0.00042	51	2096.949966	Planned	Planned interruption	
455		INC 417013931	Taupo Plains	Central	Lochinver	26/08/2025	09:00:12	26/08/2025	09:41:19	0.00440	0.00011	13	534.516658	Planned	Planned interruption	
456		INC 417013931	Taupo Plains	Central	Rangitaiki	26/08/2025	09:00:12	26/08/2025	09:41:19	0.00847	0.00021	25	1027.91665	Planned	Planned interruption	
457		INC 417013931	Taupo Plains	Central	Taupo Plains	26/08/2025	08:59:02	26/08/2025	09:41:19	0.01255	0.00030	37	1523.649976	Planned	Planned interruption	
458		INC 417013931	Taupo Plains	Central	Whakatau 1	26/08/2025	09:00:12	26/08/2025	09:41:19	0.00711	0.00017	21	863.449986	Planned	Planned interruption	
459		INC 417013931	Taupo Plains	Central	Whakatau 2	26/08/2025	09:00:12	26/08/2025	09:41:19	0.00813	0.00020	24	986.799984	Planned	Planned interruption	
460		INC 417013931	Taupo Plains	Central	Whakatau 3	26/08/2025	09:00:12	26/08/2025	09:41:19	0.00542	0.00013	16	657.866656	Planned	Planned interruption	
461		INC 417013932	Pakowhai	Hawkes Bay	Pakowhai	26/08/2025	09:01:50	26/08/2025	13:39:04	0.06394	0.00023	28	7762.533324	Planned	Planned interruption	
462		INC 417013933	Ngakuru	Central	Ngakuru	26/08/2025	09:02:48	26/08/2025	15:47:49	0.05995	0.00015	18	7277.799993	Planned	Planned interruption	
463		INC 417013941	Ongaroto	Central	Ongaroto	26/08/2025	10:13:02	26/08/2025	13:49:03	0.08340	0.00071	86	10124.51662	Planned	Planned interruption	
464		INC 417013960	Waimarama	Hawkes Bay	Waimarama	27/08/2025	08:03:09	27/08/2025	16:23:54	0.31450	0.00116	118	38180.73332	Planned	Planned interruption	
465		INC 417013961	Rissington	Hawkes Bay	Rissington	27/08/2025	08:26:30	27/08/2025	10:28:59	0.00101	0.00001	1	122.483333	Planned	Planned interruption	
466		INC 417013966	Pakowhai	Hawkes Bay	Pakowhai	27/08/2025	09:01:44	27/08/2025	11:50:09	0.00139	0.00001	1	168.416666	Planned	Planned interruption	
467		INC 417013994	Ziwi	Hawkes Bay	Phillips	27/08/2025	21:50:07	28/08/2025	04:44:33	0.01831	0.00021	25	2222.833333	Unplanned	Third party interference	
468		INC 417013998	Burness	Hawkes Bay	Burness	28/08/2025	01:58:09	28/08/2025	03:06:40	0.02314	0.00034	41	2809.183306	Unplanned	Wildlife	
469		INC 417014006	Ngakuru	Central	Ngakuru	28/08/2025	09:06:36	28/08/2025	15:44:19	0.05895	0.00015	18	7156.76666	Planned	Planned interruption	
470		INC 417014007	Aquarius	Central	Aquarius	28/08/2025	09:25:52	28/08/2025	15:15:49	0.68318	0.00195	237	82938.15	Planned	Planned interruption	
471		INC 417014009	Western Heights	Central	Western Heights	28/08/2025	09:36:23	28/08/2025	14:52:10	0.66171	0.00304	324	80330.99978	Planned	Planned interruption	
472		INC 417014010	Rotoma	Central	Rotoma	28/08/2025	09:40:11	28/08/2025	16:21:47	0.18483	0.00046	56	22438.26665	Planned	Planned interruption	
473		INC 417014011	Okere	Central	Okere	28/08/2025	10:08:01	28/08/2025	14:46:34	0.02065	0.00007	9	2506.95	Planned	Planned interruption	
474		INC 417014012	Ada	Hawkes Bay	Ada	28/08/2025	10:58:13	28/08/2025	16:08:44	0.15939	0.00483	586	19350.41652	Unplanned	Third party interference	
475		INC 417014028	St Andrews	Hawkes Bay	St Andrews	19/10/2025	12:35:47	19/10/2025	12:55:07	0.00016	0.00001	1	19.333333	Unplanned	Unknown	
476		INC 417014032	Rerewhakaaitu	Central	Rerewhakaaitu	19/10/2025	18:12:27	19/10/2025	20:54:46	0.19849	0.00297	312	24096.46648	Unplanned	Vegetation	
477		INC 417014040	Te Mata	Hawkes Bay	Te Mata	20/10/2025	09:01:55	20/10/2025	12:17:25	0.38971	0.00199	242	47311	Planned	Planned interruption	
478		INC 417014042	Bay View	Hawkes Bay	Bay View	20/10/2025	09:05:39	20/10/2025	14:56:12	0.07967	0.00023	28	9672.466656	Planned	Planned interruption	
479		INC 417014043	Ridgemount	Hawkes Bay	Ridgemount	20/10/2025	09:11:05	20/10/2025	14:35:50	0.04548	0.00014	17	5520.75	Planned	Planned interruption	
480		INC 417014067	Hendley	Hawkes Bay	Hendley	20/10/2025	22:25:54	22/10/2025	03:05:32	0.44966	0.00507	105	54588.51654	Unplanned	Defective equipment	
481		INC 417014068	Valley	Hawkes Bay	Valley	21/10/2025	02:24:11	21/10/2025	02:26:05	0.00224	0.00118	143	271.7	Unplanned	Defective equipment	
482		INC 417014070	Mangatahi	Hawkes Bay	Mangatahi	21/10/2025	04:46:49	21/10/2025	08:56:01	0.12204	0.00145	88	14815.48328	Unplanned	Vegetation	
483		INC 417014076	Poukawa	Hawkes Bay	Poukawa	21/10/2025	06:05:43	21/10/2025	06:50:50	0.05802	0.00211	256	7043.733242	Unplanned	Vegetation	
484		INC 417014081	Valley	Hawkes Bay	Valley	21/10/2025	07:25:34	21/10/2025	07:43:19	0.02091	0.00118	143	2538.25	Unplanned	Unknown	
485		INC 417014082	Western Heights	Central	Western Heights	21/10/2025	08:12:38	21/10/2025	15:14:45	0.64585	0.00154	187	78406.34989	Planned	Planned interruption	
486		INC 417014094	Waimarama	Hawkes Bay	Waimarama	21/10/2025	09:06:21	21/10/2025	14:07:24	0.23560	0.00081	98	28601.8166	Planned	Planned interruption	
487		INC 417014096	Okere	Central	Okere	21/10/2025	09:08:15	21/10/2025	13:54:20	0.03975	0.00015	18	4825.583323	Planned	Planned interruption	
488		INC 417014120	Orchard	Hawkes Bay	Orchard	21/10/2025	10:18:29	21/10/2025	19:53:34	0.49607	0.00088	107	60223.24999	Unplanned	Vegetation	
489		INC 417014121	Valley	Hawkes Bay	Valley	21/10/2025	10:20:47	21/10/2025	10:36:16	0.01824	0.00118	143	2214.116619	Unplanned	Unknown	
490		INC 417014134	Station	Hawkes Bay	Station	21/10/2025	11:57:20	21/10/2025	14:41:24	0.11889	0.00160	194	14433.34996	Unplanned	Vegetation	
491		INC 417014140	Mangatahi	Hawkes Bay	Mangatahi	21/10/2025	12:36:20	22/10/2025	02:02:32	0.21398	0.00092	56	25977.46663	Unplanned	Defective equipment	
492		INC 417014160	Otamauri	Hawkes Bay	Otamauri	21/10/2025	14:01:03	21/10/2025	14:02:31	0.00027	0.00018	22	32.266652	Unplanned	Unknown	
493		INC 417014166	Tikokino	Hawkes Bay	Tikokino	21/10/2025	13:48:49	22/10/2025	15:59:20	0.48073	0.00329	200	58360.6332	Unplanned	Vegetation	
494		INC 417014181	Mangatahi	Hawkes Bay	Mangatahi	21/10/2025	14:39:48	22/10/2025	18:48:42	0.06956	0.00004	5	8444.5	Unplanned	Vegetation	
495		INC 417014198	Rissington	Hawkes Bay	Rissington	21/10/2025	15:23:58	21/10/2025	16:53:42	0.04941	0.00250	167	5997.966598	Unplanned	Unknown	
496		INC 417014199	Otamauri	Hawkes Bay	Otamauri	21/10/2025	15:26:26	21/10/2025	15:50:39	0.02803	0.00124	150	3402.233248	Unplanned	Unknown	
497		INC 417014201	Flag Range	Hawkes Bay	Flag Range	21/10/2025	16:27:00	22/10/2025	06:03:19	0.38614	0.00056	68	46876.73329	Unplanned	Vegetation	
498		INC 417014203	Puketitiri	Hawkes Bay	Puketitiri	21/10/2025	17:18:06	22/10/2025	00:27:48	0.35804	0.00348	141	43465.59991	Unplanned	Unknown	
499		INC 417014204	Whakapirau	Hawkes Bay	Whakapirau	21/10/2025	15:44:46	21/10/2025	16:02:43	0.00946	0.00053	64	1148.8	Unplanned	Unknown	
500		INC 417014205	Crownthorpe	Hawkes Bay	Crownthorpe	21/10/2025	16:32:21	21/10/2025	17:10:39	0.01672	0.00044	53	2029.9	Unplanned	Unknown	
501		INC 417014206	Valley	Hawkes Bay	Valley	21/10/2025	17:24:49	21/10/2025	23:17:30	0.17419	0.00199	143	21146.41662	Unplanned	Unknown	
502		INC 417014213	Oreka	Hawkes Bay	Oreka	21/10/2025	16:12:30	21/10/2025	16:28:36	0.01074	0.00067	81	1304.1	Unplanned	Unknown	
503		INC 417014214	Otamauri	Hawkes Bay	Otamauri	21/10/2025	16:12:59	22/10/2025	13:52:56	0.80997	0.00109	128	98329.43326	Unplanned	Vegetation	
504		INC 417014215	Omarunui	Hawkes Bay	Omarunui	21/10/2025	16:19:32	21/10/2025	16:33:41	0.00932	0.00066	80	1132	Unplanned	Unknown	
505		INC 417014216	Whakapirau	Hawkes Bay	Whakapirau	21/10/2025	16:20:41	21/10/2025	18:05:07	0.12499	0.00280	170	15174.09992	Unplanned	Unknown	
506		INC 417014222	Kaiwaka	Hawkes Bay	Kaiwaka	21/10/2025	16:31:25	22/10/2025	01:47:03	0.18765	0.00034	41	22780.96665	Unplanned	Vegetation	
507		INC 417014224	Crownthorpe	Hawkes Bay	Crownthorpe	21/10/2025	16:32:21	22/10/2025	16:22:05	0.31276	0.00255	170	37968.46665	Unplanned	Vegetation	

Company Name **Unison Networks Limited**

For Year Ended **31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
508		INC 417014224	Crownthorpe	Hawkes Bay	Mangatahi	21/10/2025	16:32:21	21/10/2025	17:59:57	0.02331	0.00079	48	2829.6	Unplanned	Vegetation	
509		INC 417014224	Crownthorpe	Hawkes Bay	Otamauri	21/10/2025	16:32:21	22/10/2025	01:03:36	0.08392	0.00036	22	10188.19998	Unplanned	Vegetation	
510		INC 417014229	Ridgemount	Hawkes Bay	Ridgemount	21/10/2025	16:46:46	21/10/2025	23:16:56	0.18962	0.00049	59	23019.83329	Unplanned	Unknown	
511		INC 417014241	Patoka	Hawkes Bay	Rissington	21/10/2025	17:18:06	22/10/2025	05:47:42	0.27510	0.00269	137	33396.58321	Unplanned	Defective equipment	
512		INC 417014242	Omarunui	Hawkes Bay	Omarunui	21/10/2025	17:18:06	21/10/2025	17:52:48	0.02287	0.00066	80	2776	Unplanned	Unknown	
513		INC 417014243	Pohokura	Hawkes Bay	Pohokura	21/10/2025	17:24:12	22/10/2025	19:01:49	0.41507	0.00154	187	50388.78327	Unplanned	Defective equipment	
514		INC 417014247	Poukawa	Hawkes Bay	Poukawa	22/10/2025	03:37:43	22/10/2025	05:08:29	0.10243	0.00113	137	12435.03324	Unplanned	Unknown	
515		INC 417014258	Omarunui	Hawkes Bay	Omarunui	21/10/2025	18:23:46	22/10/2025	10:08:14	0.62087	0.00066	80	75372.93329	Unplanned	Defective equipment	
516		INC 417014272	Ridgemount	Hawkes Bay	Ridgemount	21/10/2025	19:41:30	21/10/2025	23:06:54	0.11505	0.00056	68	13967.2	Unplanned	Unknown	
517		INC 417014294	Taupo North	Central	Taupo North	22/10/2025	00:14:37	22/10/2025	02:13:34	0.29548	0.01625	1973	35870.89966	Unplanned	Unknown	
518		INC 417014318	Waikite	Central	Waikite	22/10/2025	08:15:05	22/10/2025	13:56:29	0.01687	0.00005	6	2048.4	Unplanned	Vegetation	
519		INC 417014352	Ngapuna	Central	Vaughan	22/10/2025	10:40:52	22/10/2025	17:14:18	0.00324	0.00001	1	393.433333	Planned	Planned interruption	
520		INC 417014365	Te Aute	Hawkes Bay	Te Aute	22/10/2025	12:28:46	22/10/2025	14:56:59	0.00366	0.00002	3	444.649998	Unplanned	Vegetation	
521		INC 417014367	Carter Holt	Central	Carter Holt	22/10/2025	13:16:13	22/10/2025	16:27:44	0.00316	0.00002	2	383.033332	Planned	Planned interruption	
522		INC 417014380	Otamauri	Hawkes Bay	Otamauri	22/10/2025	14:38:47	22/10/2025	15:34:56	0.03839	0.00068	83	4660.45	Unplanned	Defective equipment	
523		INC 417014404	Haumoana	Hawkes Bay	Haumoana	22/10/2025	17:49:41	22/10/2025	19:05:44	0.00978	0.00018	22	1187.299986	Unplanned	Defective equipment	
524		INC 417014406	Omarunui	Hawkes Bay	Omarunui	22/10/2025	17:59:12	22/10/2025	18:43:25	0.00036	0.00001	1	44.216666	Unplanned	Unknown	
525		INC 417014420	Alexandra	Hawkes Bay	Alexandra	22/10/2025	23:02:25	23/10/2025	04:07:42	0.40738	0.00133	162	49455.89995	Planned	Planned interruption	
526		INC 417014423	Poukawa	Hawkes Bay	Poukawa	23/10/2025	04:06:37	23/10/2025	04:23:11	0.01870	0.00113	137	2269.633242	Unplanned	Unknown	
527		INC 417014424	Poukawa	Hawkes Bay	Poukawa	23/10/2025	04:26:23	23/10/2025	06:00:12	0.07990	0.00113	137	9699.449913	Unplanned	Unknown	
528		INC 417014437	St Andrews	Hawkes Bay	Heathcote	23/10/2025	09:02:13	23/10/2025	11:55:41	0.02787	0.00016	20	3383.066656	Planned	Planned interruption	
529		INC 417014438	Waiteti	Central	Dalbeth	23/10/2025	09:05:55	23/10/2025	13:45:27	0.01842	0.00007	8	2236.266664	Planned	Planned interruption	
530		INC 417014442	Okere	Central	Okere	23/10/2025	09:11:29	23/10/2025	14:02:33	0.04316	0.00015	18	5239.199988	Planned	Planned interruption	
531		INC 417014444	Western Heights	Central	Western Heights	23/10/2025	09:18:00	23/10/2025	14:20:22	0.45324	0.00154	187	55022.99988	Planned	Planned interruption	
532		INC 417014449	Whakapirau	Hawkes Bay	Whakapirau	23/10/2025	10:09:35	23/10/2025	11:34:36	0.03683	0.00053	64	4471.466648	Unplanned	Vegetation	
533		INC 417014459	Pohokura	Hawkes Bay	Pohokura	23/10/2025	12:20:38	23/10/2025	17:49:25	0.00542	0.00002	2	657.566666	Unplanned	Vegetation	
534		INC 417014462	Mangatahi	Hawkes Bay	Mangatahi	23/10/2025	12:44:10	23/10/2025	12:59:22	0.01978	0.00130	158	2401.6	Unplanned	Unknown	
535		INC 417014465	Hendley	Hawkes Bay	Hendley	23/10/2025	13:08:22	23/10/2025	16:04:50	0.00145	0.00001	1	176.466666	Unplanned	Vegetation	
536		INC 417014469	Valley	Hawkes Bay	Valley	23/10/2025	13:13:15	23/10/2025	13:31:33	0.00724	0.00040	48	878.4	Unplanned	Unknown	
537		INC 417014470	St Andrews	Hawkes Bay	St Andrews	23/10/2025	13:13:36	23/10/2025	13:40:07	0.03642	0.00343	417	4421.099838	Unplanned	Vegetation	
538		INC 417014478	Mangatahi	Hawkes Bay	Mangatahi	23/10/2025	13:43:34	23/10/2025	14:55:15	0.09329	0.00130	158	11325.56661	Unplanned	Vegetation	
539		INC 417014480	Ngakuru	Central	Ngakuru	23/10/2025	13:58:33	23/10/2025	19:42:10	0.30646	0.00275	237	37203.63323	Unplanned	Vegetation	
540		INC 417014496	Mangatahi	Hawkes Bay	Mangatahi	23/10/2025	15:40:06	23/10/2025	15:56:31	0.02137	0.00130	158	2593.833228	Unplanned	Unknown	
541		INC 417014500	Ngakuru	Central	Ngakuru	23/10/2025	16:02:29	23/10/2025	16:08:41	0.00955	0.00154	187	1159.4	Unplanned	Unknown	
542		INC 417014508	Poukawa	Hawkes Bay	Poukawa	23/10/2025	17:15:15	23/10/2025	21:14:56	0.01185	0.00005	6	1438.099998	Unplanned	Vegetation	
543		INC 417014516	Haumoana	Hawkes Bay	Haumoana	23/10/2025	18:37:11	23/10/2025	20:09:34	0.02446	0.00423	368	2969.099855	Unplanned	Defective equipment	
544		INC 417014552	Poukawa	Hawkes Bay	Poukawa	24/10/2025	03:07:07	24/10/2025	03:23:25	0.01839	0.00113	137	2233.1	Unplanned	Unknown	
545		INC 417014580	Waimarama	Hawkes Bay	Waimarama	24/10/2025	10:13:49	24/10/2025	15:38:44	0.02409	0.00007	9	2924.249994	Unplanned	Vegetation	
546		INC 417014592	Waikato St	Central	Waikato St	24/10/2025	12:16:08	24/10/2025	15:54:41	0.00366	0.00003	4	444.466666	Unplanned	Defective equipment	
547		INC 417014596	Ngakuru	Central	Ngakuru	24/10/2025	14:19:14	24/10/2025	15:01:04	0.13079	0.00327	397	15878.26659	Unplanned	Defective equipment	
548		INC 417014599	Pohokura	Hawkes Bay	Pohokura	24/10/2025	15:42:04	24/10/2025	16:39:10	0.02211	0.00039	47	2683.7	Unplanned	Defective equipment	
549		INC 417014652	St Andrews	Hawkes Bay	St Andrews	27/10/2025	17:53:21	27/10/2025	20:25:20	0.07492	0.00343	417	9094.899861	Unplanned	Vegetation	
550		INC 417014653	Valley	Hawkes Bay	Valley	27/10/2025	17:55:08	28/10/2025	00:05:58	0.12711	0.00334	143	15431.13325	Unplanned	Vegetation	
551		INC 417014656	Pohokura	Hawkes Bay	Pohokura	27/10/2025	18:38:32	27/10/2025	18:53:30	0.00666	0.00044	54	808.199964	Unplanned	Unknown	
552		INC 417014659	Waikato St	Central	Waikato St	27/10/2025	19:15:27	27/10/2025	21:34:11	0.06971	0.00050	61	8462.733313	Unplanned	Vegetation	
553		INC 417014680	Carter Holt	Central	Carter Holt	28/10/2025	02:21:03	28/10/2025	16:28:01	0.26345	0.00323	109	31983.09977	Unplanned	Lightning	
554		INC 417014740	Ongaroto	Central	Ongaroto	28/10/2025	03:57:17	28/10/2025	07:14:24	0.14734	0.00268	272	17887.23319	Unplanned	Vegetation	
555		INC 417014751	Geddis	Hawkes Bay	Geddis	28/10/2025	06:11:42	28/10/2025	07:19:52	0.05054	0.00074	90	6134.99994	Unplanned	Unknown	
556		INC 417014762	Tarawera	Central	Tarawera	28/10/2025	07:02:40	28/10/2025	16:19:31	0.03384	0.00115	70	4107.83331	Planned	Planned interruption	
557		INC 417014780	Haumoana	Hawkes Bay	Haumoana	28/10/2025	08:31:35	28/10/2025	14:18:02	0.50264	0.00147	178	61020.6	Planned	Planned interruption	
558		INC 417014787	Margate	Hawkes Bay	Margate	28/10/2025	09:00:05	28/10/2025	11:25:33	0.20370	0.00140	170	24729.33322	Planned	Planned interruption	
559		INC 417014790	Hendley	Hawkes Bay	Hendley	28/10/2025	09:10:19	28/10/2025	13:29:39	0.11749	0.00045	55	14263.33332	Planned	Planned interruption	
560		INC 417014813	Waikato St	Central	Waikato St	28/10/2025	11:33:50	28/10/2025	17:07:02	0.00549	0.00002	2	666.4	Unplanned	Lightning	
561		INC 417014828	Valley	Hawkes Bay	Valley	28/10/2025	14:12:32	28/10/2025	15:27:16	0.09438	0.00432	289	11457.24977	Unplanned	Unknown	
562		INC 417014843	Karanema	Hawkes Bay	Karanema	28/10/2025	17:50:36	28/10/2025	19:30:48	0.08259	0.02415	797	10026.44835	Unplanned	Defective equipment	
563		INC 417014872	Pirimai	Hawkes Bay	Pirimai	28/10/2025	20:30:01	28/10/2025	21:19:06	0.05256	0.00107	130	6380.83329	Unplanned	Third party interference	
564		INC 417014876	Ngongotaha	Central	Ngongotaha	29/10/2025	00:42:11	29/10/2025	02:53:38	0.12560	0.00096	116	15248.2	Unplanned	Third party interference	
565		INC 417014878	Mayflower	Central	Mayflower	29/10/2025	19:50:44	29/10/2025	21:47:39	0.00096	0.00001	1	116.916666	Unplanned	Lightning	
566		INC 417014891	Grove	Hawkes Bay	Grove	10/11/2025	18:21:31	10/11/2025	21:05:56	0.03198	0.00575	698	3881.749767	Unplanned	Defective equipment	
567		INC 417014899	Ohaaki Tie	Central	Ohaaki Tie	11/11/2025	08:48:08	11/11/2025	15:26:55	0.13245	0.00300	199	16079.01657	Planned	Planned interruption	
568		INC 417014901	Waimarama	Hawkes Bay	Waimarama	11/11/2025	09:01:38	11/11/2025	13:06:35	0.19774	0.00081	98	24005.1	Planned	Planned interruption	
569		INC 417014902	Kaharoa	Central	Kaharoa	11/11/2025	09:04:03	11/11/2025	11:00:19	0.00192	0.00002	2	232.533332	Planned	Planned interruption	
570		INC 417014914	Okere	Central	Okere	21/01/2026	13:40:29	21/01/2026	16:53:35	0.01591	0.00008	10	1931	Unplanned	Defective equipment	
571		INC 417014934	Stock Rd	Hawkes Bay	Stock Rd	21/01/2026	18:43:11	21/01/2026	22:49:20	0.01216	0.00005	6	1475.65	Unplanned	Defective equipment	
572		INC 417014943	Waikite	Central	Waikite	21/01/2026	21:13:10	21/01/2026	21:14:51	0.00036	0.00021	26	43.766658	Unplanned	Unknown	
573		INC 417014944	Waikite	Central	Waikite	16/01/2026	18:00:13	21/01/2026	21:56:11	0.25588	0.00358	145	31063.83314	Unplanned	Unknown	
574		INC 417014947	Rotoma	Central	Rotoma	21/01/2026	22:00:42	22/01/2026	12:10:55	0.44761	0.01006	688	54339.69951	Unplanned	Vegetation	
575		INC 417014950	Tumunui	Central	Tumunui	21/01/2026	22:50:19	21/01/2026	23:08:06	0.01346	0.00151	183	1634.299939	Unplanned	Unknown	
576		INC 417014956	Tumunui	Central	Tumunui	22/01/2026	00:59:53	22/01/2026	01:15:12	0.00971	0.00063	77	1179.383282	Unplanned	Unknown	
577		INC 417014957	Heathcote	Hawkes Bay	Heathcote	22/01/2026	01:57:32	22/01/2026	10:39:21	0.15098	0.01126	581	18328.3828	Unplanned	Vegetation	
578		INC 417014958	Tumunui	Central	Tumunui	22/01/2026	02:01:35	22/01/2026	02:16:19	0.00934	0.00063	77	1134.466641	Unplanned	Unknown	
579		INC 417014978	Waikato St	Central	Waikato St	22/01/2026	08:01:07	22/01/2026	08:22:44	0.00018	0.00001	1	21.616666	Planned	Planned interruption	
580		INC 417014995	Puketapu	Hawkes Bay	Puketapu	22/01/2026	08:54:32	22/01/2026	12:46:25	0.02849	0.00012	15	3459.08333	Unplanned	Vegetation	
581		INC 417014996	Kaiwaka	Hawkes Bay	Kaiwaka	22/01/2026	09:04:52	22/01/2026	13:17:38	0.02908	0.00012	14	3529.733324	Planned	Planned interruption	
582		INC 417014997	Paradise	Central	Paradise	22/01/2026	09:05:13	22/01/2026	16:03:04	0.05594	0.00122	80	6791.033288	Planned	Planned interruption	
583		INC 417015008	Valley	Hawkes Bay	Valley	27/01/2026	13:06:27	27/01/2026	16:52:27	0.05435	0.00038	46	6597.966657	Unplanned	Vegetation	
584		INC 417015013	Waikato St	Central	Waikato St	27/01/2026	14:14:24	27/01/2026	15:19:18	0.00160	0.00002	3	194.7	Planned	Planned interruption	
585		INC 417015032	Rainbow	Central	Rainbow	28/01/2026	09:02:49	28/01/2026	12:25:11	0.08668	0.00043	52	10522.44999	Planned	Planned interruption	
586		INC 417015033	Tutukau	Central	Tutukau	28/01/2026	09:04:17	28/01/2026	15:01:11	0.05880	0.00016	20	7138	Planned	Planned interruption	
587		INC 417015034	Waimarama	Hawkes Bay	Waimarama	28/01/2026	09:05:36	28/01/2026	15:09:26	0.14685	0.00040	49	17827.83332	Planned	Planned interruption	
588		INC 417015036	Karenga	Central	Karenga	28/01/2026	09:17:17	28/01/2026	15:35:27	0.19313	0.00051	62	23446.33329	Planned	Planned interruption	
589		INC 417015037	Hill Road	Hawkes Bay	Hill Road	28/01/2026	09:30:57	28/01/2026	12:56:58	0.02885	0.00014	17	3502.283322	Planned	Planned interruption	
590		INC 417015062	Ravensdown	Hawkes Bay	Riverbend	29/01/2026	09:03:37	29/01/2026	18:46:21	0.26128	0.00047	57	31719.23332	Planned	Planned interruption	
591		INC 417015064	Taupo North	Central	Taupo North	29/01/2026	09:14:36	29/01/2026	12:33:18	0.06547	0.00033	40	7948	Planned	Planned interruption	

Company Name: Unison Networks Limited
For Year Ended: 31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

592	INC 417015074	Waipa Valley	Central	Waikite		29/01/2026	12:00:49	29/01/2026	12:10:06	0.01109	0.00119	145	1346.083285	Planned	Planned interruption	
593	INC 417015079	Poukawa	Hawkes Bay	Poukawa		29/01/2026	14:40:39	29/01/2026	23:13:16	0.10655	0.00220	255	12935.39991	Unplanned	Third party interference	
594	INC 417015080	Waikato St	Central	Waikato St		29/01/2026	14:45:38	29/01/2026	18:02:25	0.00476	0.00049	30	577.649961	Planned	Planned interruption	
595	INC 417015088	Roberts	Central	Roberts		29/01/2026	21:32:53	30/01/2026	01:04:54	0.07118	0.00034	41	8641.066652	Planned	Planned interruption	
596	INC 417015091	Karanema	Hawkes Bay	Karanema		29/01/2026	22:32:58	30/01/2026	03:46:28	0.09813	0.00031	38	11913	Planned	Planned interruption	
597	INC 417015093	Omarunui	Hawkes Bay	Omarunui		30/01/2026	06:42:53	30/01/2026	07:00:15	0.05461	0.00428	519	6629.63316	Unplanned	Unknown	
598	INC 417015096	Taupo North	Central	Taupo North		30/01/2026	08:30:22	30/01/2026	12:20:16	0.08282	0.00077	68	10054.44998	Planned	Planned interruption	
599	INC 417015097	Waimarama	Hawkes Bay	Waimarama		30/01/2026	09:02:11	30/01/2026	13:38:41	0.11156	0.00040	49	13542.89998	Planned	Planned interruption	
600	INC 417015098	Haumoana	Hawkes Bay	Haumoana		30/01/2026	09:16:05	30/01/2026	12:45:25	0.14657	0.00070	85	17793.33331	Planned	Planned interruption	
601	INC 417015100	Rerewhakaaitu	Central	Rerewhakaaitu		30/01/2026	09:22:34	30/01/2026	11:00:46	0.00243	0.00002	3	294.6	Planned	Planned interruption	
602	INC 417015133	Reporoa	Central	Reporoa		31/01/2026	09:31:32	31/01/2026	10:27:00	0.00046	0.00001	1	55.466666	Planned	Planned interruption	
603	INC 417015142	Rissington	Hawkes Bay	Rissington		31/01/2026	18:31:17	31/01/2026	21:17:09	0.00137	0.00001	1	165.866666	Unplanned	Defective equipment	
604	INC 417015158	Taupo North	Central	Taupo North		2/02/2026	08:49:38	2/02/2026	08:51:00	0.00001	0.00001	1	1.366666	Unplanned	Unknown	
605	INC 417015164	Sheffield	Central	Sheffield		2/02/2026	09:55:01	2/02/2026	15:24:38	0.18395	0.00057	69	22331.01667	Planned	Planned interruption	
606	INC 417015165	Pakowhai	Hawkes Bay	Pakowhai		2/02/2026	10:02:56	2/02/2026	11:59:09	0.02106	0.00018	22	2556.766652	Planned	Planned interruption	
607	INC 417015172	Hendley	Hawkes Bay	Hendley		2/02/2026	12:46:44	2/02/2026	17:26:23	0.05760	0.00026	32	6992.799994	Unplanned	Vegetation	
608	INC 417015192	Haumoana	Hawkes Bay	Haumoana		3/02/2026	08:41:20	3/02/2026	11:34:49	0.00143	0.00001	1	173.483333	Planned	Planned interruption	
609	INC 417015193	Twyford	Hawkes Bay	Flag Range		3/02/2026	09:00:12	3/02/2026	15:29:22	0.21799	0.00056	68	26463.33329	Planned	Planned interruption	
610	INC 417015193	Twyford	Hawkes Bay	Oreka		3/02/2026	09:00:12	3/02/2026	15:29:22	0.26286	0.00068	82	31911.66661	Planned	Planned interruption	
611	INC 417015193	Twyford	Hawkes Bay	Twyford		3/02/2026	09:09:33	3/02/2026	15:31:34	1.11238	0.00304	369	135041.9167	Planned	Planned interruption	
612	INC 417015198	Acacia Bay	Central	Acacia Bay		3/02/2026	09:11:44	3/02/2026	11:08:17	0.00672	0.00006	7	815.85	Planned	Planned interruption	
613	INC 417015199	Tangoio	Hawkes Bay	Tangoio		3/02/2026	09:14:51	3/02/2026	14:48:36	0.22396	0.00068	83	27188.24995	Planned	Planned interruption	
614	INC 417015225	Tutukau	Central	Tutukau		3/02/2026	18:41:01	3/02/2026	18:52:27	0.01874	0.00164	199	2275.233267	Unplanned	Human error	
615	INC 417015227	Tutukau	Central	Tutukau		3/02/2026	18:41:01	3/02/2026	18:52:27	0.00009	0.00001	1	11.433333	Unplanned	Human error	
616	INC 417015241	Thompson	Hawkes Bay	Battery		4/02/2026	07:30:49	4/02/2026	15:28:23	0.00393	0.00001	1	477.566666	Planned	Planned interruption	
617	INC 417015243	Lochinver	Central	Lochinver		4/02/2026	08:19:27	4/02/2026	14:11:31	0.02870	0.00016	13	3483.816658	Unplanned	Wildlife	
618	INC 417015249	Otamauri	Hawkes Bay	Otamauri		4/02/2026	09:00:23	4/02/2026	11:58:39	0.03231	0.00018	22	3921.866652	Planned	Planned interruption	
619	INC 417015250	Mission	Hawkes Bay	Mission		4/02/2026	09:01:10	4/02/2026	13:52:57	0.74993	0.00271	329	91040.54997	Planned	Planned interruption	
620	INC 417015251	Waimarama	Hawkes Bay	Waimarama		4/02/2026	09:06:22	4/02/2026	13:38:58	0.11002	0.00040	49	13356.59998	Planned	Planned interruption	
621	INC 417015252	Tutukau	Central	Tutukau		4/02/2026	09:16:10	4/02/2026	14:10:30	0.03876	0.00013	16	4705.583328	Planned	Planned interruption	
622	INC 417015258	Ongaroto	Central	Ongaroto		4/02/2026	13:02:07	4/02/2026	13:33:28	0.00671	0.00021	26	815.1	Planned	Planned interruption	
623	INC 417015270	Karenga	Central	Karenga		5/02/2026	08:34:38	5/02/2026	14:24:38	1.07339	0.00307	373	130309.5	Planned	Planned interruption	
624	INC 417015272	Omarunui	Hawkes Bay	Omarunui		5/02/2026	09:05:51	5/02/2026	15:20:48	0.24398	0.00067	81	29618.64997	Planned	Planned interruption	
625	INC 417015277	Rotoma	Central	Rotoma		5/02/2026	09:46:24	5/02/2026	15:17:41	0.01637	0.00005	6	1987.699998	Planned	Planned interruption	
626	INC 417015287	Te Aute	Hawkes Bay	Te Aute		5/02/2026	12:34:46	5/02/2026	16:36:19	0.04539	0.00358	435	5509.733333	Unplanned	Defective equipment	
627	INC 417015320	Ravensdown	Hawkes Bay	Riverbend		7/02/2026	14:01:47	7/02/2026	14:19:03	0.00063	0.00026	32	75.949981	Planned	Planned interruption	
628	INC 417015366	Poukawa	Hawkes Bay	Poukawa		9/02/2026	12:27:44	9/02/2026	14:28:07	0.01587	0.00013	16	1926.133328	Unplanned	Defective equipment	
629	INC 417015388	Waimarama	Hawkes Bay	Waimarama		10/02/2026	08:59:11	10/02/2026	13:46:25	0.11406	0.00040	49	13847.23333	Planned	Planned interruption	
630	INC 417015390	Te Mata	Hawkes Bay	Te Mata		10/02/2026	09:02:37	10/02/2026	15:35:07	0.29723	0.00077	93	36083.0333	Planned	Planned interruption	
631	INC 417015392	Tangoio	Hawkes Bay	Tangoio		10/02/2026	09:34:07	10/02/2026	12:08:39	0.10947	0.00071	86	13289.86664	Planned	Planned interruption	
632	INC 417015417	Avondale	Hawkes Bay	Mission		11/02/2026	13:02:15	11/02/2026	15:54:27	0.46720	0.00272	330	56717.29993	Planned	Planned interruption	
633	INC 417015418	Brookvale	Hawkes Bay	Brookvale		11/02/2026	14:07:37	11/02/2026	14:50:30	0.00071	0.00002	2	85.766666	Unplanned	Other cause	Tap change for voltage
634	INC 417015427	Tarawera	Central	Ngapuna		11/02/2026	20:30:08	11/02/2026	22:44:47	0.06322	0.00047	57	7675.05	Unplanned	Defective equipment	
635	INC 417015427	Tarawera	Central	Vaughan		11/02/2026	17:45:40	11/02/2026	23:01:57	0.16609	0.00464	562	20162.66648	Unplanned	Defective equipment	
636	INC 417015429	Clayton Rd	Central	Clayton Rd		11/02/2026	17:54:39	12/02/2026	00:50:11	0.86460	0.00450	382	104962.3664	Unplanned	Lightning	
637	INC 417015429	Clayton Rd	Central	Fordlands		11/02/2026	18:34:38	11/02/2026	22:35:17	0.05154	0.00021	26	6256.9	Unplanned	Lightning	
638	INC 417015429	Clayton Rd	Central	Western Heights		11/02/2026	17:54:39	12/02/2026	02:00:32	1.90862	0.02222	1407	231705.5156	Unplanned	Lightning	
639	INC 417015446	Elwood	Hawkes Bay	Elwood		12/02/2026	08:24:12	12/02/2026	08:35:58	0.00048	0.00004	5	58.83333	Unplanned	Human error	
640	INC 417015447	Waimarama	Hawkes Bay	Waimarama		12/02/2026	09:01:21	12/02/2026	13:52:50	0.11765	0.00040	49	14282.68332	Planned	Planned interruption	
641	INC 417015454	Tarawera	Central	Tarawera		12/02/2026	10:48:05	12/02/2026	13:42:57	0.00144	0.00001	1	174.866666	Unplanned	Lightning	
642	INC 417015457	Tarawera	Central	Tarawera		12/02/2026	12:16:58	12/02/2026	15:39:46	0.00334	0.00002	2	405.6	Unplanned	Lightning	
643	INC 417015470	Nottingley	Hawkes Bay	Nottingley		12/02/2026	22:30:15	13/02/2026	04:01:37	0.00542	0.00002	2	657.983332	Planned	Planned interruption	
644	INC 417015478	Omarunui	Hawkes Bay	Omarunui		13/02/2026	08:49:59	13/02/2026	09:40:38	0.00042	0.00001	1	50.65	Planned	Planned interruption	
645	INC 417015479	St Andrews	Hawkes Bay	St Andrews		13/02/2026	09:02:21	13/02/2026	11:58:38	0.10455	0.00059	72	12692.39998	Planned	Planned interruption	
646	INC 417015480	Crownthorpe	Hawkes Bay	Crownthorpe		13/02/2026	09:03:05	13/02/2026	12:36:36	0.03166	0.00015	18	3843.299988	Planned	Planned interruption	
647	INC 417015483	Station	Hawkes Bay	Station		13/02/2026	09:21:18	13/02/2026	13:48:34	0.13393	0.00052	63	16259.31665	Planned	Planned interruption	
648	INC 417015492	Omarunui	Hawkes Bay	Omarunui		13/02/2026	11:25:07	13/02/2026	13:41:43	0.00450	0.00003	4	546.4	Planned	Planned interruption	
649	INC 417015517	Tutukau	Central	Tutukau		13/02/2026	18:16:45	13/02/2026	19:08:02	0.04013	0.00078	95	4871.916635	Unplanned	Unknown	
650	INC 417015534	Tangoio	Hawkes Bay	Tangoio		13/02/2026	20:16:10	14/02/2026	02:08:31	0.26816	0.00356	432	32554.11648	Unplanned	Third party interference	
651	INC 417015538	Tumunui	Central	Tumunui		13/02/2026	20:40:30	14/02/2026	01:09:51	0.00444	0.00002	2	538.7	Unplanned	Vegetation	
652	INC 417015547	Broadlands	Central	Broadlands		14/02/2026	02:41:49	14/02/2026	03:20:58	0.00129	0.00003	4	156.6	Unplanned	Vegetation	
653	INC 417015550	Rerewhakaaitu	Central	Rerewhakaaitu		14/02/2026	06:14:09	14/02/2026	09:44:46	0.01232	0.00009	11	1495.116661	Unplanned	Vegetation	
654	INC 417015560	Waikato St	Central	Waikato St		14/02/2026	10:05:36	14/02/2026	13:35:37	0.00225	0.00004	2	273.449997	Unplanned	Lightning	
655	INC 417015574	Nukuhau	Central	Nukuhau		14/02/2026	17:55:48	14/02/2026	18:28:53	0.00245	0.00007	9	297.749997	Unplanned	Defective equipment	
656	INC 417015592	Puketapu	Hawkes Bay	Puketapu		15/02/2026	11:05:20	15/02/2026	11:21:01	0.02506	0.00160	194	3042.566602	Unplanned	Unknown	
657	INC 417015599	Okere	Central	Okere		15/02/2026	14:58:56	15/02/2026	15:20:41	0.00179	0.00008	10	217.5	Unplanned	Defective equipment	
658	INC 417015603	Tangoio	Hawkes Bay	Tangoio		15/02/2026	15:39:21	15/02/2026	16:13:25	0.01257	0.00037	45	1525.833332	Planned	Planned interruption	
659	INC 417015619	Waimarama	Hawkes Bay	Waimarama		15/02/2026	19:48:37	19/02/2026	09:59:41	3.07607	0.02395	946	373433.4491	Unplanned	Vegetation	
660	INC 417015630	Otamauri	Hawkes Bay	Otamauri		15/02/2026	21:22:42	15/02/2026	21:39:26	0.01316	0.00082	100	1597.4333	Unplanned	Unknown	
661	INC 417015634	Otamauri	Hawkes Bay	Otamauri		15/02/2026	21:51:21	17/02/2026	14:52:08	0.77079	0.00238	100	93573.08325	Unplanned	Vegetation	
662	INC 417015639	Tutukau	Central	Tutukau		15/02/2026	22:33:40	16/02/2026	14:45:41	0.24898	0.00173	197	30225.51666	Unplanned	Vegetation	
663	INC 417015641	Puketitiri	Hawkes Bay	Puketitiri		15/02/2026	22:37:20	18/02/2026	14:43:15	1.31852	0.00278	140	160067.8832	Unplanned	Vegetation	
664	INC 417015642	Hendley	Hawkes Bay	Hendley		15/02/2026	22:43:26	18/02/2026	08:13:37	1.41735	0.00160	106	172065.9666	Unplanned	Vegetation	
665	INC 417015645	Tutukau	Central	Tutukau		15/02/2026	22:59:37	15/02/2026	23:21:35	0.03329	0.00152	184	4041.866544	Unplanned	Unknown	
666	INC 417015647	Rissington	Hawkes Bay	Rissington		15/02/2026	23:21:44	16/02/2026	20:33:34	0.42595	0.00190	170	51709.54988	Unplanned	Vegetation	
667	INC 417015652	Stock Rd	Hawkes Bay	Stock Rd		16/02/2026	00:22:06	16/02/2026	16:24:56	0.25202	0.00309	165	30595.11657	Unplanned	Vegetation	
668	INC 417015653	Poukawa	Hawkes Bay	Poukawa		16/02/2026	00:33:04	17/02/2026	13:43:17	1.18250	0.00281	138	143554.3665	Unplanned	Vegetation	
669	INC 417015656	Te Aute	Hawkes Bay	Te Aute		16/02/2026	00:45:14	16/02/2026	15:58:06	0.51486	0.01050	435	62503.73288	Unplanned	Vegetation	
670	INC 417015657	Tutukau	Central	Tutukau		16/02/2026	01:01:58	16/02/2026	01:20:21	0.01439	0.00078	95	1746.416635	Unplanned	Unknown	
671	INC 417015660	Valley	Hawkes Bay	Valley		16/02/2026	01:34:11	16/02/2026	01:35:20	0.00137	0.00119	145	166.75	Unplanned	Unknown	
672	INC 417015661	Tangoio	Hawkes Bay	Tangoio		16/02/2026	01:49:48	16/02/2026	16:26:57	0.07864	0.00264	171	9547.399979	Unplanned	Vegetation	
673	INC 417015662	Campbell	Hawkes Bay	Campbell		16/02/2026	01:52:33	16/02/2026	03:28:09	0.17333	0.00676	821	21042.09986	Unplanned	Unknown	
674	INC 417015663	Poukawa	Hawkes Bay	Poukawa		16/02/2026	01:53:14	16/02/2026	02:38:16	0.05675	0.00418	467	6889.283076	Unplanned	Unknown	
675	INC 417015665	Omarunui	Hawkes Bay	Omarunui		16/02/2026	03:08:02	18/02/2026	17:31:33	0.47198	0.00154	65	57297.89992	Unplanned	Vegetation	

Company Name **Unison Networks Limited**

For Year Ended **31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
676		INC 417015668	Poukawa	Hawkes Bay	Poukawa	16/02/2026	04:20:08	18/02/2026	20:53:39	0.41164	0.00734	467	49973.01635	Unplanned	Unknown	
677		INC 417015689	Kaiwaka	Hawkes Bay	Kaiwaka	16/02/2026	07:23:35	16/02/2026	21:25:29	0.22011	0.00031	38	26721.79999	Unplanned	Vegetation	
678		INC 417015700	Haumoana	Hawkes Bay	Haumoana	16/02/2026	07:40:21	17/02/2026	12:34:37	0.49009	0.00334	405	59496.56656	Unplanned	Defective equipment	
679		INC 417015706	Belmont	Hawkes Bay	Belmont	16/02/2026	07:47:07	16/02/2026	14:49:03	0.30400	0.00349	424	36904.99998	Unplanned	Vegetation	
680		INC 417015762	Queen	Hawkes Bay	Queen	16/02/2026	09:37:31	17/02/2026	15:59:00	0.01500	0.00001	1	1821.483333	Unplanned	Adverse weather	
681		INC 417015789	Tutukau	Central	Tutukau	15/02/2026	22:33:40	16/02/2026	14:28:02	0.02154	0.00005	3	2615.499998	Unplanned	Unknown	
682		INC 417015790	Paradise	Central	Paradise	16/02/2026	10:53:16	16/02/2026	12:22:01	0.07018	0.00114	139	8519.866628	Unplanned	Unknown	
683		INC 417015796	Stock Rd	Hawkes Bay	Stock Rd	16/02/2026	11:09:50	16/02/2026	13:37:07	0.06066	0.00041	50	7364.16665	Unplanned	Unknown	
684		INC 417015836	Omarunui	Hawkes Bay	Omarunui	16/02/2026	14:03:41	16/02/2026	14:18:24	0.00970	0.00066	80	1177.33328	Unplanned	Unknown	
685		INC 417015849	Tutukau	Central	Tutukau	16/02/2026	15:36:40	16/02/2026	16:11:30	0.02629	0.00165	200	3191.316553	Unplanned	Unknown	
686		INC 417015852	Valley	Hawkes Bay	Valley	16/02/2026	15:40:50	16/02/2026	15:43:02	0.00263	0.00119	145	319	Unplanned	Unknown	
687		INC 417015886	Waimarama	Hawkes Bay	Waimarama	15/02/2026	19:48:37	15/02/2026	20:29:45	0.00034	0.00001	1	41.133333	Unplanned	Unknown	
688		INC 417015892	Rissington	Hawkes Bay	Rissington	17/02/2026	00:15:30	17/02/2026	00:21:55	0.00011	0.00002	2	12.833332	Unplanned	Unknown	
689		INC 417015920	Ngakuru	Central	Ngakuru	17/02/2026	09:05:03	17/02/2026	15:07:10	0.06852	0.00043	37	8318.316637	Planned	Planned interruption	
690		INC 417015922	Riverbend	Hawkes Bay	Riverbend	17/02/2026	09:12:08	17/02/2026	13:25:51	0.10032	0.00040	48	12178.39997	Planned	Planned interruption	
691		INC 417015926	Tumunui	Central	Tumunui	17/02/2026	09:37:15	17/02/2026	15:11:51	0.08945	0.00067	81	10859.38332	Planned	Planned interruption	
692		INC 417015956	Coventry	Hawkes Bay	Coventry	19/02/2026	20:15:03	20/02/2026	02:03:50	0.10604	0.00030	37	12872.98333	Planned	Planned interruption	
693		INC 417015959	Broadlands	Central	Broadlands	20/02/2026	06:48:34	20/02/2026	09:52:59	0.20841	0.00247	300	25301.33322	Unplanned	Wildlife	
694		INC 417015966	Sheffield	Central	Sheffield	20/02/2026	09:02:41	20/02/2026	13:23:47	0.00645	0.00002	3	783.3	Planned	Planned interruption	
695		INC 417015967	Waimarama	Hawkes Bay	Waimarama	20/02/2026	09:03:28	20/02/2026	14:18:16	0.11391	0.00040	49	13828.39998	Planned	Planned interruption	
696		INC 417015969	Otamauri	Hawkes Bay	Otamauri	20/02/2026	09:09:14	20/02/2026	13:44:54	0.00908	0.00003	4	1102.666664	Planned	Planned interruption	
697		INC 417015971	Rotoma	Central	Rotoma	20/02/2026	09:37:10	20/02/2026	13:20:19	0.03860	0.00017	21	4686.15	Planned	Planned interruption	
698		INC 417015994	Harbour	Hawkes Bay	Harbour	21/02/2026	08:09:29	21/02/2026	13:18:28	0.00509	0.00002	2	617.966666	Planned	Planned interruption	
699		INC 417015996	Waikato St	Central	Waikato St	21/02/2026	09:09:56	21/02/2026	13:02:08	0.06326	0.00030	37	7680.23331	Planned	Planned interruption	
700		INC 417016019	Waimarama	Hawkes Bay	Waimarama	22/02/2026	09:55:41	22/02/2026	11:16:13	0.00133	0.00002	2	161.066666	Unplanned	Adverse environment	
701		INC 417016023	Reporoa	Central	Broadlands	22/02/2026	13:00:59	22/02/2026	13:03:02	0.00081	0.00040	48	98.4	Planned	Planned interruption	
702		INC 417016030	Te Huka	Central	Te Huka Units 1&2	23/02/2026	08:12:59	23/02/2026	17:39:53	0.00467	0.00001	1	566.9	Planned	Planned interruption	
703		INC 417016032	Omarunui	Hawkes Bay	Omarunui	23/02/2026	09:00:19	23/02/2026	14:11:06	0.16640	0.00054	65	20200.91665	Planned	Planned interruption	
704		INC 417016033	Alexandra	Hawkes Bay	Grove	23/02/2026	09:02:40	23/02/2026	11:22:06	0.04709	0.00034	41	5716.766653	Planned	Planned interruption	
705		INC 417016043	Caernarvon	Hawkes Bay	Caernarvon	23/02/2026	10:50:29	23/02/2026	14:40:37	0.06066	0.00026	32	7364.266656	Planned	Planned interruption	
706		INC 417016062	Puketitiri	Hawkes Bay	Puketitiri	23/02/2026	15:19:06	23/02/2026	15:20:18	0.00138	0.00115	140	168	Unplanned	Third party interference	
707		INC 417016080	Ridgemount	Hawkes Bay	Ridgemount	24/02/2026	09:00:26	24/02/2026	15:21:46	0.04980	0.00013	16	6045.433328	Planned	Planned interruption	
708		INC 417016081	Acacia Bay	Central	Acacia Bay	24/02/2026	09:01:27	24/02/2026	13:54:36	0.20767	0.00071	86	25210.9	Planned	Planned interruption	
709		INC 417016082	Taupo North	Central	Taupo North	24/02/2026	09:04:40	24/02/2026	13:11:25	0.00203	0.00001	1	246.75	Planned	Planned interruption	
710		INC 417016083	Ngakuru	Central	Ngakuru	24/02/2026	09:07:23	24/02/2026	14:56:20	0.06463	0.00043	37	7846.366656	Planned	Planned interruption	
711		INC 417016136	Waimarama	Hawkes Bay	Waimarama	25/02/2026	09:02:09	25/02/2026	14:33:56	0.13174	0.00040	49	15993.3333	Planned	Planned interruption	
712		INC 417016141	Twyford	Hawkes Bay	Twyford	25/02/2026	09:20:45	25/02/2026	15:05:50	0.02274	0.00007	8	2760.666664	Planned	Planned interruption	
713		INC 417016142	Rerewhakaaitu	Central	Rerewhakaaitu	25/02/2026	09:21:37	25/02/2026	13:37:45	0.07173	0.00028	34	8708.533322	Planned	Planned interruption	
714		INC 417016146	Tutukau	Central	Tutukau	25/02/2026	10:56:09	25/02/2026	13:56:22	0.14103	0.00078	95	17120.58327	Unplanned	Third party interference	
715		INC 417016153	Alexandra	Hawkes Bay	Grove	25/02/2026	13:30:46	25/02/2026	15:06:31	0.07083	0.00077	93	8598.366653	Planned	Planned interruption	
716		INC 417016164	Mangatahi	Hawkes Bay	Mangatahi	25/02/2026	19:58:24	25/02/2026	22:24:55	0.01810	0.00012	15	2197.74999	Unplanned	Vegetation	
717		INC 417016170	Rochfort	Hawkes Bay	Rochfort	26/02/2026	08:50:57	26/02/2026	15:43:35	0.00340	0.00001	1	412.633333	Unplanned	Defective equipment	
718		INC 417016171	Rissington	Hawkes Bay	Omarunui	26/02/2026	09:01:13	26/02/2026	14:54:37	0.11234	0.00032	39	13638.15	Planned	Planned interruption	
719		INC 417016172	Ngakuru	Central	Ngakuru	26/02/2026	09:02:51	26/02/2026	14:59:25	0.06557	0.00043	37	7959.749988	Planned	Planned interruption	
720		INC 417016174	Acacia Bay	Central	Acacia Bay	26/02/2026	09:04:51	26/02/2026	11:08:03	0.00203	0.00002	2	246.4	Planned	Planned interruption	
721		INC 417016176	Ada	Hawkes Bay	Ada	26/02/2026	09:18:58	26/02/2026	13:15:37	0.04873	0.00021	25	5916.25	Planned	Planned interruption	
722		INC 417016204	Pakowhai	Hawkes Bay	Pakowhai	27/02/2026	09:02:41	27/02/2026	13:17:45	0.01051	0.00004	5	1275.33333	Planned	Planned interruption	
723		INC 417016205	Waimarama	Hawkes Bay	Waimarama	27/02/2026	09:04:20	27/02/2026	12:15:09	0.07702	0.00040	49	9350.016634	Planned	Planned interruption	
724		INC 417016206	Acacia Bay	Central	Acacia Bay	27/02/2026	09:05:09	27/02/2026	11:11:35	0.00208	0.00002	2	252.866666	Planned	Planned interruption	
725		INC 417016208	Twyford	Hawkes Bay	Twyford	27/02/2026	09:17:18	27/02/2026	13:51:20	0.01806	0.00007	8	2192.266664	Planned	Planned interruption	
726		INC 417016250	Burness	Hawkes Bay	Burness	27/02/2026	17:06:15	27/02/2026	19:03:47	0.03853	0.00034	41	4677.816646	Unplanned	Wildlife	
727		INC 417016254	Ngakuru	Central	Ngakuru	27/02/2026	20:07:17	27/02/2026	22:01:22	0.12658	0.00173	186	15367.09992	Unplanned	Wildlife	
728		INC 417016270	Puketitiri	Hawkes Bay	Puketitiri	28/02/2026	10:47:40	28/02/2026	15:09:56	0.03633	0.00014	17	4410.433322	Planned	Planned interruption	
729		INC 417016277	Heathcote	Hawkes Bay	Heathcote	1/03/2026	07:52:55	1/03/2026	12:15:33	0.10037	0.00479	581	12184.5	Unplanned	Wildlife	
730		INC 417016291	Racetrack	Central	Miro	1/03/2026	17:10:58	1/03/2026	17:25:39	0.01150	0.00099	120	1396.19996	Unplanned	Lightning	
731		INC 417016307	Reporoa	Central	Reporoa	2/03/2026	11:43:24	2/03/2026	12:02:25	0.02412	0.00127	154	2928.566564	Unplanned	Vegetation	
732		INC 417016310	Waimarama	Hawkes Bay	Waimarama	2/03/2026	12:08:46	2/03/2026	20:00:55	0.38411	0.00096	117	46630.21666	Unplanned	Vegetation	
733		INC 417016337	Kent	Hawkes Bay	Kent	3/03/2026	08:07:12	3/03/2026	09:57:05	0.00181	0.00002	2	219.766666	Planned	Planned interruption	
734		INC 417016340	Ngakuru	Central	Ngakuru	3/03/2026	08:33:02	3/03/2026	15:34:58	0.13297	0.00032	39	16142.73333	Planned	Planned interruption	
735		INC 417016341	Kaharoa	Central	Kaharoa	3/03/2026	08:52:04	3/03/2026	15:30:25	0.04169	0.00060	42	5060.716648	Planned	Planned interruption	
736		INC 417016342	Omarunui	Hawkes Bay	Omarunui	3/03/2026	09:02:47	3/03/2026	14:57:23	0.24463	0.00089	108	29697.73326	Planned	Planned interruption	
737		INC 417016346	Ridgemount	Hawkes Bay	Ridgemount	3/03/2026	09:06:31	3/03/2026	15:03:29	0.31435	0.00091	110	38161.33326	Planned	Planned interruption	
738		INC 417016380	Waikite	Central	Waikite	4/03/2026	06:47:04	4/03/2026	09:44:51	0.03075	0.00017	21	3733.449993	Unplanned	Vegetation	
739		INC 417016382	Waiteti	Central	Aquarius	4/03/2026	08:13:40	4/03/2026	17:59:03	0.09176	0.00305	189	11139.84982	Planned	Planned interruption	
740		INC 417016387	Crownthorpe	Hawkes Bay	Crownthorpe	4/03/2026	09:01:13	4/03/2026	16:06:33	0.32583	0.00077	93	39555.99997	Planned	Planned interruption	
741		INC 417016390	Valley	Hawkes Bay	Valley	4/03/2026	09:07:48	4/03/2026	12:14:31	0.08767	0.00047	57	10642.84996	Planned	Planned interruption	
742		INC 417016391	Tangoio	Hawkes Bay	Tangoio	4/03/2026	09:08:12	4/03/2026	14:02:36	0.20370	0.00069	84	24729.6	Planned	Planned interruption	
743		INC 417016418	Ngakuru	Central	Ngakuru	5/03/2026	08:43:14	5/03/2026	16:29:27	0.13811	0.00031	38	16766.56665	Planned	Planned interruption	
744		INC 417016422	Ridgemount	Hawkes Bay	Ridgemount	5/03/2026	09:00:52	5/03/2026	14:39:46	0.04467	0.00013	16	5422.4	Planned	Planned interruption	
745		INC 417016423	Omarunui	Hawkes Bay	Omarunui	5/03/2026	09:02:31	5/03/2026	14:24:28	0.18564	0.00058	70	22536.5	Planned	Planned interruption	
746		INC 417016424	Hendley	Hawkes Bay	Hendley	5/03/2026	09:05:26	5/03/2026	15:15:24	0.08838	0.00024	29	10729.03331	Planned	Planned interruption	
747		INC 417016425	Kaharoa	Central	Kaharoa	5/03/2026	09:07:26	5/03/2026	16:03:54	0.03774	0.00009	11	4581.133326	Planned	Planned interruption	
748		INC 417016426	Taupo North	Central	Taupo North	5/03/2026	09:14:04	5/03/2026	14:55:51	0.00282	0.00001	1	341.783333	Planned	Planned interruption	
749		INC 417016429	Dalbeth	Central	Dalbeth	5/03/2026	09:31:05	5/03/2026	12:34:13	0.00324	0.00003	3	392.749999	Planned	Planned interruption	
750		INC 417016432	Puketapu	Hawkes Bay	Omarunui	5/03/2026	10:48:59	5/03/2026	10:57:16	0.00444	0.00054	65	538.416645	Unplanned	Unknown	
751		INC 417016432	Puketapu	Hawkes Bay	Puketapu	5/03/2026	10:48:59	5/03/2026	11:12:56	0.03318	0.00334	406	4028.333187	Unplanned	Unknown	
752		INC 417016456	Puketapu	Hawkes Bay	Puketapu	6/03/2026	01:12:04	6/03/2026	03:03:06	0.10606	0.00159	193	12875.13327	Unplanned	Unknown	
753		INC 417016462	Aratiatia	Central	Carter Holt	6/03/2026	08:46:53	6/03/2026	10:58:49	0.00652	0.00005	6	791.599998	Planned	Planned interruption	
754		INC 417016463	Omarunui	Hawkes Bay	Omarunui	6/03/2026	09:04:22	6/03/2026	10:47:41	0.03234	0.00031	38	3926.033308	Planned	Planned interruption	
755		INC 417016464	Hendley	Hawkes Bay	Hendley	6/03/2026	09:13:24	6/03/2026	14:40:54	0.01865	0.00006	7	2264.099996	Planned	Planned interruption	
756		INC 417016466	Ridgemount	Hawkes Bay	Ridgemount	6/03/2026	09:16:59	6/03/2026	11:50:11	0.00586	0.00025	17	711.6	Planned	Planned interruption	
757		INC 417016467	Clayton Rd	Central	Clayton Rd	6/03/2026	09:21:06	6/03/2026	13:26:18	0.35548	0.00145	176	43155.2	Planned	Planned interruption	
758		INC 417016471	Twyford	Hawkes Bay	Twyford	6/03/2026	10:08:13	6/03/2026	13:55:02	0.04110	0.00018	22	4989.966652	Planned	Planned interruption	
759		INC 417016476	Tiverton	Central	Tiverton	6/03/2026	12:01:26	6/03/2026	13:05:32	0.00422	0.00007	8	512.8	Planned	Planned interruption	

Company Name **Unison Networks Limited**

For Year Ended **31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref																
760		INC 417016487	Ngakuru	Central	Ngakuru	6/03/2026	16:47:27	6/03/2026	19:35:45	0.10704	0.00153	186	12994.95	Unplanned	Vegetation	
761		INC 417016527	Haumoana	Hawkes Bay	Haumoana	9/03/2026	12:31:19	9/03/2026	15:44:32	0.61753	0.00320	388	74968.06641	Planned	Planned interruption	
762		INC 417016531	Heathcote	Hawkes Bay	Heathcote	9/03/2026	14:21:50	9/03/2026	20:56:43	0.19855	0.00478	580	24103.49998	Unplanned	Third party interference	
763		INC 417016541	Rissington	Hawkes Bay	Rissington	9/03/2026	19:58:53	9/03/2026	20:14:38	0.01116	0.00071	86	1354.5	Unplanned	Unknown	
764		INC 417016554	Ngakuru	Central	Ngakuru	10/03/2026	08:34:19	10/03/2026	15:17:06	0.12411	0.00031	38	15066.51665	Planned	Planned interruption	
765		INC 417016555	Kaharoa	Central	Kaharoa	10/03/2026	08:34:40	10/03/2026	14:48:09	0.03384	0.00009	11	4108.316663	Planned	Planned interruption	
766		INC 417016556	City North	Central	City South	10/03/2026	08:55:50	10/03/2026	16:17:06	0.33440	0.00076	92	40596.53327	Planned	Planned interruption	
767		INC 417016557	Crownthorpe	Hawkes Bay	Crownthorpe	10/03/2026	09:00:51	10/03/2026	13:58:07	0.23752	0.00080	97	28834.8666	Planned	Planned interruption	
768		INC 417016563	Riverbend	Hawkes Bay	Riverbend	10/03/2026	12:54:11	10/03/2026	13:13:04	0.00016	0.00001	1	18.883333	Unplanned	Other cause	No cause details captured
769		INC 417016569	Tumunui	Central	Ngakuru	10/03/2026	14:06:10	10/03/2026	14:10:49	0.00609	0.00131	159	739.35	Planned	Planned interruption	
770		INC 417016583	Taharepa	Central	Taharepa	11/03/2026	09:00:37	11/03/2026	14:50:07	0.68231	0.00195	237	82831.5	Planned	Planned interruption	
771		INC 417016584	Poukawa	Hawkes Bay	Poukawa	11/03/2026	09:03:37	11/03/2026	13:59:52	0.08670	0.00038	46	10525.49997	Planned	Planned interruption	
772		INC 417016588	Rissington	Hawkes Bay	Rissington	11/03/2026	09:09:46	11/03/2026	14:26:31	0.03392	0.00011	13	4117.75	Planned	Planned interruption	
773		INC 417016589	Twyford	Hawkes Bay	Twyford	11/03/2026	09:11:40	11/03/2026	13:36:57	0.01748	0.00007	8	2122.266664	Planned	Planned interruption	
774		INC 417016604	City North	Central	City South	11/03/2026	22:32:59	12/03/2026	06:26:37	0.08495	0.00018	22	10313.36666	Planned	Planned interruption	
775		INC 417016605	Te Huka	Central	Te Huka Units 1&2	11/03/2026	22:54:18	12/03/2026	00:26:19	0.00076	0.00001	1	92.016666	Unplanned	Defective equipment	
776		INC 417016613	Kaharoa	Central	Kaharoa	12/03/2026	08:49:54	12/03/2026	14:28:58	0.03072	0.00009	11	3729.733326	Planned	Planned interruption	
777		INC 417016614	Pakowhai	Hawkes Bay	Pakowhai	12/03/2026	09:04:32	12/03/2026	10:56:01	0.00092	0.00001	1	111.483333	Planned	Planned interruption	
778		INC 417016617	Coventry	Hawkes Bay	Coventry	12/03/2026	09:11:28	12/03/2026	10:29:18	0.00128	0.00002	2	155.666666	Planned	Planned interruption	
779		INC 417016618	Hendley	Hawkes Bay	Hendley	12/03/2026	09:15:45	12/03/2026	15:23:43	0.16626	0.00046	56	20183.9	Planned	Planned interruption	
780		INC 417016619	Taupo North	Central	Acacia Bay	12/03/2026	09:24:02	12/03/2026	10:37:43	0.01517	0.00021	25	1842.083325	Planned	Planned interruption	
781		INC 417016620	Omarunui	Hawkes Bay	Omarunui	12/03/2026	10:02:49	12/03/2026	14:18:27	0.05169	0.00022	27	6274.783332	Planned	Planned interruption	
782		INC 417016631	Dalbeth	Central	Dalbeth	16/03/2026	10:08:51	16/03/2026	12:02:55	0.00277	0.00002	3	336.566665	Planned	Planned interruption	
783		INC 417016660	Jull	Hawkes Bay	Jull	17/03/2026	22:01:24	18/03/2026	02:18:41	0.23100	0.00090	109	28043.8833	Planned	Planned interruption	
784		INC 417016663	Kaharoa	Central	Kaharoa	18/03/2026	05:42:23	18/03/2026	14:32:35	0.28635	0.00417	253	34762.8332	Planned	Planned interruption	
785		INC 417016668	Ngakuru	Central	Ngakuru	18/03/2026	08:37:53	18/03/2026	14:14:10	0.10526	0.00031	38	12778.76665	Planned	Planned interruption	
786		INC 417016672	Mangatahi	Hawkes Bay	Mangatahi	18/03/2026	09:02:44	18/03/2026	13:38:33	0.23414	0.00086	105	28423.96661	Planned	Planned interruption	
787		INC 417016673	Waimarama	Hawkes Bay	Waimarama	18/03/2026	09:02:53	18/03/2026	14:53:39	0.14158	0.00040	49	17187.56663	Planned	Planned interruption	
788		INC 417016674	Washpool	Hawkes Bay	Washpool	18/03/2026	09:06:24	18/03/2026	16:55:35	0.01855	0.00004	5	2252.116665	Planned	Planned interruption	
789		INC 417016708	Karenga	Central	Aquarius	19/03/2026	06:04:35	19/03/2026	15:01:04	0.01963	0.00163	99	2382.599934	Planned	Planned interruption	
790		INC 417016708	Karenga	Central	Karenga	19/03/2026	06:04:35	19/03/2026	15:02:04	0.15381	0.00300	182	18671.91656	Planned	Planned interruption	
791		INC 417016711	Airport 1	Hawkes Bay	Westshore	19/03/2026	08:32:47	19/03/2026	10:09:12	0.04527	0.00047	57	5495.749962	Planned	Planned interruption	
792		INC 417016712	Kaharoa	Central	Kaharoa	19/03/2026	08:45:20	19/03/2026	14:54:16	0.03343	0.00009	11	4058.266663	Planned	Planned interruption	
793		INC 417016713	Pohokura	Hawkes Bay	Pohokura	19/03/2026	09:00:08	19/03/2026	15:00:35	0.12084	0.00034	41	14669.65	Planned	Planned interruption	
794		INC 417016714	Rissington	Hawkes Bay	Rissington	19/03/2026	09:05:11	19/03/2026	15:48:25	0.08085	0.00027	33	9815.066666	Planned	Planned interruption	
795		INC 417016715	Taupo North	Central	Taupo North	19/03/2026	09:36:05	19/03/2026	14:50:35	0.04396	0.00014	17	5336.633328	Planned	Planned interruption	
796		INC 417016718	Albert	Hawkes Bay	Avenue	19/03/2026	11:35:10	19/03/2026	11:38:10	0.00222	0.00074	90	270	Planned	Planned interruption	
797		INC 417016719	Airport 1	Hawkes Bay	Westshore	19/03/2026	12:32:59	19/03/2026	14:33:57	0.00100	0.00001	1	120.966666	Planned	Planned interruption	
798		INC 417016720	Toronui	Hawkes Bay	Toronui	19/03/2026	13:51:48	19/03/2026	15:01:10	0.00343	0.00005	6	416.199996	Unplanned	Defective equipment	
799		INC 417016737	Dalbeth	Central	Dalbeth	20/03/2026	08:05:09	20/03/2026	14:40:14	0.19822	0.00053	64	24064.18333	Planned	Planned interruption	
800		INC 417016738	Ngakuru	Central	Ngakuru	20/03/2026	08:32:07	20/03/2026	14:36:31	0.10746	0.00031	38	13046.13331	Planned	Planned interruption	
801		INC 417016741	Waimarama	Hawkes Bay	Waimarama	20/03/2026	09:02:09	20/03/2026	14:07:15	0.12315	0.00040	49	14949.9	Planned	Planned interruption	
802		INC 417016745	Hendley	Hawkes Bay	Hendley	20/03/2026	09:26:07	20/03/2026	15:14:19	0.01147	0.00003	4	1392.066666	Planned	Planned interruption	
803		INC 417016778	Taupo North	Central	Taupo North	20/03/2026	19:15:06	20/03/2026	20:34:31	0.01766	0.00022	27	2144.249982	Unplanned	Third party interference	
804		INC 417016789	Taupo North	Central	Taupo North	21/03/2026	09:04:11	21/03/2026	12:18:00	0.04311	0.00022	27	5233.049982	Unplanned	Third party interference	
805		INC 417016794	Whakapirau	Hawkes Bay	Whakapirau	21/03/2026	17:10:09	21/03/2026	22:11:40	0.06731	0.00107	62	8171.016638	Unplanned	Defective equipment	
806		INC 417016809	Tutukau	Central	Tutukau	23/03/2026	07:59:11	23/03/2026	08:02:08	0.00231	0.00078	95	280.25	Unplanned	Wildlife	
807		INC 417016810	Ben Lomond	Central	Ben Lomond	23/03/2026	08:35:08	23/03/2026	10:51:18	0.00112	0.00001	1	136.166666	Planned	Planned interruption	
808		INC 417016811	St Andrews	Hawkes Bay	St Andrews	23/03/2026	09:02:35	23/03/2026	14:02:05	0.17693	0.00059	72	21479.61663	Planned	Planned interruption	
809		INC 417016813	Hendley	Hawkes Bay	Hendley	23/03/2026	09:05:58	23/03/2026	15:00:59	0.07989	0.00024	29	9698.933314	Planned	Planned interruption	
810		INC 417016814	Ngakuru	Central	Ngakuru	23/03/2026	09:51:27	23/03/2026	14:32:59	0.09972	0.00035	43	12105.93332	Planned	Planned interruption	
811		INC 417016814	Ngakuru	Central	Tumunui	23/03/2026	09:45:26	23/03/2026	14:31:40	0.07073	0.00025	30	8586.99999	Planned	Planned interruption	
812		INC 417016817	Meihana	Hawkes Bay	Meihana	23/03/2026	10:33:40	23/03/2026	12:57:43	0.02130	0.00015	18	2585.933329	Unplanned	Third party interference	
813		INC 417016847	Ngakuru	Central	Ngakuru	24/03/2026	08:32:16	24/03/2026	14:55:15	0.11683	0.00031	38	14182.66666	Planned	Planned interruption	
814		INC 417016848	Westshore	Hawkes Bay	Westshore	24/03/2026	08:35:52	24/03/2026	10:57:21	0.06177	0.00044	53	7498.616649	Planned	Planned interruption	
815		INC 417016849	Kaharoa	Central	Kaharoa	24/03/2026	08:38:27	24/03/2026	14:50:27	0.03371	0.00009	11	4092	Planned	Planned interruption	
816		INC 417016854	Rissington	Hawkes Bay	Rissington	24/03/2026	09:10:03	24/03/2026	15:04:04	0.02896	0.00008	10	3515.633332	Planned	Planned interruption	
817		INC 417016857	Golf Course	Central	Golf Course	24/03/2026	09:18:43	24/03/2026	15:12:26	0.14860	0.00042	51	18039.54997	Planned	Planned interruption	
818		INC 417016869	Airport 1	Hawkes Bay	Westshore	24/03/2026	12:31:31	24/03/2026	14:58:05	0.12073	0.00082	100	14656.6666	Planned	Planned interruption	
819		INC 417016884	Rerewhakaaitu	Central	Rerewhakaaitu	24/03/2026	20:19:41	24/03/2026	22:01:14	0.02342	0.00023	28	2843.4	Unplanned	Vegetation	
820		INC 417016891	Brookvale	Hawkes Bay	Brookvale	25/03/2026	07:04:07	25/03/2026	16:05:42	0.23417	0.00058	70	28428.23331	Planned	Planned interruption	
821		INC 417016893	Opepe	Central	Miro	25/03/2026	08:30:02	25/03/2026	17:47:04	0.00917	0.00002	2	1113.799999	Planned	Planned interruption	
822		INC 417016893	Opepe	Central	Opepe	25/03/2026	18:06:04	25/03/2026	19:00:55	0.02033	0.00037	45	2468.25	Planned	Planned interruption	
823		INC 417016893	Opepe	Central	Taharepa	25/03/2026	14:33:03	25/03/2026	15:48:39	0.14759	0.00195	237	17917.2	Planned	Planned interruption	
824		INC 417016895	Tangoio	Hawkes Bay	Tangoio	25/03/2026	09:00:23	25/03/2026	15:29:16	0.08649	0.00022	27	10499.84999	Planned	Planned interruption	
825		INC 417016896	Waimarama	Hawkes Bay	Waimarama	25/03/2026	09:00:54	25/03/2026	13:30:42	0.10890	0.00040	49	13220.2	Planned	Planned interruption	
826		INC 417016900	Rotoma	Central	Rotoma	25/03/2026	09:48:53	25/03/2026	15:15:33	0.01345	0.00004	5	1633.33333	Planned	Planned interruption	
827		INC 417016919	City South	Central	City South	25/03/2026	23:31:06	26/03/2026	03:06:21	0.00177	0.00001	1	215.25	Planned	Planned interruption	
828		INC 417016922	Columbus	Hawkes Bay	Columbus	26/03/2026	07:31:18	26/03/2026	11:58:47	0.18949	0.00071	86	23003.56664	Planned	Planned interruption	
829		INC 417016927	Kaharoa	Central	Kaharoa	26/03/2026	08:44:11	26/03/2026	13:39:04	0.02672	0.00009	11	3243.716663	Planned	Planned interruption	
830		INC 417016930	Longlands	Hawkes Bay	Stock Rd	26/03/2026	09:02:00	26/03/2026	16:05:59	0.01619	0.00030	36	1965.266644	Planned	Planned interruption	
831		INC 417016932	Roys Hill	Hawkes Bay	Roys Hill	26/03/2026	09:04:08	26/03/2026	11:03:35	0.03936	0.00033	40	4778	Planned	Planned interruption	
832		INC 417016934	Stock Rd	Hawkes Bay	Stock Rd	26/03/2026	09:07:04	26/03/2026	15:28:11	0.05965	0.00016	19	7241.216654	Planned	Planned interruption	
833		INC 417016937	Rissington	Hawkes Bay	Rissington	26/03/2026	09:09:43	26/03/2026	11:11:28	0.01605	0.00013	16	1948	Planned	Planned interruption	
834		INC 417016938	Tikokino	Hawkes Bay	Tikokino	26/03/2026	09:16:05	26/03/2026	09:55:38	0.00880	0.00022	27	1067.85	Planned	Planned interruption	
835		INC 417016940	Ngakuru	Central	Ngakuru	26/03/2026	09:20:19	26/03/2026	11:31:20	0.10295	0.00153	186	12497.99991	Unplanned	Vegetation	
836		INC 417016943	Waiotapu	Central	Waiotapu	26/03/2026	09:31:03	26/03/2026	11:44:01	0.00329	0.00002	3	398.899998	Unplanned	Third party interference	
837		INC 417016951	Kaharoa	Central	Kaharoa	26/03/2026	10:20:49	26/03/2026	11:51:57	0.04280	0.00072	87	5195.299956	Unplanned	Unknown	
838		INC 417016952	Ben Lomond	Central	Ben Lomond	26/03/2026	10:37:57	26/03/2026	11:19:55	0.01072	0.00026	31	1300.966646	Unplanned	Defective equipment	
839		INC 417017009	Ongaroto	Central	Ongaroto	26/03/2026	23:18:35	27/03/2026	04:49:11	0.13344	0.00040	49	16199.4	Unplanned	Vegetation	
840		INC 417017013	Rerewhakaaitu	Central	Rerewhakaaitu	27/03/2026	06:36:40	27/03/2026	13:32:38	0.13162	0.00096	88	15978.48328	Unplanned	Vegetation	
841		INC 417017017	Rerewhakaaitu	Central	Rerewhakaaitu	27/03/2026	07:28:34	27/03/2026	13:41:58	0.03091	0.00031	38	3752.549982	Unplanned	Vegetation	
842		INC 417017028	Ngakuru	Central	Ngakuru	27/03/2026	08:33:09	27/03/2026	12:22:15	0.03774	0.00016	20	4582	Planned	Planned interruption	
843		INC 417017035	Kaiwaka	Hawkes Bay	Kaiwaka	27/03/2026	09:00:12	27/03/2026	14:36:16	0.03188	0.00012	14	3870.533328	Planned	Planned interruption	

Company Name **Unison Networks Limited**

For Year Ended **31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
844		INC 417017037	Rissington	Hawkes Bay	Rissington	27/03/2026	09:03:26	27/03/2026	14:29:27	0.05099	0.00017	21	6189.683326	Planned	Planned interruption	
845		INC 417017044	Taupo North	Central	Taupo North	27/03/2026	10:09:26	27/03/2026	13:35:53	0.31956	0.02204	1987	38794.84936	Unplanned	Vegetation	
846		INC 417017052	Clayton Rd	Central	Clayton Rd	27/03/2026	10:18:44	28/03/2026	12:06:42	0.28017	0.01242	1470	34013.08315	Unplanned	Defective equipment	
847		INC 417017063	Owhata	Central	Owhata	27/03/2026	10:55:22	27/03/2026	16:31:51	0.01109	0.00003	4	1345.933332	Unplanned	Vegetation	
848		INC 417017066	Stock Rd	Hawkes Bay	Stock Rd	27/03/2026	11:44:15	27/03/2026	14:09:15	0.08363	0.00227	276	10152.9166	Unplanned	Third party interference	
849		INC 417017097	Waipa Valley	Central	Ngakuru	28/03/2026	09:08:05	28/03/2026	14:15:22	0.00759	0.00002	3	921.849999	Planned	Planned interruption	
850		INC 417017097	Waipa Valley	Central	State Mill	28/03/2026	09:07:41	28/03/2026	14:11:53	0.00752	0.00002	3	912.6	Planned	Planned interruption	
851		INC 417017097	Waipa Valley	Central	Waipa Valley	28/03/2026	09:12:41	28/03/2026	14:13:40	0.03471	0.00012	14	4213.766662	Planned	Planned interruption	
852		INC 417017128	Brookvale	Hawkes Bay	Brookvale	29/03/2026	12:43:35	29/03/2026	14:34:16	0.00091	0.00001	1	110.683333	Unplanned	Defective equipment	
853		INC 417017147	Ridgemount	Hawkes Bay	Ridgemount	30/03/2026	09:01:31	30/03/2026	16:24:36	0.40040	0.00091	110	48608.29995	Planned	Planned interruption	
854		INC 417017194	Brookvale	Hawkes Bay	Brookvale	31/03/2026	08:33:21	31/03/2026	14:38:43	0.00301	0.00001	1	365.366666	Planned	Planned interruption	
855		INC 417017195	Ngakuru	Central	Ngakuru	31/03/2026	08:34:32	31/03/2026	13:20:26	0.04507	0.00016	20	5471.633324	Planned	Planned interruption	
856		INC 417017196	Kaharoa	Central	Kaharoa	31/03/2026	08:36:49	31/03/2026	14:42:19	0.03312	0.00009	11	4020.5	Planned	Planned interruption	
857		INC 417017200	Rotoma	Central	Rotoma	31/03/2026	09:01:32	31/03/2026	16:27:58	0.10297	0.00023	28	12500.13332	Planned	Planned interruption	
858		INC 417017201	Rissington	Hawkes Bay	Rissington	31/03/2026	09:02:42	31/03/2026	15:12:50	0.14074	0.00043	52	17086.2333	Planned	Planned interruption	
859		INC 417017202	Elwood	Hawkes Bay	Elwood	31/03/2026	09:04:20	31/03/2026	14:00:12	0.07311	0.00025	30	8875.99998	Planned	Planned interruption	
860		INC 417017204	Waikite	Central	Waikite	31/03/2026	09:51:09	31/03/2026	11:51:14	0.06856	0.00094	114	8323.399951	Unplanned	Unknown	
861		INC 417017208	Waikite	Central	Waikite	31/03/2026	11:56:00	31/03/2026	12:04:09	0.00653	0.00094	114	792.6	Unplanned	Unknown	
862		INC 421008216	Rissington	Hawkes Bay	Rissington	3/04/2025	20:34:23	3/04/2025	22:19:32	0.01039	0.00010	12	1261.8	Unplanned	Third party interference	
863		INC 421008217	Jull	Hawkes Bay	Jull	3/04/2025	22:14:24	4/04/2025	02:53:34	0.04980	0.00057	45	6045.29997	Planned	Planned interruption	
864		INC 421008220	Ngakuru	Central	Ngakuru	4/04/2025	02:11:16	4/04/2025	02:26:50	0.00615	0.00040	48	747.199968	Unplanned	Unknown	
865		INC 421008227	Rissington	Hawkes Bay	Rissington	4/04/2025	08:27:02	4/04/2025	15:40:14	0.07494	0.00017	21	9097.2	Planned	Planned interruption	
866		INC 421008231	Haumoana	Hawkes Bay	Haumoana	4/04/2025	09:03:53	4/04/2025	13:13:46	0.00412	0.00002	2	499.766666	Planned	Planned interruption	
867		INC 421008232	Elwood	Hawkes Bay	Elwood	4/04/2025	09:05:18	4/04/2025	12:00:49	0.02024	0.00012	14	2457.233324	Planned	Planned interruption	
868		INC 421008235	Waimarama	Hawkes Bay	Waimarama	4/04/2025	09:36:35	4/04/2025	14:42:54	0.18826	0.00185	154	22854.61656	Unplanned	Vegetation	
869		INC 421008244	Ashwood	Central	Ashwood	4/04/2025	12:49:49	4/04/2025	13:05:01	0.01415	0.00093	113	1717.6	Unplanned	Vegetation	
870		INC 421008248	Sheffield	Central	Sheffield	4/04/2025	13:20:10	4/04/2025	16:26:06	0.05882	0.00167	203	7140.916567	Unplanned	Vegetation	
871		INC 421008253	Waikite	Central	Waikite	4/04/2025	13:48:50	4/04/2025	15:06:40	0.09296	0.00119	145	11285.83329	Unplanned	Unknown	
872		INC 421008262	Haumoana	Hawkes Bay	Haumoana	15/04/2025	15:40:18	15/04/2025	16:41:11	0.03109	0.00051	62	3774.766646	Planned	Planned interruption	
873		INC 421008281	Phillips	Hawkes Bay	Phillips	16/04/2025	08:32:54	16/04/2025	17:14:40	0.24556	0.00048	58	29810.76666	Planned	Planned interruption	
874		INC 421008282	Mountain	Central	Aquarius	16/04/2025	08:43:00	16/04/2025	16:31:58	0.38001	0.00091	110	46133.16663	Planned	Planned interruption	
875		INC 421008282	Mountain	Central	Mountain	16/04/2025	08:55:51	16/04/2025	15:54:42	0.27290	0.00342	244	33129.64994	Planned	Planned interruption	
876		INC 421008284	Puketapu	Hawkes Bay	Puketapu	16/04/2025	08:57:19	16/04/2025	10:11:42	0.01593	0.00021	26	1933.966658	Planned	Planned interruption	
877		INC 421008286	Holt	Hawkes Bay	Holt	16/04/2025	09:04:20	16/04/2025	13:16:22	0.32768	0.00134	163	39780.13329	Planned	Planned interruption	
878		INC 421008288	Haumoana	Hawkes Bay	Haumoana	16/04/2025	09:13:09	16/04/2025	09:32:34	0.00032	0.00002	2	38.833332	Unplanned	Unknown	
879		INC 421008289	Tarahepa	Central	Tarahepa	16/04/2025	09:19:55	16/04/2025	15:00:57	0.38767	0.00114	138	47062.59995	Planned	Planned interruption	
880		INC 421008291	Haumoana	Hawkes Bay	Haumoana	16/04/2025	09:35:00	16/04/2025	13:04:32	0.00345	0.00002	2	419.066666	Planned	Planned interruption	
881		INC 421008295	Waikite	Central	Waikite	16/04/2025	10:23:07	16/04/2025	11:30:27	0.01553	0.00023	28	1885.333324	Planned	Planned interruption	
882		INC 421008324	Brookvale	Hawkes Bay	Brookvale	17/04/2025	08:43:28	17/04/2025	13:36:12	0.02652	0.00009	11	3219.616663	Planned	Planned interruption	
883		INC 421008336	Ben Lomond	Central	Ben Lomond	17/04/2025	10:03:24	17/04/2025	10:26:30	0.00019	0.00001	1	23.1	Planned	Planned interruption	
884		INC 421008348	Ongaroto	Central	Ongaroto	17/04/2025	11:35:13	17/04/2025	14:10:23	0.00383	0.00002	3	465.499998	Unplanned	Defective equipment	
885		INC 421008352	Twyford	Hawkes Bay	Twyford	17/04/2025	12:21:44	17/04/2025	12:59:03	0.02213	0.00059	72	2686.799952	Unplanned	Defective equipment	
886		INC 421008367	Kaharoa	Central	Kaharoa	9/05/2025	16:04:51	9/05/2025	16:20:21	0.02177	0.00239	290	2642.266607	Unplanned	Unknown	
887		INC 421008393	Valley	Hawkes Bay	Valley	10/05/2025	02:42:38	10/05/2025	07:45:25	0.59795	0.00512	621	72590.71655	Unplanned	Third party interference	
888		INC 421008434	Kaharoa	Central	Kaharoa	10/05/2025	12:14:06	10/05/2025	13:14:19	0.00298	0.00005	6	361.299996	Unplanned	Defective equipment	
889		INC 421008459	Waimarama	Hawkes Bay	Waimarama	11/05/2025	08:33:30	11/05/2025	14:39:50	0.19254	0.00054	65	23373.93333	Planned	Planned interruption	
890		INC 421008477	Whakatau 3	Central	Whakatau 3	11/05/2025	18:46:47	11/05/2025	19:10:34	0.00118	0.00005	6	142.699998	Unplanned	Defective equipment	
891		INC 421008488	Rotoma	Central	Rotoma	12/05/2025	10:06:30	12/05/2025	10:32:45	0.00173	0.00007	8	210	Planned	Planned interruption	
892		INC 421008516	Dansey	Central	Dansey	13/05/2025	07:39:07	13/05/2025	15:51:52	0.15018	0.00030	37	18231.75	Planned	Planned interruption	
893		INC 421008517	Caernarvon	Hawkes Bay	Caernarvon	13/05/2025	08:07:28	13/05/2025	16:43:38	0.68162	0.00139	169	82748.86659	Planned	Planned interruption	
894		INC 421008538	Hill Road	Hawkes Bay	Hill Road	13/05/2025	16:16:36	13/05/2025	17:14:34	0.06100	0.00275	233	7405.383206	Unplanned	Unknown	
895		INC 421008549	Mangatahi	Hawkes Bay	Mangatahi	14/05/2025	09:00:57	14/05/2025	14:09:47	0.04927	0.00016	20	5980.766666	Planned	Planned interruption	
896		INC 421008556	Omarunui	Hawkes Bay	Omarunui	14/05/2025	10:02:09	14/05/2025	15:06:03	0.09262	0.00030	37	11244.3	Planned	Planned interruption	
897		INC 421008575	Bay View	Hawkes Bay	Bay View	14/05/2025	17:43:21	14/05/2025	18:42:08	0.23736	0.00627	761	28815.31628	Unplanned	Unknown	
898		INC 421008606	Bay View	Hawkes Bay	Bay View	14/05/2025	19:29:42	14/05/2025	20:25:37	0.16259	0.00291	353	19738.5831	Unplanned	Defective equipment	
899		INC 421008609	Wharewaka	Central	Wharewaka	15/05/2025	07:30:43	15/05/2025	16:40:27	1.17611	0.00222	269	142779.5666	Planned	Planned interruption	
900		INC 421008617	Station	Hawkes Bay	Station	15/05/2025	08:44:43	15/05/2025	15:06:03	0.07086	0.00020	24	8602.116653	Planned	Planned interruption	
901		INC 421008619	Tikokino	Hawkes Bay	Tikokino	15/05/2025	09:03:47	15/05/2025	14:47:20	0.03679	0.00011	13	4466.15	Planned	Planned interruption	
902		INC 421008634	Waikite	Central	Waikite	1/05/2025	09:04:00	1/05/2025	13:50:00	0.04005	0.00014	17	4862	Planned	Planned interruption	
903		INC 421008661	Reporoa	Central	Reporoa	16/05/2025	00:21:52	16/05/2025	07:48:37	0.20628	0.00103	71	25042.86662	Unplanned	Defective equipment	
904		INC 421008663	Kaharoa	Central	Dalbeth	16/05/2025	04:16:28	16/05/2025	05:15:52	0.07975	0.00134	163	9682.2	Unplanned	Third party interference	
905		INC 421008664	Reporoa	Central	Reporoa	16/05/2025	05:06:35	16/05/2025	05:07:56	0.00091	0.00068	82	110.7	Unplanned	Defective equipment	
906		INC 421008680	Ngakuru	Central	Ngakuru	16/05/2025	09:41:38	16/05/2025	15:18:24	0.05840	0.00404	255	7089.733008	Planned	Planned interruption	
907		INC 421008682	Ngakuru	Central	Ngakuru	16/05/2025	09:51:29	16/05/2025	15:50:25	0.03491	0.00306	186	4237.699752	Planned	Planned interruption	
908		INC 421008708	Fenton Park	Central	Fenton Park	17/05/2025	17:40:02	17/05/2025	18:14:03	0.01317	0.00039	47	1598.783302	Unplanned	Defective equipment	
909		INC 421008718	Kiddle	Central	Ashwood	18/05/2025	08:01:25	18/05/2025	13:55:43	0.03190	0.00009	11	3872.966661	Planned	Planned interruption	
910		INC 421008718	Kiddle	Central	Richmond	18/05/2025	08:06:54	18/05/2025	13:45:12	0.00836	0.00002	3	1014.9	Planned	Planned interruption	
911		INC 421008719	Thames	Hawkes Bay	Thames	18/05/2025	08:31:50	18/05/2025	15:37:31	0.21098	0.00050	61	25612.48331	Planned	Planned interruption	
912		INC 421008739	Puketapu	Hawkes Bay	Puketapu	19/05/2025	02:33:45	19/05/2025	02:47:54	0.02250	0.00159	193	2730.95	Unplanned	Unknown	
913		INC 421008755	Mangatahi	Hawkes Bay	Mangatahi	19/05/2025	15:59:27	19/05/2025	16:17:20	0.00854	0.00048	58	1037.233314	Unplanned	Unknown	
914		INC 421008763	Hill Road	Hawkes Bay	Hill Road	19/05/2025	16:50:30	19/05/2025	17:38:49	0.09273	0.00192	233	11257.78318	Unplanned	Vegetation	
915		INC 421008776	Mountain	Central	Mountain	20/05/2025	05:04:30	20/05/2025	23:58:22	0.05815	0.00008	8	7058.833328	Planned	Planned interruption	
916		INC 421008777	Botanical	Central	Wharewaka	20/05/2025	06:08:55	20/05/2025	18:11:04	0.76472	0.00143	172	92836.23322	Planned	Planned interruption	
917		INC 421008783	Broadlands	Central	Broadlands	20/05/2025	09:04:34	20/05/2025	15:08:30	0.12591	0.00035	42	15285.19999	Planned	Planned interruption	
918		INC 421008784	Clive	Hawkes Bay	Clive	20/05/2025	09:05:01	20/05/2025	11:12:23	0.25390	0.00199	242	30822.73317	Planned	Planned interruption	
919		INC 421008785	Tarawera	Central	Tarawera	20/05/2025	09:07:13	20/05/2025	14:46:24	0.04750	0.00014	17	5766.116661	Planned	Planned interruption	
920		INC 421008786	Tikokino	Hawkes Bay	Tikokino	20/05/2025	09:10:45	20/05/2025	12:42:33	0.06630	0.00031	38	8048.4	Planned	Planned interruption	
921		INC 421008789	Tumunui	Central	Tumunui	20/05/2025	09:28:27	20/05/2025	14:06:13	0.01144	0.00004	5	1388.83333	Planned	Planned interruption	
922		INC 421008802	Clive	Hawkes Bay	Clive	20/05/2025	17:52:40	20/05/2025	18:21:32	0.02677	0.00684	830	3249.999978	Unplanned	Unknown	
923		INC 421008819	Haumoana	Hawkes Bay	Haumoana	21/05/2025	09:06:10	21/05/2025	11:17:22	0.01945	0.00015	18	2361.6	Planned	Planned interruption	
924		INC 421008821	Puketapu	Hawkes Bay	Puketapu	21/05/2025	09:11:37	21/05/2025	14:10:07	0.00492	0.00002	2	597	Planned	Planned interruption	
925		INC 421008822	Taupo North	Central	Taupo North	21/05/2025	09:15:41	21/05/2025	13:27:28	0.08296	0.00033	40	10071.33332	Planned	Planned interruption	
926		INC 421008828	Rotoma	Central	Rotoma	21/05/2025	12:35:26	21/05/2025	14:12:35	0.02161	0.00022	27	2623.05	Planned	Planned interruption	
927		INC 421008841	Ashwood	Central	Ashwood	21/05/2025	16:45:04	21/05/2025	17:36:04	0.00378	0.00007	9	459	Unplanned	Defective equipment	

Company Name **Unison Networks Limited**

For Year Ended **31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
928		INC 421008848	Wharewaka	Central	Wharewaka	22/05/2025	06:00:57	22/05/2025	17:45:04	0.50196	0.00091	110	60937.94993	Planned	Planned interruption	
929		INC 421008851	Ongaroto	Central	Ongaroto	22/05/2025	06:57:04	22/05/2025	11:24:08	0.03414	0.00032	25	4144.06665	Unplanned	Defective equipment	
930		INC 421008857	Mountain	Central	Mountain	22/05/2025	08:07:42	22/05/2025	13:12:04	0.01504	0.00005	6	1826.199996	Planned	Planned interruption	
931		INC 421008859	Waikite	Central	Waikite	22/05/2025	09:03:48	22/05/2025	14:37:37	0.04592	0.00014	17	5574.349993	Planned	Planned interruption	
932		INC 421008860	Washpool	Hawkes Bay	Washpool	22/05/2025	09:06:32	22/05/2025	16:16:05	0.23589	0.00057	69	28636.73331	Planned	Planned interruption	
933		INC 421008879	Riverbend	Hawkes Bay	Riverbend	22/05/2025	18:47:39	22/05/2025	19:30:27	0.00071	0.00002	2	85.6	Unplanned	Defective equipment	
934		INC 421008894	Pakowhai	Hawkes Bay	Pakowhai	23/05/2025	09:05:35	23/05/2025	11:26:22	0.02899	0.00021	25	3519.583325	Planned	Planned interruption	
935		INC 421008896	Taupo North	Central	Taupo North	23/05/2025	09:28:20	23/05/2025	13:11:27	0.02205	0.00010	12	2677.399992	Planned	Planned interruption	
936		INC 421008903	Rissington	Hawkes Bay	Rissington	23/05/2025	15:35:35	23/05/2025	18:53:51	0.00327	0.00002	2	396.533332	Unplanned	Vegetation	
937		INC 421008919	Harbour	Hawkes Bay	Harbour	24/05/2025	09:30:47	24/05/2025	18:39:54	0.00905	0.00002	2	1098.233332	Planned	Planned interruption	
938		INC 421008926	Washpool	Hawkes Bay	Washpool	24/05/2025	12:00:44	24/05/2025	15:07:33	0.00154	0.00001	1	186.816666	Planned	Planned interruption	
939		INC 421008929	Valley	Hawkes Bay	Valley	24/05/2025	17:31:43	25/05/2025	12:23:06	0.00865	0.00008	5	1050.41666	Unplanned	Defective equipment	
940		INC 421008941	Niven	Hawkes Bay	Niven	25/05/2025	08:32:23	25/05/2025	16:18:55	0.17472	0.00038	46	21210.53331	Planned	Planned interruption	
941		INC 421008942	Barnes	Hawkes Bay	Barnes	25/05/2025	09:03:16	25/05/2025	12:37:45	0.00177	0.00001	1	214.483333	Planned	Planned interruption	
942		INC 421008943	Waipa Valley	Central	Waipa Valley	25/05/2025	09:04:00	25/05/2025	13:26:28	0.02811	0.00011	13	3412.066658	Planned	Planned interruption	
943		INC 421008946	Pakowhai	Hawkes Bay	Pakowhai	25/05/2025	13:48:17	25/05/2025	14:58:24	0.02422	0.00077	93	2940.783285	Unplanned	Wildlife	
944		INC 421008957	Burness	Hawkes Bay	Burness	26/05/2025	08:34:28	26/05/2025	17:13:37	0.04704	0.00009	11	5710.65	Planned	Planned interruption	
945		INC 421008960	Broadlands	Central	Broadlands	26/05/2025	09:00:57	26/05/2025	11:39:12	0.00652	0.00004	5	791.25	Planned	Planned interruption	
946		INC 421008977	Okere	Central	Okere	26/05/2025	14:10:20	26/05/2025	14:30:24	0.01471	0.00073	89	1785.933274	Planned	Planned interruption	
947		INC 421008987	Pururu	Central	Pururu	26/05/2025	23:47:55	27/05/2025	01:02:03	0.07306	0.00264	321	8869.233204	Unplanned	Unknown	
948		INC 421008995	Wharewaka	Central	Botanical	27/05/2025	07:30:03	27/05/2025	14:24:07	0.00341	0.00001	1	414.066666	Planned	Planned interruption	
949		INC 421008995	Wharewaka	Central	Wharewaka	27/05/2025	07:30:03	27/05/2025	14:32:14	0.43049	0.00103	125	52261.5666	Planned	Planned interruption	
950		INC 421009003	Waikite	Central	Waikite	27/05/2025	09:05:40	27/05/2025	14:10:15	0.04145	0.00014	17	5032.549999	Planned	Planned interruption	
951		INC 421009004	Mangatahi	Hawkes Bay	Mangatahi	27/05/2025	09:06:26	27/05/2025	15:20:17	0.07696	0.00024	29	9342.699991	Planned	Planned interruption	
952		INC 421009009	Rotoma	Central	Rotoma	27/05/2025	10:03:53	27/05/2025	11:44:13	0.07190	0.00072	87	8728.999971	Planned	Planned interruption	
953		INC 421009032	Te Ngae	Central	Te Ngae	27/05/2025	16:52:43	27/05/2025	18:54:29	0.01304	0.00011	13	1582.966658	Unplanned	Defective equipment	
954		INC 421009033	Nukuhau	Central	Nukuhau	27/05/2025	17:02:45	27/05/2025	20:06:27	0.02875	0.00016	19	3490.3	Planned	Planned interruption	
955		INC 421009041	Roberts	Central	Roberts	27/05/2025	23:35:14	28/05/2025	00:53:52	0.01425	0.00018	22	1729.933326	Unplanned	Defective equipment	
956		INC 421009042	Poukawa	Hawkes Bay	Poukawa	28/05/2025	09:00:05	28/05/2025	12:04:34	0.02887	0.00016	19	3505.183327	Planned	Planned interruption	
957		INC 421009043	Paradise	Central	Paradise	28/05/2025	09:00:03	28/05/2025	14:48:22	0.08133	0.00075	59	9873.34995	Planned	Planned interruption	
958		INC 421009050	Waimarama	Hawkes Bay	Waimarama	28/05/2025	10:05:11	28/05/2025	15:06:40	0.00497	0.00002	2	602.966666	Planned	Planned interruption	
959		INC 421009054	Clayton Rd	Central	Clayton Rd	29/05/2025	11:13:32	29/05/2025	16:54:18	0.83161	0.01525	1627	100956.9829	Unplanned	Third party interference	
960		INC 421009066	Waikite	Central	Waikite	29/05/2025	13:38:36	29/05/2025	13:52:33	0.00046	0.00003	4	55.8	Unplanned	Unknown	
961		INC 421009090	Station	Hawkes Bay	Station	30/05/2025	09:25:22	30/05/2025	14:43:06	0.00262	0.00001	1	317.733333	Planned	Planned interruption	
962		INC 421009101	Rissington	Hawkes Bay	Rissington	30/05/2025	11:13:43	30/05/2025	23:48:06	0.19795	0.00341	168	24030.59992	Unplanned	Vegetation	
963		INC 421009113	Mangatahi	Hawkes Bay	Mangatahi	30/05/2025	11:36:20	30/05/2025	12:48:12	0.03364	0.00048	58	4084.43332	Unplanned	Unknown	
964		INC 421009117	Ngakuru	Central	Ngakuru	30/05/2025	14:02:59	30/05/2025	14:27:15	0.00800	0.00033	40	970.66664	Planned	Planned interruption	
965		INC 421009122	Mangatahi	Hawkes Bay	Mangatahi	30/05/2025	15:37:53	30/05/2025	15:55:46	0.00854	0.00048	58	1037.233314	Unplanned	Unknown	
966		INC 421009137	Crownthorpe	Hawkes Bay	Crownthorpe	30/05/2025	16:25:38	31/05/2025	01:21:34	0.06567	0.00049	30	7972.099985	Unplanned	Vegetation	
967		INC 421009139	Omarunui	Hawkes Bay	Omarunui	30/05/2025	16:45:59	30/05/2025	19:10:21	0.00584	0.00200	81	708.749838	Unplanned	Vegetation	
968		INC 421009144	Omarunui	Hawkes Bay	Omarunui	30/05/2025	17:17:03	30/05/2025	17:40:30	0.00077	0.00003	4	93.8	Unplanned	Vegetation	
969		INC 421009155	Puketitiri	Hawkes Bay	Puketitiri	30/05/2025	18:17:09	31/05/2025	18:03:58	0.54209	0.00199	142	65809.89995	Unplanned	Vegetation	
970		INC 421009189	Mangatahi	Hawkes Bay	Mangatahi	30/05/2025	21:47:55	30/05/2025	22:14:30	0.01270	0.00048	58	1541.833314	Unplanned	Unknown	
971		INC 421009191	Ngakuru	Central	Ngakuru	30/05/2025	21:42:55	31/05/2025	01:48:13	0.05373	0.00235	237	6523.39998	Unplanned	Vegetation	
972		INC 421009200	Rissington	Hawkes Bay	Rissington	31/05/2025	03:13:12	31/05/2025	04:25:03	0.01264	0.00032	39	1534.649994	Unplanned	Unknown	
973		INC 421009201	Botanical	Central	Botanical	31/05/2025	04:03:14	31/05/2025	05:42:00	0.03560	0.00237	288	4321.799808	Unplanned	Vegetation	
974		INC 421009206	Cool	Hawkes Bay	Cool	31/05/2025	07:17:08	31/05/2025	14:06:07	0.00337	0.00001	1	408.983333	Planned	Planned interruption	
975		INC 421009212	Rissington	Hawkes Bay	Rissington	31/05/2025	08:01:54	1/06/2025	00:05:52	0.19814	0.00197	39	24053.63325	Unplanned	Defective equipment	
976		INC 421009214	Oreka	Hawkes Bay	Oreka	31/05/2025	08:35:18	1/06/2025	11:38:15	0.38052	0.00129	81	46194.43329	Unplanned	Defective equipment	
977		INC 421009217	Flag Range	Hawkes Bay	Flag Range	31/05/2025	08:52:34	1/06/2025	18:59:16	0.25584	0.00116	69	31058.89998	Unplanned	Vegetation	
978		INC 421009225	Otamauri	Hawkes Bay	Otamauri	31/05/2025	09:29:50	1/06/2025	12:11:45	0.58158	0.00158	101	70602.9333	Unplanned	Vegetation	
979		INC 421009229	Omarunui	Hawkes Bay	Rissington	31/05/2025	10:31:40	31/05/2025	19:52:15	0.14123	0.00053	32	17145.59997	Unplanned	Vegetation	
980		INC 421009235	Omarunui	Hawkes Bay	Omarunui	31/05/2025	13:24:48	31/05/2025	19:50:29	0.23165	0.00075	80	28121.81665	Unplanned	Vegetation	
981		INC 421009235	Omarunui	Hawkes Bay	Rissington	31/05/2025	13:24:48	1/06/2025	02:44:37	0.10469	0.00026	31	12709.13331	Unplanned	Vegetation	
982		INC 421009239	Crownthorpe	Hawkes Bay	Crownthorpe	31/05/2025	18:13:18	31/05/2025	19:29:40	0.01006	0.00013	16	1221.866656	Unplanned	Vegetation	
983		INC 421009240	Tarawera	Central	Tarawera	31/05/2025	10:24:32	31/05/2025	13:25:31	0.00298	0.00002	2	361.966666	Unplanned	Defective equipment	
984		INC 421009243	Mangatahi	Hawkes Bay	Mangatahi	31/05/2025	10:38:00	31/05/2025	10:49:37	0.00555	0.00048	58	673.766628	Unplanned	Unknown	
985		INC 421009248	Riverbend	Hawkes Bay	Riverbend	31/05/2025	11:10:44	31/05/2025	11:23:29	0.09192	0.00820	995	11159.01659	Unplanned	Unknown	
986		INC 421009268	Poukawa	Hawkes Bay	Poukawa	31/05/2025	12:19:58	31/05/2025	18:10:59	0.15139	0.00212	257	18379.19994	Unplanned	Vegetation	
987		INC 421009289	Mangatahi	Hawkes Bay	Mangatahi	31/05/2025	15:04:45	31/05/2025	15:44:31	0.01900	0.00048	58	2306.466628	Unplanned	Unknown	
988		INC 421009300	Dalbeth	Central	Dalbeth	31/05/2025	15:00:09	31/05/2025	18:58:05	0.34366	0.01205	1373	41720.59967	Unplanned	Vegetation	
989		INC 421009311	Mangatahi	Hawkes Bay	Mangatahi	31/05/2025	16:57:37	31/05/2025	18:12:56	0.03598	0.00048	58	4368.366628	Unplanned	Unknown	
990		INC 421009328	Waimarama	Hawkes Bay	Waimarama	31/05/2025	19:03:10	31/05/2025	21:21:54	0.03880	0.00028	34	4710.599995	Unplanned	Defective equipment	
991		INC 421009334	Puketitiri	Hawkes Bay	Puketitiri	1/06/2025	00:20:24	1/06/2025	00:43:25	0.00057	0.00002	3	69.049998	Unplanned	Vegetation	
992		INC 421009336	Waitangi	Hawkes Bay	Waitangi	1/06/2025	03:37:54	1/06/2025	04:35:21	0.01098	0.00020	24	1332.599994	Unplanned	Unknown	
993		INC 421009339	Rissington	Hawkes Bay	Rissington	1/06/2025	05:44:11	1/06/2025	06:46:19	0.01098	0.00032	39	1333.299987	Unplanned	Unknown	
994		INC 421009345	Ngakuru	Central	Ngakuru	1/06/2025	08:49:41	1/06/2025	09:07:30	0.00704	0.00040	48	855.199968	Unplanned	Defective equipment	
995		INC 421009350	Omarunui	Hawkes Bay	Rissington	1/06/2025	09:38:51	1/06/2025	17:38:56	0.04116	0.00023	19	4996.433318	Unplanned	Defective equipment	
996		INC 421009354	Niven	Hawkes Bay	Niven	1/06/2025	10:23:47	1/06/2025	14:14:37	0.12930	0.00056	68	15696.66664	Planned	Planned interruption	
997		INC 421009359	Ngakuru	Central	Ngakuru	1/06/2025	12:01:33	1/06/2025	13:10:21	0.02720	0.00040	48	3302.4	Unplanned	Defective equipment	
998		INC 421009375	Mangatahi	Hawkes Bay	Mangatahi	1/06/2025	22:38:36	2/06/2025	00:29:24	0.00639	0.00006	7	775.6	Unplanned	Defective equipment	
999		INC 421009394	Dalbeth	Central	Dalbeth	3/06/2025	09:17:00	3/06/2025	14:12:11	0.00243	0.00001	1	295.183333	Planned	Planned interruption	
1000		INC 421009422	City South	Central	City South	4/06/2025	05:14:55	4/06/2025	06:32:43	0.13157	0.00178	216	15972.79997	Planned	Planned interruption	
1001		INC 421009423	Botanical	Central	Wharewaka	4/06/2025	06:01:57	4/06/2025	15:42:46	0.92035	0.00194	236	111729.5333	Planned	Planned interruption	
1002		INC 421009433	Waikite	Central	Waikite	4/06/2025	09:01:16	4/06/2025	16:23:11	0.06188	0.00014	17	7512.583322	Planned	Planned interruption	
1003		INC 421009434	Margate	Hawkes Bay	Margate	4/06/2025	09:05:12	4/06/2025	11:08:27	0.06701	0.00054	66	8134.5	Planned	Planned interruption	
1004		INC 421009436	Tikokino	Hawkes Bay	Tikokino	4/06/2025	09:07:41	4/06/2025	14:57:37	0.10953	0.00031	38	13297.46665	Planned	Planned interruption	
1005		INC 421009442	Ngakuru	Central	Ngakuru	4/06/2025	10:38:24	4/06/2025	12:02:29	0.00554	0.00007	8	672.666664	Unplanned	Defective equipment	
1006		INC 421009443	Niven	Hawkes Bay	Niven	19/06/2025	10:35:24	19/06/2025	11:26:15	0.01340	0.00026	32	1627.2	Unplanned	Adverse environment	
1007		INC 421009487	Ravensdown	Hawkes Bay	Ravensdown	21/06/2025	08:53:09	21/06/2025	15:39:28	0.00335	0.00001	1	406.316666	Planned	Planned interruption	
1008		INC 421009533	Waikite	Central	Waikite	23/06/2025	09:06:32	23/06/2025	14:31:15	0.04546	0.00014	17	5518.783322	Planned	Planned interruption	
1009		INC 421009534	Waimarama	Hawkes Bay	Waimarama	23/06/2025	09:10:42	23/06/2025	12:22:15	0.00473	0.00002	3	574.65	Planned	Planned interruption	
1010		INC 421009538	Waikato St	Central	Waikato St	23/06/2025	09:51:02	23/06/2025	11:17:53	0.05574	0.00216	262	6766.883237	Unplanned	Vegetation	
1011		INC 421009539	Waikato St	Central	Waikato St	23/06/2025	09:51:07	23/06/2025	09:53:39	0.00868	0.00343	416	1053.866528	Unplanned	Vegetation	

Company Name: Unison Networks Limited
For Year Ended: 31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1012		INC 421009548	Police	Hawkes Bay	Civic	23/06/2025	11:13:49	23/06/2025	11:15:57	0.00121	0.00057	69	147.199977	Unplanned	Third party interference	
1013		INC 421009548	Police	Hawkes Bay	Police	23/06/2025	11:13:49	23/06/2025	11:17:00	0.00463	0.00147	179	562.466607	Unplanned	Third party interference	
1014		INC 421009578	Chatham	Hawkes Bay	Chatham	24/06/2025	08:33:10	24/06/2025	10:21:47	0.03303	0.00030	37	4009.816651	Planned	Planned interruption	
1015		INC 421009581	Waimarama	Hawkes Bay	Waimarama	24/06/2025	09:04:37	24/06/2025	15:53:38	0.29959	0.00073	89	36369.5333	Planned	Planned interruption	
1016		INC 421009587	Mamaku	Central	Mamaku	24/06/2025	10:02:08	24/06/2025	15:18:19	0.13623	0.00044	54	16538.16667	Planned	Planned interruption	
1017		INC 421009602	Raureka	Hawkes Bay	Heathcote	25/06/2025	09:01:48	25/06/2025	11:33:59	0.06832	0.00047	57	8294.283321	Planned	Planned interruption	
1018		INC 421009603	Reporoa	Central	Reporoa	25/06/2025	09:04:22	25/06/2025	13:09:21	0.04440	0.00018	22	5389.633326	Planned	Planned interruption	
1019		INC 421009606	Omarunui	Hawkes Bay	Omarunui	25/06/2025	09:49:24	25/06/2025	15:42:13	0.20195	0.00058	70	24516.59995	Planned	Planned interruption	
1020		INC 421009633	Factory 6095	Hawkes Bay	Factory 6095	29/07/2025	06:44:31	29/07/2025	07:28:36	0.00036	0.00001	1	44.083333	Planned	Planned interruption	
1021		INC 421009637	Elwood	Hawkes Bay	Elwood	29/07/2025	08:08:35	29/07/2025	09:32:58	0.02016	0.00024	29	2447.116657	Planned	Planned interruption	
1022		INC 421009638	Waimarama	Hawkes Bay	Waimarama	29/07/2025	08:34:34	29/07/2025	14:18:39	0.32311	0.00094	114	39225.49996	Planned	Planned interruption	
1023		INC 421009640	Factory 6093	Hawkes Bay	Factory 6093	29/07/2025	09:01:47	29/07/2025	09:41:44	0.00033	0.00001	1	39.95	Planned	Planned interruption	
1024		INC 421009641	Kaharoa	Central	Kaharoa	29/07/2025	09:04:17	29/07/2025	12:29:31	0.02536	0.00012	15	3078.499995	Planned	Planned interruption	
1025		INC 421009646	Factory 6094	Hawkes Bay	Factory 6094	29/07/2025	09:43:29	29/07/2025	10:24:14	0.00034	0.00001	1	40.75	Planned	Planned interruption	
1026		INC 421009650	Whakapirau	Hawkes Bay	Stock Rd	29/07/2025	10:17:21	29/07/2025	14:09:41	0.09186	0.00040	48	11151.99998	Planned	Planned interruption	
1027		INC 421009660	Ohaaki Tie	Central	Ohaaki Tie	29/07/2025	13:07:47	29/07/2025	13:47:34	0.00033	0.00001	1	39.783333	Planned	Planned interruption	
1028		INC 421009673	Ongaroto	Central	Ongaroto	29/07/2025	17:09:52	29/07/2025	19:16:11	0.00208	0.00002	2	252.633332	Unplanned	Defective equipment	
1029		INC 421009679	Okere	Central	Okere	29/07/2025	20:58:41	30/07/2025	02:15:58	0.43312	0.00699	480	52581.03308	Unplanned	Vegetation	
1030		INC 421009681	Ngakuru	Central	Ngakuru	29/07/2025	22:24:18	30/07/2025	02:48:46	0.06738	0.00351	237	8180.499779	Unplanned	Vegetation	
1031		INC 421009697	Rotoma	Central	Rotoma	30/07/2025	07:29:44	30/07/2025	10:24:39	0.00785	0.00008	10	952.76666	Unplanned	Vegetation	
1032		INC 421009715	Okere	Central	Okere	30/07/2025	08:59:27	30/07/2025	09:59:27	0.10033	0.00167	203	12180	Unplanned	Defective equipment	
1033		INC 421009719	Waimarama	Hawkes Bay	Waimarama	30/07/2025	09:06:12	30/07/2025	14:56:58	0.25715	0.00073	89	31218.23327	Planned	Planned interruption	
1034		INC 421009720	Elwood	Hawkes Bay	Elwood	30/07/2025	09:07:58	30/07/2025	11:30:17	0.00117	0.00001	1	142.316666	Planned	Planned interruption	
1035		INC 421009721	Stock Rd	Hawkes Bay	Stock Rd	30/07/2025	09:08:55	30/07/2025	13:18:23	0.00822	0.00003	4	997.866664	Planned	Planned interruption	
1036		INC 421009725	Kaharoa	Central	Kaharoa	30/07/2025	09:38:22	30/07/2025	12:24:14	0.01776	0.00011	13	2156.266658	Planned	Planned interruption	
1037		INC 421009740	Dunlop	Hawkes Bay	Dunlop	29/08/2025	00:48:40	29/08/2025	05:12:35	0.11146	0.00076	75	13530.99996	Unplanned	Defective equipment	
1038		INC 421009749	Stock Rd	Hawkes Bay	St Andrews	29/08/2025	09:02:17	29/08/2025	15:15:05	0.10816	0.00030	36	13130.4	Planned	Planned interruption	
1039		INC 421009749	Stock Rd	Hawkes Bay	Stock Rd	29/08/2025	09:11:52	29/08/2025	15:15:06	0.10342	0.00030	36	12555.08331	Planned	Planned interruption	
1040		INC 421009750	Mayflower	Central	Mayflower	29/08/2025	09:04:37	29/08/2025	12:06:39	0.00449	0.00002	3	545.683332	Planned	Planned interruption	
1041		INC 421009754	Herrick	Hawkes Bay	Herrick	29/08/2025	10:04:09	29/08/2025	12:40:21	0.19306	0.00133	162	23436.8	Planned	Planned interruption	
1042		INC 421009755	Mangatahi	Hawkes Bay	Mangatahi	29/08/2025	10:35:53	29/08/2025	14:44:36	0.01844	0.00007	9	2238.449994	Planned	Planned interruption	
1043		INC 421009759	Ridgemount	Hawkes Bay	Ridgemount	29/08/2025	11:00:47	29/08/2025	23:38:17	0.13785	0.00050	61	16734.69997	Unplanned	Vegetation	
1044		INC 421009760	Reporoa	Central	Reporoa	29/08/2025	11:37:26	29/08/2025	11:56:57	0.00048	0.00002	3	58.549998	Planned	Planned interruption	
1045		INC 421009791	Mangatahi	Hawkes Bay	Mangatahi	30/08/2025	15:01:30	30/08/2025	15:19:42	0.00811	0.00046	56	984.9	Unplanned	Defective equipment	
1046		INC 421009802	Mangatahi	Hawkes Bay	Mangatahi	30/08/2025	21:01:13	31/08/2025	00:54:43	0.06569	0.00092	56	7975.13331	Unplanned	Defective equipment	
1047		INC 421009804	Orchard	Hawkes Bay	Orchard	31/08/2025	03:51:11	31/08/2025	15:47:27	0.59721	0.00856	963	72500.46642	Unplanned	Third party interference	
1048		INC 421009808	Herrick	Hawkes Bay	Herrick	31/08/2025	09:03:16	31/08/2025	14:37:00	0.03450	0.00044	32	4188.716663	Planned	Planned interruption	
1049		INC 421009827	Ongaroto	Central	Ongaroto	31/08/2025	20:05:06	31/08/2025	20:18:51	0.01319	0.00100	122	1601.766643	Unplanned	Unknown	
1050		INC 421009833	Taupo North	Central	Taupo North	31/08/2025	21:15:30	31/08/2025	23:40:29	0.00119	0.00001	1	144.983333	Unplanned	Vegetation	
1051		INC 421009839	Ongaroto	Central	Ongaroto	1/09/2025	07:29:22	1/09/2025	11:13:52	0.02774	0.00012	15	3367.5	Unplanned	Vegetation	
1052		INC 421009845	Burness	Hawkes Bay	Burness	1/09/2025	09:06:41	1/09/2025	11:16:46	0.01929	0.00015	18	2341.499994	Planned	Planned interruption	
1053		INC 421009855	Tangoio	Hawkes Bay	Tangoio	1/09/2025	11:00:28	1/09/2025	16:55:45	0.00293	0.00001	1	355.283333	Unplanned	Defective equipment	
1054		INC 421009856	Ohaaki Tie	Central	Ohaaki Tie	1/09/2025	11:11:45	1/09/2025	11:47:09	0.00029	0.00001	1	35.4	Unplanned	Vegetation	
1055		INC 421009859	Kaharoa	Central	Kaharoa	1/09/2025	11:36:26	1/09/2025	13:05:51	0.00147	0.00002	2	178.833332	Planned	Planned interruption	
1056		INC 421009860	Mangatahi	Hawkes Bay	Mangatahi	1/09/2025	11:38:51	1/09/2025	11:55:30	0.00768	0.00046	56	932.4	Unplanned	Defective equipment	
1057		INC 421009863	Mangatahi	Hawkes Bay	Mangatahi	1/09/2025	12:12:41	1/09/2025	15:48:51	0.06048	0.00091	56	7341.933305	Unplanned	Defective equipment	
1058		INC 421009864	Tarawera	Central	Tarawera	1/09/2025	12:22:29	1/09/2025	15:56:44	0.00353	0.00002	2	428.5	Unplanned	Vegetation	
1059		INC 421009892	Te Aute	Hawkes Bay	Te Aute	2/09/2025	08:32:33	2/09/2025	17:24:23	0.58544	0.00197	186	71072.11656	Planned	Planned interruption	
1060		INC 421009893	Tumunui	Central	Tumunui	2/09/2025	08:42:42	2/09/2025	11:52:00	0.03275	0.00017	21	3975.3	Planned	Planned interruption	
1061		INC 421009894	Stock Rd	Hawkes Bay	Stock Rd	2/09/2025	09:00:59	2/09/2025	16:26:30	0.12895	0.00030	36	15654.13333	Planned	Planned interruption	
1062		INC 421009895	Rerewhakaaitu	Central	Rerewhakaaitu	2/09/2025	09:06:25	2/09/2025	13:45:16	0.07810	0.00028	34	9480.9	Planned	Planned interruption	
1063		INC 421009930	Tutukau	Central	Tutukau	2/09/2025	23:26:57	2/09/2025	23:40:58	0.01085	0.00077	94	1317.566604	Unplanned	Unknown	
1064		INC 421009931	Waimarama	Hawkes Bay	Waimarama	3/09/2025	09:01:07	3/09/2025	17:38:21	0.27603	0.00081	98	33509.61663	Planned	Planned interruption	
1065		INC 421009932	Ngakuru	Central	Ngakuru	3/09/2025	09:02:01	3/09/2025	13:13:39	0.00621	0.00002	3	754.216666	Planned	Planned interruption	
1066		INC 421009950	Waiotapu	Central	Waiotapu	4/09/2025	06:42:15	4/09/2025	07:19:53	0.00031	0.00001	1	37.633333	Unplanned	Unknown	
1067		INC 421009957	Te Aute	Hawkes Bay	Te Aute	4/09/2025	08:30:41	4/09/2025	16:22:04	0.38886	0.00346	345	47207.98313	Planned	Planned interruption	
1068		INC 421009960	Stock Rd	Hawkes Bay	Stock Rd	4/09/2025	09:00:22	4/09/2025	14:05:59	0.08512	0.00030	36	10333.46665	Planned	Planned interruption	
1069		INC 421009963	Elwood	Hawkes Bay	Elwood	4/09/2025	09:03:36	4/09/2025	15:50:05	0.04637	0.00012	14	5629.016662	Planned	Planned interruption	
1070		INC 421009967	Tumunui	Central	Tumunui	4/09/2025	09:12:50	4/09/2025	12:36:47	0.00840	0.00004	5	1019.75	Planned	Planned interruption	
1071		INC 421009969	Kaharoa	Central	Kaharoa	4/09/2025	09:34:34	4/09/2025	10:29:11	0.00585	0.00011	13	710.016658	Planned	Planned interruption	
1072		INC 421009970	Pohokura	Hawkes Bay	Pohokura	4/09/2025	10:05:35	4/09/2025	15:18:19	0.03606	0.00012	14	4378.266662	Planned	Planned interruption	
1073		INC 421009974	Ada	Hawkes Bay	Ada	4/09/2025	14:49:19	4/09/2025	17:02:42	0.08350	0.00063	76	10137.13331	Unplanned	Wildlife	
1074		INC 421009987	Ngakuru	Central	Ngakuru	5/09/2025	09:00:49	5/09/2025	12:59:16	0.00589	0.00002	3	715	Planned	Planned interruption	
1075		INC 421009988	Waimarama	Hawkes Bay	Waimarama	5/09/2025	09:07:35	5/09/2025	12:55:35	0.00376	0.00002	2	456	Planned	Planned interruption	
1076		INC 421009989	Dansey	Central	Dansey	5/09/2025	09:10:24	5/09/2025	13:32:29	0.05829	0.00022	27	7076.249991	Planned	Planned interruption	
1077		INC 421010025	Pohokura	Hawkes Bay	Pohokura	5/09/2025	23:06:50	6/09/2025	00:22:06	0.02666	0.00035	43	3236.466638	Unplanned	Vegetation	
1078		INC 421010059	Station	Hawkes Bay	Station	7/09/2025	01:59:07	7/09/2025	02:14:11	0.02343	0.00161	195	2844.133206	Unplanned	Unknown	
1079		INC 421010096	Elwood	Hawkes Bay	Elwood	8/09/2025	09:10:25	8/09/2025	13:47:01	0.00433	0.00002	2	525.483333	Planned	Planned interruption	
1080		INC 421010103	Waimarama	Hawkes Bay	Waimarama	8/09/2025	09:47:22	8/09/2025	11:55:17	0.00421	0.00003	4	511.666664	Planned	Planned interruption	
1081		INC 421010108	Clayton Rd	Central	Clayton Rd	8/09/2025	10:56:17	8/09/2025	13:41:54	0.09905	0.00447	315	12024.76665	Unplanned	Defective equipment	
1082		INC 421010120	Valley	Hawkes Bay	Valley	8/09/2025	15:25:05	9/09/2025	02:14:49	0.00535	0.00001	1	649.733333	Unplanned	Third party interference	
1083		INC 421010142	Kiddle	Central	Kiddle	9/09/2025	08:31:17	9/09/2025	12:31:36	0.00594	0.00002	3	720.949998	Planned	Planned interruption	
1084		INC 421010143	Pukehangi	Central	Pukehangi	9/09/2025	08:35:37	9/09/2025	15:20:14	0.18214	0.00046	56	22111.6333	Planned	Planned interruption	
1085		INC 421010144	Stock Rd	Hawkes Bay	St Andrews	9/09/2025	09:02:38	9/09/2025	14:06:46	0.09019	0.00030	36	10948.79999	Planned	Planned interruption	
1086		INC 421010144	Stock Rd	Hawkes Bay	Stock Rd	9/09/2025	09:06:49	9/09/2025	14:22:16	0.08892	0.00030	36	10795.06666	Planned	Planned interruption	
1087		INC 421010145	Broadlands	Central	Broadlands	9/09/2025	09:02:51	9/09/2025	15:47:12	0.13989	0.00035	42	16982.7	Planned	Planned interruption	
1088		INC 421010146	Tumunui	Central	Tumunui	9/09/2025	09:12:30	9/09/2025	14:34:35	0.05318	0.00021	26	6455.583316	Planned	Planned interruption	
1089		INC 421010149	Waikato St	Central	Waikato St	9/09/2025	09:29:47	9/09/2025	14:17:59	0.14146	0.00053	64	17172.76665	Planned	Planned interruption	
1090		INC 421010181	St Andrews	Hawkes Bay	St Andrews	10/09/2025	09:01:57	10/09/2025	11:00:15	0.01364	0.00012	14	1656.2	Planned	Planned interruption	
1091		INC 421010182	Waimarama	Hawkes Bay	Waimarama	10/09/2025	09:04:09	10/09/2025	16:30:50	0.26032	0.00081	98	31603.21661	Planned	Planned interruption	
1092		INC 421010183	Reporoa	Central	Reporoa	10/09/2025	09:11:36	10/09/2025	13:23:24	0.10993	0.00044	53	13345.4	Planned	Planned interruption	
1093		INC 421010189	Raureka	Hawkes Bay	Raureka	10/09/2025	12:01:18	10/09/2025	15:55:05	0.15791	0.00068	82	19170.23331	Planned	Planned interruption	
1094		INC 421010213	Elwood	Hawkes Bay	Ada	11/09/2025	08:47:30	11/09/2025	11:57:43	0.03917	0.00021	25	4755.41665	Planned	Planned interruption	
1095		INC 421010214	Carter Holt	Central	Carter Holt	11/09/2025	08:48:03	11/09/2025	15:13:57	0.00636	0.00002	2	771.55	Planned	Planned interruption	

Company Name: Unison Networks Limited
For Year Ended: 31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1096	INC 421010216	Stock Rd	Hawkes Bay	St Andrews	11/09/2025	09:05:56	11/09/2025	16:02:30	0.12353	0.00030	36	14996.39998	Planned	Planned interruption
1097	INC 421010216	Stock Rd	Hawkes Bay	Stock Rd	11/09/2025	09:11:48	11/09/2025	15:55:47	0.11980	0.00030	36	14543.39999	Planned	Planned interruption
1098	INC 421010218	Station	Hawkes Bay	Station	11/09/2025	09:10:12	11/09/2025	13:41:51	0.06265	0.00023	28	7606.2	Planned	Planned interruption
1099	INC 421010219	Tutukau	Central	Tutukau	11/09/2025	09:11:05	11/09/2025	15:01:25	0.02718	0.00008	10	3300.16666	Planned	Planned interruption
1100	INC 421010220	Reporoa	Central	Reporoa	11/09/2025	09:12:36	11/09/2025	12:38:03	0.03892	0.00019	23	4725.35	Planned	Planned interruption
1101	INC 421010223	Sheffield	Central	Sheffield	11/09/2025	09:28:26	11/09/2025	15:07:04	0.00837	0.00002	3	1015.899999	Planned	Planned interruption
1102	INC 421010251	Rissington	Hawkes Bay	Rissington	12/09/2025	08:45:17	12/09/2025	10:14:38	0.04720	0.00137	166	5730.516658	Unplanned	Unknown
1103	INC 421010254	Waimarama	Hawkes Bay	Waimarama	12/09/2025	09:00:36	12/09/2025	16:27:08	0.15373	0.00081	98	18662.48329	Planned	Planned interruption
1104	INC 421010274	Whakatau 2	Central	Whakatau 2	12/09/2025	15:26:29	12/09/2025	18:02:36	0.00129	0.00001	1	156.116666	Unplanned	Defective equipment
1105	INC 421010281	Aquarius	Central	Aquarius	12/09/2025	19:41:15	13/09/2025	03:49:26	0.33952	0.00185	225	41217.99993	Unplanned	Third party interference
1106	INC 421010282	Aquarius	Central	Aquarius	12/09/2025	19:41:15	12/09/2025	19:47:22	0.01199	0.00196	238	1455.766508	Unplanned	Third party interference
1107	INC 421010283	Paradise	Central	Paradise	12/09/2025	19:41:24	12/09/2025	20:43:02	0.22527	0.00531	645	27347.93317	Unplanned	Third party interference
1108	INC 421010294	Heathcote	Hawkes Bay	Heathcote	13/09/2025	08:53:57	13/09/2025	09:09:18	0.04990	0.00478	580	6057.933182	Unplanned	Wildlife
1109	INC 421010296	Rerewhakaaitu	Central	Rerewhakaaitu	13/09/2025	09:01:18	13/09/2025	14:08:49	0.79033	0.00257	312	95945.19979	Planned	Planned interruption
1110	INC 421010300	Riverbend	Hawkes Bay	Riverbend	13/09/2025	09:52:39	13/09/2025	11:05:51	0.00060	0.00001	1	73.2	Unplanned	Defective equipment
1111	INC 421010308	Mangatahi	Hawkes Bay	Mangatahi	13/09/2025	10:12:52	13/09/2025	10:30:11	0.00799	0.00046	56	969.733296	Unplanned	Unknown
1112	INC 421010309	Ngakuru	Central	Ngakuru	13/09/2025	11:24:21	13/09/2025	15:07:19	0.11389	0.00234	236	13825.99995	Unplanned	Vegetation
1113	INC 421010314	Acacia Bay	Central	Acacia Bay	13/09/2025	12:16:39	13/09/2025	16:07:05	0.21654	0.00640	777	26287.48321	Unplanned	Vegetation
1114	INC 421010320	Clayton Rd	Central	Clayton Rd	13/09/2025	13:25:01	13/09/2025	13:56:41	0.11849	0.00797	968	14384.33269	Unplanned	Unknown
1115	INC 421010321	Ngakuru	Central	Ngakuru	13/09/2025	13:28:34	13/09/2025	13:46:38	0.09389	0.00610	741	11398.64969	Unplanned	Unknown
1116	INC 421010324	Poukawa	Hawkes Bay	Poukawa	13/09/2025	13:38:49	13/09/2025	18:17:05	0.10848	0.00334	257	13169.84986	Unplanned	Adverse weather
1117	INC 421010336	Riverbend	Hawkes Bay	Riverbend	13/09/2025	15:18:19	13/09/2025	22:39:21	0.06223	0.00112	136	7555.199973	Unplanned	Vegetation
1118	INC 421010337	Mangatahi	Hawkes Bay	Mangatahi	13/09/2025	15:29:56	13/09/2025	17:53:36	0.01719	0.00046	56	2086.933296	Unplanned	Vegetation
1119	INC 421010340	Ongaroto	Central	Ongaroto	13/09/2025	16:08:36	13/09/2025	16:23:08	0.00850	0.00058	71	1031.866643	Unplanned	Unknown
1120	INC 421010386	Ongaroto	Central	Ongaroto	13/09/2025	16:23:10	13/09/2025	18:42:39	0.17277	0.00217	263	20974.33322	Unplanned	Unknown
1121	INC 421010389	Whakatau 2	Central	Whakatau 2	13/09/2025	18:11:30	13/09/2025	18:56:34	0.00037	0.00001	1	45.066666	Unplanned	Defective equipment
1122	INC 421010391	Mangatahi	Hawkes Bay	Mangatahi	13/09/2025	18:34:57	14/09/2025	04:07:05	0.07069	0.00012	15	8581.999995	Unplanned	Vegetation
1123	INC 421010397	Okere	Central	Okere	13/09/2025	20:01:52	14/09/2025	02:27:56	0.08752	0.00196	58	10624.76655	Unplanned	Vegetation
1124	INC 421010415	Waikite	Central	Waikite	13/09/2025	23:33:18	15/09/2025	17:52:58	0.08614	0.00326	396	10456.79995	Unplanned	Vegetation
1125	INC 421010420	Waikato St	Central	Waikato St	14/09/2025	03:33:03	14/09/2025	06:04:11	0.25168	0.00682	571	30553.36651	Unplanned	Unknown
1126	INC 421010421	Otamauri	Hawkes Bay	Otamauri	14/09/2025	04:28:09	14/09/2025	04:52:18	0.00617	0.00026	31	748.65	Unplanned	Unknown
1127	INC 421010429	Paradise	Central	Paradise	14/09/2025	08:56:30	14/09/2025	10:38:29	0.02184	0.00021	26	2651.566658	Unplanned	Unknown
1128	INC 421010441	Rerewhakaaitu	Central	Rerewhakaaitu	14/09/2025	08:16:31	14/09/2025	16:14:22	0.19907	0.00072	87	24166.88332	Unplanned	Vegetation
1129	INC 421010444	Coventry	Hawkes Bay	Coventry	14/09/2025	08:47:10	14/09/2025	15:21:17	0.02273	0.00006	7	2758.816662	Planned	Planned interruption
1130	INC 421010444	Coventry	Hawkes Bay	Pakowhai	14/09/2025	08:40:15	14/09/2025	15:27:30	0.01342	0.00003	4	1629	Planned	Planned interruption
1131	INC 421010444	Coventry	Hawkes Bay	Treeo	14/09/2025	08:31:13	14/09/2025	15:12:46	0.01985	0.00005	6	2409.3	Planned	Planned interruption
1132	INC 421010469	Rotoma	Central	Rotoma	14/09/2025	15:12:54	14/09/2025	18:30:25	0.04718	0.00024	29	5727.983314	Unplanned	Vegetation
1133	INC 421010482	Haumoana	Hawkes Bay	Haumoana	14/09/2025	21:56:59	14/09/2025	22:35:57	0.00481	0.00012	15	584.283332	Unplanned	Defective equipment
1134	INC 421010485	Achilles	Central	Achilles	15/09/2025	07:54:39	15/09/2025	12:44:49	0.00239	0.00001	1	290.166666	Unplanned	Vegetation
1135	INC 421010492	Tumunui	Central	Tumunui	15/09/2025	09:12:50	15/09/2025	14:22:25	0.01275	0.00004	5	1547.916665	Unplanned	Vegetation
1136	INC 421010494	Clayton Rd	Central	Clayton Rd	15/09/2025	10:10:51	15/09/2025	10:19:46	0.01880	0.00211	256	2282.666496	Unplanned	Unknown
1137	INC 421010514	Police	Hawkes Bay	Civic	15/09/2025	22:03:53	16/09/2025	00:15:53	0.01305	0.00010	12	1584	Planned	Planned interruption
1138	INC 421010514	Police	Hawkes Bay	Police	15/09/2025	22:03:53	16/09/2025	00:15:53	0.05980	0.00045	55	7260	Planned	Planned interruption
1139	INC 421010515	Mangatahi	Hawkes Bay	Mangatahi	16/09/2025	00:22:45	16/09/2025	04:07:34	0.06699	0.00086	56	8132.133312	Unplanned	Vegetation
1140	INC 421010520	Tutukau	Central	Tutukau	16/09/2025	06:36:09	16/09/2025	10:11:44	0.00710	0.00003	4	862.333332	Unplanned	Vegetation
1141	INC 421010521	Fairy	Central	Fairy	16/09/2025	08:33:00	16/09/2025	08:35:00	0.00325	0.00162	197	394	Unplanned	Human error
1142	INC 421010522	Elwood	Hawkes Bay	Elwood	16/09/2025	08:47:01	16/09/2025	14:50:59	0.08694	0.00024	29	10555.03331	Planned	Planned interruption
1143	INC 421010525	Waimarama	Hawkes Bay	Waimarama	16/09/2025	09:04:25	16/09/2025	16:27:31	0.17133	0.00081	98	20799.79995	Planned	Planned interruption
1144	INC 421010529	Burness	Hawkes Bay	Burness	16/09/2025	09:16:17	16/09/2025	10:03:07	0.00077	0.00002	2	93.666666	Planned	Planned interruption
1145	INC 421010533	Broadlands	Central	Broadlands	16/09/2025	09:39:21	16/09/2025	11:36:58	0.00097	0.00001	1	117.616666	Planned	Planned interruption
1146	INC 421010535	Hill Road	Hawkes Bay	Hill Road	16/09/2025	09:55:24	16/09/2025	12:44:11	0.00139	0.00001	1	168.783333	Unplanned	Defective equipment
1147	INC 421010561	Kent	Hawkes Bay	Kent	17/09/2025	08:31:15	17/09/2025	16:57:31	0.15013	0.00030	36	18225.23332	Planned	Planned interruption
1148	INC 421010562	Roberts	Central	Roberts	17/09/2025	08:32:17	17/09/2025	12:32:34	0.00594	0.00002	3	720.833332	Planned	Planned interruption
1149	INC 421010565	Pakowhai	Hawkes Bay	Pakowhai	17/09/2025	09:02:53	17/09/2025	13:37:43	0.04749	0.00018	22	5765.633319	Planned	Planned interruption
1150	INC 421010570	Ngakuru	Central	Ngakuru	17/09/2025	09:40:16	17/09/2025	13:25:18	0.01298	0.00006	7	1575.233331	Planned	Planned interruption
1151	INC 421010571	Dalbeth	Central	Dalbeth	17/09/2025	10:03:59	17/09/2025	12:09:21	0.00620	0.00005	6	752.133332	Planned	Planned interruption
1152	INC 421010580	Waikite	Central	Waikite	13/09/2025	23:33:18	19/09/2025	13:49:25	0.06636	0.00001	1	8056.116666	Unplanned	Vegetation
1153	INC 421010594	Elwood	Hawkes Bay	Elwood	18/09/2025	07:57:33	18/09/2025	15:31:18	0.10839	0.00024	29	13158.75	Planned	Planned interruption
1154	INC 421010595	Ridgemount	Hawkes Bay	Ridgemount	18/09/2025	08:09:37	18/09/2025	19:15:44	0.11186	0.00049	60	13579.79999	Unplanned	Vegetation
1155	INC 421010602	Tumunui	Central	Tumunui	18/09/2025	09:06:49	18/09/2025	11:43:31	0.03743	0.00024	29	4544.3	Planned	Planned interruption
1156	INC 421010603	Tumunui	Central	Tumunui	18/09/2025	09:16:17	18/09/2025	13:22:45	0.01218	0.00005	6	1478.799996	Planned	Planned interruption
1157	INC 421010606	Broadlands	Central	Broadlands	18/09/2025	09:33:36	18/09/2025	11:17:26	0.00511	0.00005	6	620.499998	Planned	Planned interruption
1158	INC 421010607	Okere	Central	Okere	18/09/2025	09:34:34	18/09/2025	15:28:49	0.02918	0.00008	10	3542.5	Planned	Planned interruption
1159	INC 421010609	Waimarama	Hawkes Bay	Waimarama	18/09/2025	09:48:04	18/09/2025	14:16:48	0.01550	0.00006	7	1881.133331	Planned	Planned interruption
1160	INC 421010644	Tutukau	Central	Tutukau	18/09/2025	15:25:47	18/09/2025	17:31:59	0.01663	0.00013	16	2019.2	Unplanned	Vegetation
1161	INC 421010658	Pohokura	Hawkes Bay	Pohokura	19/09/2025	05:17:43	19/09/2025	05:32:36	0.01675	0.00153	186	2032.99992	Unplanned	Defective equipment
1162	INC 421010663	Pohokura	Hawkes Bay	Pohokura	19/09/2025	07:15:56	19/09/2025	12:04:16	0.11924	0.00153	186	14476.0999	Unplanned	Defective equipment
1163	INC 421010667	Te Aute	Hawkes Bay	Te Aute	19/09/2025	09:04:55	19/09/2025	15:23:32	0.02998	0.00009	11	3639.199995	Planned	Planned interruption
1164	INC 421010668	Waimarama	Hawkes Bay	Waimarama	19/09/2025	09:09:28	19/09/2025	13:26:35	0.00847	0.00003	4	1028.466664	Planned	Planned interruption
1165	INC 421010670	Tumunui	Central	Tumunui	19/09/2025	09:37:44	19/09/2025	11:32:29	0.00284	0.00002	3	344.25	Planned	Planned interruption
1166	INC 421010698	Te Mata	Hawkes Bay	Te Mata	19/09/2025	22:14:22	20/09/2025	00:44:00	0.00616	0.00004	5	748.166665	Unplanned	Third party interference
1167	INC 421010718	Pururu	Central	Pururu	21/09/2025	08:56:48	21/09/2025	15:42:32	0.16042	0.00040	48	19475.19998	Planned	Planned interruption
1168	INC 421010719	Fairy	Central	Fairy	21/09/2025	09:05:44	21/09/2025	11:08:50	0.01420	0.00012	14	1723.4	Planned	Planned interruption
1169	INC 421010750	Haumoana	Hawkes Bay	Haumoana	22/09/2025	08:33:33	22/09/2025	15:33:02	1.32397	0.00332	403	160729.3999	Planned	Planned interruption
1170	INC 421010756	Fenton Park	Central	Fenton Park	22/09/2025	09:18:54	22/09/2025	11:43:03	0.01662	0.00012	14	2018.1	Planned	Planned interruption
1171	INC 421010758	Warren	Hawkes Bay	Warren	22/09/2025	09:59:58	23/09/2025	07:21:35	0.01998	0.00046	56	2425.449979	Unplanned	Defective equipment
1172	INC 421010759	Poukawa	Hawkes Bay	Poukawa	22/09/2025	10:01:16	22/09/2025	12:41:25	0.04090	0.00026	31	4964.65	Planned	Planned interruption
1173	INC 421010781	Simla	Hawkes Bay	Simla	23/09/2025	08:55:50	23/09/2025	13:10:07	0.00628	0.00002	3	762.849999	Planned	Planned interruption
1174	INC 421010783	Waimarama	Hawkes Bay	Waimarama	23/09/2025	09:04:10	23/09/2025	16:29:05	0.19943	0.00081	98	24211.18329	Planned	Planned interruption
1175	INC 421010786	Okere	Central	Okere	23/09/2025	09:07:16	23/09/2025	13:44:24	0.09360	0.00034	41	11362.46665	Planned	Planned interruption
1176	INC 421010788	Broadlands	Central	Broadlands	23/09/2025	09:42:44	23/09/2025	11:43:01	0.00676	0.00006	7	821.049999	Planned	Planned interruption
1177	INC 421010809	Mamaku	Central	Mamaku	24/09/2025	06:40:48	24/09/2025	07:04:31	0.00020	0.00001	1	23.716666	Unplanned	Unknown
1178	INC 421010811	Rissington	Hawkes Bay	Rissington	24/09/2025	09:04:31	24/09/2025	15:55:15	0.06416	0.00016	19	7789.433328	Planned	Planned interruption
1179	INC 421010812	Stock Rd	Hawkes Bay	Stock Rd	24/09/2025	09:07:33	24/09/2025	15:11:27	0.14388	0.00040	48	17467.2	Planned	Planned interruption

Company Name	**Unison Networks Limited**
For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1180		INC 421010819	Ngakuru	Central	Ngakuru	24/09/2025	09:33:15	24/09/2025	14:21:32	0.06423	0.00023	28	7796.883333	Planned	Planned interruption	
1181		INC 421010844	Mangatahi	Hawkes Bay	Mangatahi	25/09/2025	08:30:20	25/09/2025	18:23:07	0.56039	0.00131	159	68030.93323	Planned	Planned interruption	
1182		INC 421010848	York	Hawkes Bay	York	25/09/2025	09:05:32	25/09/2025	13:04:52	0.00197	0.00001	1	239.333333	Planned	Planned interruption	
1183		INC 421010869	Battery	Hawkes Bay	Terrace	26/09/2025	05:03:37	26/09/2025	05:30:47	0.00157	0.00006	7	190.166662	Planned	Planned interruption	
1184		INC 421010873	Waimarama	Hawkes Bay	Waimarama	26/09/2025	09:00:43	26/09/2025	16:52:29	0.25184	0.00081	98	30573.51663	Planned	Planned interruption	
1185		INC 421010874	Golf Course	Central	Golf Course	26/09/2025	09:03:04	26/09/2025	14:00:15	0.65851	0.00222	269	79942.31658	Planned	Planned interruption	
1186		INC 421010874	Golf Course	Central	State Mill	26/09/2025	09:03:04	26/09/2025	14:00:15	0.03917	0.00013	16	4754.933328	Planned	Planned interruption	
1187		INC 421010881	Valley	Hawkes Bay	Valley	26/09/2025	11:27:38	26/09/2025	18:12:51	0.15889	0.00119	144	19289.09997	Unplanned	Human error	
1188		INC 421010912	Pururu	Central	Pururu	28/09/2025	08:51:00	28/09/2025	14:52:30	0.15609	0.00044	54	18948.99998	Planned	Planned interruption	
1189		INC 421010913	Riverbend	Hawkes Bay	Riverbend	28/09/2025	10:07:39	28/09/2025	10:42:28	0.00258	0.00007	9	313.349994	Unplanned	Wildlife	
1190		INC 421010930	Elwood	Hawkes Bay	Elwood	29/09/2025	09:05:37	29/09/2025	15:34:53	0.16674	0.00043	52	20241.86663	Planned	Planned interruption	
1191		INC 421010931	Raureka	Hawkes Bay	Raureka	29/09/2025	09:06:37	29/09/2025	11:37:30	0.10316	0.00068	83	12523.31664	Planned	Planned interruption	
1192		INC 421010938	Waimarama	Hawkes Bay	Waimarama	29/09/2025	11:25:50	29/09/2025	11:50:04	0.03054	0.00126	153	3707.699949	Unplanned	Third party interference	
1193		INC 421010946	Tumunui	Central	Tumunui	29/09/2025	12:14:25	29/09/2025	13:44:25	0.07576	0.00294	181	9196.816608	Unplanned	Unknown	
1194		INC 421010949	Tumunui	Central	Tumunui	29/09/2025	13:45:38	29/09/2025	15:25:11	0.02457	0.00101	123	2983.29993	Unplanned	Unknown	
1195		INC 421010954	Ridgemount	Hawkes Bay	Ridgemount	29/09/2025	17:21:47	29/09/2025	18:16:43	0.03439	0.00063	76	4174.933308	Unplanned	Defective equipment	
1196		INC 421010966	Rissington	Hawkes Bay	Rissington	30/09/2025	09:03:02	30/09/2025	14:38:55	0.05118	0.00016	19	6213.183321	Planned	Planned interruption	
1197		INC 421010972	Haumoana	Hawkes Bay	Haumoana	30/09/2025	09:18:04	30/09/2025	15:50:45	0.14216	0.00036	44	17258.25	Planned	Planned interruption	
1198		INC 421010978	Valley	Hawkes Bay	Valley	30/09/2025	11:03:56	30/09/2025	11:18:58	0.00037	0.00002	3	45.099999	Planned	Planned interruption	
1199		INC 421010994	Railway	Hawkes Bay	Railway	30/09/2025	22:33:41	1/10/2025	03:32:19	0.02398	0.00029	22	2911.083326	Planned	Planned interruption	
1200		INC 421010994	Railway	Hawkes Bay	Warren	30/09/2025	22:08:29	1/10/2025	03:49:52	0.05101	0.00079	57	6192.116632	Planned	Planned interruption	
1201		INC 421011001	Riverslea	Hawkes Bay	Riverslea	1/10/2025	09:09:34	1/10/2025	15:01:06	0.13492	0.00040	49	16379.43331	Planned	Planned interruption	
1202		INC 421011005	Te Aute	Hawkes Bay	Te Aute	1/10/2025	09:23:40	1/10/2025	15:03:21	0.01119	0.00003	4	1358.733332	Planned	Planned interruption	
1203		INC 421011012	Tumunui	Central	Tumunui	1/10/2025	11:43:26	1/10/2025	16:08:55	0.06943	0.00068	82	8429.299956	Unplanned	Third party interference	
1204		INC 421011026	Pakowhai	Hawkes Bay	Pakowhai	1/10/2025	19:17:12	1/10/2025	20:57:45	0.02808	0.00032	39	3409.216663	Unplanned	Vegetation	
1205		INC 421011031	Ben Lomond	Central	Ben Lomond	2/10/2025	08:04:09	2/10/2025	14:52:41	0.31969	0.00078	95	38810.66664	Planned	Planned interruption	
1206		INC 421011032	Taupo North	Central	Ben Lomond	2/10/2025	08:15:20	2/10/2025	15:27:53	0.45962	0.00106	129	55797.06663	Planned	Planned interruption	
1207		INC 421011039	Williams	Hawkes Bay	Williams	2/10/2025	09:11:43	2/10/2025	13:29:11	0.57898	0.00225	273	70288.39982	Planned	Planned interruption	
1208		INC 421011042	Whakapirau	Hawkes Bay	Whakapirau	2/10/2025	09:21:52	2/10/2025	13:15:51	0.06436	0.00028	34	7813.349999	Planned	Planned interruption	
1209		INC 421011043	Waimarama	Hawkes Bay	Waimarama	2/10/2025	09:32:37	2/10/2025	11:48:45	0.00336	0.00002	3	408.399999	Planned	Planned interruption	
1210		INC 421011044	Taupo North	Central	Taupo North	2/10/2025	09:43:48	2/10/2025	15:59:02	0.02782	0.00007	9	3377.099997	Planned	Planned interruption	
1211		INC 421011045	Springfield	Central	Springfield	2/10/2025	09:47:34	2/10/2025	13:30:42	0.04411	0.00020	24	5355.199992	Planned	Planned interruption	
1212		INC 421011070	Korokipo	Hawkes Bay	Korokipo	2/10/2025	20:45:01	2/10/2025	21:46:01	0.09761	0.00246	299	11850.06654	Unplanned	Unknown	
1213		INC 421011075	Mangatahi	Hawkes Bay	Mangatahi	3/10/2025	08:33:52	3/10/2025	08:51:11	0.00799	0.00046	56	969.733296	Unplanned	Unknown	
1214		INC 421011077	Waimarama	Hawkes Bay	Waimarama	3/10/2025	09:04:36	3/10/2025	15:53:19	0.03335	0.00008	10	4048.283331	Planned	Planned interruption	
1215		INC 421011079	Waimarama	Hawkes Bay	Waimarama	3/10/2025	09:06:13	3/10/2025	10:48:02	0.00335	0.00003	4	407.266664	Planned	Planned interruption	
1216		INC 421011083	Sheffield	Central	Sheffield	3/10/2025	10:01:35	3/10/2025	10:23:58	0.00092	0.00004	5	111.916665	Planned	Planned interruption	
1217		INC 421011085	Iwitahi	Central	Iwitahi	3/10/2025	10:09:46	3/10/2025	12:58:48	0.00139	0.00001	1	169.033333	Planned	Planned interruption	
1218		INC 421011093	Riverbend	Hawkes Bay	Pakowhai	3/10/2025	14:03:52	3/10/2025	14:05:58	0.00019	0.00009	11	23.1	Planned	Planned interruption	
1219		INC 421011101	Tumunui	Central	Tumunui	3/10/2025	15:28:21	3/10/2025	20:42:52	0.02271	0.00017	21	2757.466666	Unplanned	Lightning	
1220		INC 421011110	Puketapu	Hawkes Bay	Puketapu	3/10/2025	19:19:26	3/10/2025	19:44:30	0.00041	0.00002	2	50.133332	Unplanned	Defective equipment	
1221		INC 421011117	Clayton Rd	Central	Clayton Rd	4/10/2025	08:26:50	4/10/2025	18:04:44	0.23322	0.00040	49	28313.09999	Planned	Planned interruption	
1222		INC 421011117	Clayton Rd	Central	Fordlands	4/10/2025	08:25:57	4/10/2025	18:02:07	0.16137	0.00028	34	19589.66664	Planned	Planned interruption	
1223		INC 421011117	Clayton Rd	Central	Western Heights	4/10/2025	08:19:59	4/10/2025	17:57:17	1.34921	0.00235	285	163793.9999	Planned	Planned interruption	
1224		INC 421011121	Taupo Plains	Central	Hatepe	4/10/2025	10:54:52	4/10/2025	11:10:31	0.01702	0.00109	132	2065.8	Unplanned	Unknown	
1225		INC 421011121	Taupo Plains	Central	Iwitahi	4/10/2025	10:54:52	4/10/2025	11:10:31	0.00657	0.00042	51	798.15	Unplanned	Unknown	
1226		INC 421011121	Taupo Plains	Central	Lochinver	4/10/2025	10:54:52	4/10/2025	11:10:31	0.00168	0.00011	13	203.45	Unplanned	Unknown	
1227		INC 421011121	Taupo Plains	Central	Rangitaiki	4/10/2025	10:54:52	4/10/2025	11:10:31	0.00322	0.00021	25	391.25	Unplanned	Unknown	
1228		INC 421011121	Taupo Plains	Central	Taupo Plains	4/10/2025	10:54:52	4/10/2025	11:10:31	0.00490	0.00031	38	594.7	Unplanned	Unknown	
1229		INC 421011121	Taupo Plains	Central	Whakatau 1	4/10/2025	10:54:52	4/10/2025	11:10:31	0.00271	0.00017	21	328.65	Unplanned	Unknown	
1230		INC 421011121	Taupo Plains	Central	Whakatau 2	4/10/2025	10:54:52	4/10/2025	11:10:31	0.00309	0.00020	24	375.6	Unplanned	Unknown	
1231		INC 421011121	Taupo Plains	Central	Whakatau 3	4/10/2025	10:54:52	4/10/2025	11:10:31	0.00206	0.00013	16	250.4	Unplanned	Unknown	
1232		INC 421011158	Bridge Pa	Hawkes Bay	Bridge Pa	5/10/2025	03:03:42	5/10/2025	07:45:06	0.00232	0.00001	1	281.4	Planned	Planned interruption	
1233		INC 421011162	Iwitahi	Central	Iwitahi	5/10/2025	13:43:06	7/10/2025	14:25:36	0.02407	0.00001	1	2922.5	Unplanned	Other cause	No cause details captured
1234		INC 421011169	Iwitahi	Central	Iwitahi	5/10/2025	13:43:06	5/10/2025	13:45:00	0.00002	0.00001	1	1.9	Unplanned	Defective equipment	
1235		INC 421011201	St Andrews	Hawkes Bay	St Andrews	6/10/2025	08:33:17	6/10/2025	15:38:41	0.04906	0.00012	14	5955.6	Planned	Planned interruption	
1236		INC 421011207	Taupo North	Central	Taupo North	6/10/2025	09:39:49	6/10/2025	12:32:16	0.00568	0.00003	4	689.8	Planned	Planned interruption	
1237		INC 421011225	Tutukau	Central	Tutukau	6/10/2025	17:30:58	6/10/2025	17:46:46	0.00013	0.00001	1	15.8	Unplanned	Defective equipment	
1238		INC 421011234	Western Heights	Central	Western Heights	7/10/2025	08:45:01	7/10/2025	16:03:07	0.67484	0.00154	187	81924.7	Planned	Planned interruption	
1239		INC 421011237	Avondale	Hawkes Bay	Avondale	7/10/2025	09:01:42	7/10/2025	13:29:45	0.61158	0.00238	289	74245.51658	Planned	Planned interruption	
1240		INC 421011238	Ongaroto	Central	Ongaroto	7/10/2025	09:43:54	7/10/2025	14:12:23	0.01327	0.00005	6	1610.899998	Planned	Planned interruption	
1241		INC 421011239	Haumoana	Hawkes Bay	Haumoana	7/10/2025	09:10:55	7/10/2025	14:40:32	0.01057	0.00003	4	1283.666664	Planned	Planned interruption	
1242		INC 421011242	Brookvale	Hawkes Bay	Haumoana	7/10/2025	09:38:57	7/10/2025	12:40:36	0.01945	0.00011	13	2361.45	Planned	Planned interruption	
1243		INC 421011248	Waipa Valley	Central	Tumunui	7/10/2025	12:00:38	7/10/2025	12:15:44	0.01152	0.00084	102	1398.866649	Planned	Planned interruption	
1244		INC 421011249	Ridgemount	Hawkes Bay	Ridgemount	7/10/2025	12:01:59	7/10/2025	12:56:23	0.00403	0.00007	9	489.6	Planned	Planned interruption	
1245		INC 421011252	Iwitahi	Central	Iwitahi	7/10/2025	13:12:06	7/10/2025	14:19:44	0.00111	0.00002	2	135.266666	Planned	Planned interruption	
1246		INC 421011263	Fairy	Central	Paradise	7/10/2025	15:53:48	7/10/2025	16:22:41	0.01237	0.00043	52	1501.933316	Unplanned	Defective equipment	
1247		INC 421011275	Te Aute	Hawkes Bay	Te Aute	7/10/2025	19:56:49	7/10/2025	20:54:22	0.04739	0.00086	105	5752.899966	Unplanned	Vegetation	
1248		INC 421011286	Valley	Hawkes Bay	Valley	8/10/2025	09:02:29	8/10/2025	12:48:26	0.05997	0.00027	33	7280.34999	Planned	Planned interruption	
1249		INC 421011288	Haumoana	Hawkes Bay	Haumoana	8/10/2025	10:00:01	8/10/2025	13:10:23	0.06429	0.00034	41	7805.033306	Planned	Planned interruption	
1250		INC 421011290	Okere	Central	Okere	8/10/2025	10:21:03	8/10/2025	11:43:52	0.00409	0.00005	6	496.899996	Planned	Planned interruption	
1251		INC 421011296	Riverbend	Hawkes Bay	Riverbend	8/10/2025	12:27:01	8/10/2025	13:28:04	0.00352	0.00006	7	427.35	Unplanned	Defective equipment	
1252		INC 421011320	Haumoana	Hawkes Bay	Haumoana	9/10/2025	08:44:22	9/10/2025	15:19:06	0.12475	0.00032	39	15144.28333	Planned	Planned interruption	
1253		INC 421011321	Western Heights	Central	Western Heights	9/10/2025	09:00:54	9/10/2025	15:56:51	0.63187	0.00154	187	76709.19994	Planned	Planned interruption	
1254		INC 421011322	Mission	Hawkes Bay	Mission	9/10/2025	09:01:21	9/10/2025	10:47:22	0.41600	0.00395	480	50501.7999	Planned	Planned interruption	
1255		INC 421011324	Elwood	Hawkes Bay	Elwood	9/10/2025	09:03:28	9/10/2025	15:36:36	0.19958	0.00053	64	24229.03331	Planned	Planned interruption	
1256		INC 421011328	Waikite	Central	Waikite	9/10/2025	09:44:31	9/10/2025	15:59:18	0.00617	0.00002	2	749.566666	Planned	Planned interruption	
1257		INC 421011332	Tikokino	Hawkes Bay	Tikokino	9/10/2025	10:07:49	9/10/2025	15:06:11	0.01475	0.00005	6	1790.199996	Planned	Planned interruption	
1258		INC 421011347	St Andrews	Hawkes Bay	St Andrews	10/10/2025	07:55:53	10/10/2025	15:18:16	0.01094	0.00008	6	1328.416665	Unplanned	Unknown	
1259		INC 421011353	Waimarama	Hawkes Bay	Waimarama	10/10/2025	09:07:20	10/10/2025	14:26:19	0.12087	0.00038	46	14673.23332	Planned	Planned interruption	
1260		INC 421011375	Taupo Plains	Central	Hatepe	11/10/2025	09:00:27	11/10/2025	11:58:12	0.19327	0.00109	132	23463	Planned	Planned interruption	
1261		INC 421011375	Taupo Plains	Central	Iwitahi	11/10/2025	09:00:27	11/10/2025	11:58:12	0.07321	0.00041	50	8887.5	Planned	Planned interruption	
1262		INC 421011375	Taupo Plains	Central	Lochinver	11/10/2025	09:00:27	11/10/2025	11:58:12	0.01903	0.00011	13	2310.75	Planned	Planned interruption	
1263		INC 421011375	Taupo Plains	Central	Rangitaiki	11/10/2025	09:00:27	11/10/2025	11:58:12	0.03660	0.00021	25	4443.75	Planned	Planned interruption	

															Company Name	Unison Networks Limited
															For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1264		INC 421011375	Taupo Plains	Central	Taupo Plains	11/10/2025	09:00:27	11/10/2025	11:58:12	0.05564	0.00031	38	6754.5	Planned	Planned interruption	
1265		INC 421011375	Taupo Plains	Central	Whakatau 1	11/10/2025	09:00:27	11/10/2025	11:58:12	0.03075	0.00017	21	3732.75	Planned	Planned interruption	
1266		INC 421011375	Taupo Plains	Central	Whakatau 2	11/10/2025	09:00:27	11/10/2025	11:58:12	0.03514	0.00020	24	4266	Planned	Planned interruption	
1267		INC 421011375	Taupo Plains	Central	Whakatau 3	11/10/2025	09:00:27	11/10/2025	11:58:12	0.02343	0.00013	16	2844	Planned	Planned interruption	
1268		INC 421011393	Omahu	Hawkes Bay	Omahu	11/10/2025	20:22:20	11/10/2025	21:24:44	0.00103	0.00002	2	124.8	Unplanned	Wildlife	
1269		INC 421011399	Bridge Pa	Hawkes Bay	Bridge Pa	12/10/2025	03:12:53	12/10/2025	08:29:08	0.00514	0.00002	2	623.883333	Planned	Planned interruption	
1270		INC 421011418	Dalton	Hawkes Bay	Dalton	12/10/2025	21:31:36	12/10/2025	22:21:54	0.00249	0.00005	6	301.8	Planned	Planned interruption	
1271		INC 421011458	Tiverton	Central	Tiverton	13/10/2025	16:10:23	13/10/2025	19:07:55	0.10377	0.00136	165	12598.0999	Unplanned	Defective equipment	
1272		INC 421011462	Mangatahi	Hawkes Bay	Mangatahi	13/10/2025	17:53:42	13/10/2025	19:42:27	0.00179	0.00002	2	217.5	Unplanned	Defective equipment	
1273		INC 421011466	St Andrews	Hawkes Bay	St Andrews	13/10/2025	23:17:07	14/10/2025	00:25:47	0.09179	0.00285	346	11143.23317	Unplanned	Unknown	
1274		INC 421011482	Western Heights	Central	Western Heights	14/10/2025	08:36:55	14/10/2025	14:17:11	0.75969	0.00235	285	92225.56658	Planned	Planned interruption	
1275		INC 421011483	Okere	Central	Okere	14/10/2025	08:54:34	14/10/2025	14:30:20	0.14875	0.00048	58	18057.59998	Planned	Planned interruption	
1276		INC 421011484	Elwood	Hawkes Bay	Elwood	14/10/2025	09:03:08	14/10/2025	12:19:40	0.56823	0.00289	351	68983.19988	Planned	Planned interruption	
1277		INC 421011485	Waimarama	Hawkes Bay	Waimarama	14/10/2025	09:04:28	14/10/2025	15:11:55	0.03527	0.00010	12	4282.333328	Planned	Planned interruption	
1278		INC 421011486	Geddis	Hawkes Bay	Geddis	14/10/2025	09:07:48	14/10/2025	10:36:05	0.01454	0.00016	20	1765.66666	Planned	Planned interruption	
1279		INC 421011487	Mangatahi	Hawkes Bay	Mangatahi	14/10/2025	09:10:15	14/10/2025	13:42:33	0.11664	0.00043	52	14159.6	Planned	Planned interruption	
1280		INC 421011489	Tutukau	Central	Tutukau	14/10/2025	09:23:48	14/10/2025	15:24:55	0.02860	0.00008	10	3472.233332	Planned	Planned interruption	
1281		INC 421011490	Tumunui	Central	Tumunui	14/10/2025	09:31:54	14/10/2025	16:09:16	0.02946	0.00007	9	3576.299994	Planned	Planned interruption	
1282		INC 421011491	Te Aute	Hawkes Bay	Te Aute	14/10/2025	10:02:13	14/10/2025	14:46:49	0.15473	0.00054	66	18783.6	Planned	Planned interruption	
1283		INC 421011498	Tumunui	Central	Tumunui	14/10/2025	13:31:45	14/10/2025	21:24:02	0.13065	0.00109	132	15860.51662	Unplanned	Vegetation	
1284		INC 421011513	Pohokura	Hawkes Bay	Pohokura	14/10/2025	19:10:00	14/10/2025	19:29:59	0.00889	0.00044	54	1079.099982	Unplanned	Unknown	
1285		INC 421011526	Waimarama	Hawkes Bay	Waimarama	15/10/2025	09:08:03	15/10/2025	15:25:57	0.25172	0.00081	98	30558.36664	Planned	Planned interruption	
1286		INC 421011527	Elwood	Hawkes Bay	Elwood	15/10/2025	09:13:39	15/10/2025	14:25:36	0.00257	0.00001	1	311.95	Planned	Planned interruption	
1287		INC 421011547	Waikato St	Central	Waikato St	16/10/2025	08:36:12	16/10/2025	09:23:49	0.00078	0.00002	2	95.233332	Planned	Planned interruption	
1288		INC 421011549	Clayton Rd	Central	Clayton Rd	16/10/2025	08:49:24	16/10/2025	16:04:00	0.09666	0.00022	27	11734.2	Planned	Planned interruption	
1289		INC 421011549	Clayton Rd	Central	Western Heights	16/10/2025	08:48:29	16/10/2025	15:49:22	0.64542	0.00154	187	78354.26658	Planned	Planned interruption	
1290		INC 421011550	Rotoma	Central	Rotoma	16/10/2025	09:00:28	16/10/2025	12:57:57	0.17019	0.00072	87	20661.04997	Planned	Planned interruption	
1291		INC 421011551	Okere	Central	Okere	16/10/2025	09:02:11	16/10/2025	14:33:47	0.04917	0.00015	18	5968.8	Planned	Planned interruption	
1292		INC 421011552	Waimarama	Hawkes Bay	Waimarama	16/10/2025	09:02:49	16/10/2025	15:01:40	0.03498	0.00010	12	4246.8	Planned	Planned interruption	
1293		INC 421011557	Ohaaki Tie	Central	Ohaaki Tie	16/10/2025	09:55:20	16/10/2025	11:47:07	0.00460	0.00004	5	558.916665	Planned	Planned interruption	
1294		INC 421011569	Ngakuru	Central	Tumunui	16/10/2025	13:18:59	16/10/2025	13:35:41	0.00729	0.00044	53	885.1	Planned	Planned interruption	
1295		INC 421011575	Otamauri	Hawkes Bay	Otamauri	16/10/2025	14:16:24	16/10/2025	14:45:37	0.00746	0.00026	31	905.716646	Unplanned	Defective equipment	
1296		INC 421011576	Evan	Central	Evan	16/10/2025	15:22:56	16/10/2025	16:28:46	0.00917	0.00016	20	1112.733322	Unplanned	Unknown	
1297		INC 421011592	City Central	Central	City Central	16/10/2025	22:45:26	17/10/2025	08:59:08	0.00506	0.00001	1	613.7	Planned	Planned interruption	
1298		INC 421011593	Raureka	Hawkes Bay	Raureka	16/10/2025	23:00:07	17/10/2025	04:51:26	1.11415	0.00317	385	135256.9164	Planned	Planned interruption	
1299		INC 421011598	Waimarama	Hawkes Bay	Waimarama	17/10/2025	09:03:41	17/10/2025	14:58:31	0.27454	0.00081	98	33329.1833	Planned	Planned interruption	
1300		INC 421011606	Valley	Hawkes Bay	Valley	17/10/2025	09:59:24	17/10/2025	14:42:10	0.22217	0.00081	98	26971.11666	Planned	Planned interruption	
1301		INC 421011614	Paradise	Central	Paradise	17/10/2025	17:01:20	17/10/2025	17:41:03	0.08441	0.00213	258	10246.89983	Planned	Planned interruption	
1302		INC 421011618	Dickens	Hawkes Bay	Dickens	17/10/2025	19:04:31	17/10/2025	20:54:14	0.01261	0.00012	14	1530.816658	Planned	Planned interruption	
1303		INC 421011618	Dickens	Hawkes Bay	Exchange	17/10/2025	19:08:39	17/10/2025	21:02:16	0.01023	0.00009	11	1241.749993	Planned	Planned interruption	
1304		INC 421011624	State Mill	Central	Fenton Park	18/10/2025	09:07:16	18/10/2025	15:14:41	0.13922	0.00038	46	16901.16664	Planned	Planned interruption	
1305		INC 421011626	State Mill	Central	Fenton Park	18/10/2025	09:10:22	18/10/2025	15:13:56	0.51349	0.00142	172	62337.76655	Planned	Planned interruption	
1306		INC 421011638	Pohokura	Hawkes Bay	Pohokura	19/10/2025	07:15:21	19/10/2025	17:52:41	0.21879	0.00154	187	26560.68329	Unplanned	Vegetation	
1307		INC 421011640	Tennyson	Hawkes Bay	Tennyson	19/10/2025	09:06:39	19/10/2025	16:46:07	0.00378	0.00001	1	459.466666	Planned	Planned interruption	
1308		INC 421011641	Poukawa	Hawkes Bay	Poukawa	29/10/2025	09:03:00	29/10/2025	10:20:03	0.06610	0.00324	256	8024.733242	Unplanned	Vegetation	
1309		INC 421011643	Acacia Bay	Central	Acacia Bay	29/10/2025	09:00:09	29/10/2025	15:04:43	0.18318	0.00050	61	22237.98332	Planned	Planned interruption	
1310		INC 421011644	Waimarama	Hawkes Bay	Waimarama	29/10/2025	09:01:39	29/10/2025	14:57:33	0.28722	0.00081	98	34868.5	Planned	Planned interruption	
1311		INC 421011651	Waikite	Central	Waikite	29/10/2025	09:30:20	29/10/2025	14:26:54	0.12361	0.00094	114	15005.93328	Unplanned	Vegetation	
1312		INC 421011653	Tauhara 1	Central	Contact Tauhara 11kV	29/10/2025	09:55:23	30/10/2025	14:45:33	0.01425	0.00001	1	1730.166666	Planned	Planned interruption	
1313		INC 421011653	Tauhara 1	Central	Tauhara-Te Huka Tie 2	29/10/2025	10:07:08	30/10/2025	14:30:42	0.00004	0.00002	1	4.6	Planned	Planned interruption	
1314		INC 421011656	Hendley	Hawkes Bay	Hendley	29/10/2025	10:03:57	29/10/2025	13:38:03	0.01235	0.00006	7	1498.7	Planned	Planned interruption	
1315		INC 421011663	Haumoana	Hawkes Bay	Haumoana	29/10/2025	11:56:42	29/10/2025	12:27:46	0.00154	0.00005	6	186.399996	Unplanned	Vegetation	
1316		INC 421011666	Kent	Hawkes Bay	Kent	29/10/2025	13:32:31	29/10/2025	14:27:23	0.15970	0.00514	624	19387.06641	Unplanned	Unknown	
1317		INC 421011670	Puketapu	Hawkes Bay	Puketapu	29/10/2025	14:52:40	29/10/2025	16:35:53	0.07330	0.00159	193	8898.216578	Unplanned	Unknown	
1318		INC 421011684	Waikite	Central	Ongaroto	29/10/2025	18:10:41	29/10/2025	18:13:12	0.00220	0.00087	106	266.766596	Planned	Planned interruption	
1319		INC 421011688	Lynmore	Central	Tarawera	29/10/2025	22:02:52	30/10/2025	06:02:02	0.01977	0.00035	23	2400.049978	Planned	Planned interruption	
1320		INC 421011690	Lynmore	Central	Tarawera	29/10/2025	23:09:12	30/10/2025	00:01:47	0.01429	0.00027	33	1735.249989	Unplanned	Defective equipment	
1321		INC 421011695	Broadlands	Central	Broadlands	30/10/2025	08:13:13	30/10/2025	15:25:11	0.13877	0.00032	39	16846.08333	Planned	Planned interruption	
1322		INC 421011701	Okere	Central	Okere	30/10/2025	09:05:35	30/10/2025	14:19:36	0.04656	0.00015	18	5652.299988	Planned	Planned interruption	
1323		INC 421011703	Waimarama	Hawkes Bay	Waimarama	30/10/2025	09:13:16	30/10/2025	14:25:06	0.02566	0.00008	10	3115.033327	Planned	Planned interruption	
1324		INC 421011728	Burness	Hawkes Bay	Burness	30/10/2025	23:01:55	31/10/2025	03:02:02	0.59931	0.00250	303	72755.3498	Planned	Planned interruption	
1325		INC 421011729	Aquarius	Central	Mountain	31/10/2025	00:07:28	31/10/2025	04:44:41	0.00569	0.00012	8	691.366666	Planned	Planned interruption	
1326		INC 421011739	Richmond	Central	Richmond	31/10/2025	08:35:40	31/10/2025	10:04:50	0.02643	0.00030	36	3209.133318	Planned	Planned interruption	
1327		INC 421011742	Pakowhai	Hawkes Bay	Pakowhai	31/10/2025	09:00:27	31/10/2025	14:38:45	0.10032	0.00030	36	12178.8	Planned	Planned interruption	
1328		INC 421011743	Waimarama	Hawkes Bay	Waimarama	31/10/2025	09:02:41	31/10/2025	12:49:06	0.18278	0.00081	98	22188.83327	Planned	Planned interruption	
1329		INC 421011745	Okere	Central	Okere	31/10/2025	09:10:20	31/10/2025	15:23:45	0.10722	0.00030	36	13016.7	Planned	Planned interruption	
1330		INC 421011756	Mayflower	Central	Mayflower	31/10/2025	18:13:59	31/10/2025	21:40:40	0.00170	0.00001	1	206.683333	Unplanned	Other cause	No cause details captured
1331		INC 421011772	Massey	Hawkes Bay	Riverslea	1/11/2025	08:33:44	1/11/2025	10:43:18	0.03415	0.00026	32	4146.133312	Planned	Planned interruption	
1332		INC 421011793	Laminex B	Central	Carter Holt	2/11/2025	09:35:11	2/11/2025	15:11:28	0.01662	0.00005	6	2017.699998	Planned	Planned interruption	
1333		INC 421011795	Rainbow	Central	Mill	2/11/2025	10:38:15	2/11/2025	10:52:02	0.00007	0.00002	1	8.566666	Unplanned	Defective equipment	
1334		INC 421011795	Rainbow	Central	Rerewhakaaitu	2/11/2025	10:38:15	2/11/2025	10:52:02	0.02195	0.00512	311	2664.233126	Unplanned	Defective equipment	
1335		INC 421011795	Rainbow	Central	Tumunui	2/11/2025	10:38:15	2/11/2025	10:52:02	0.01277	0.00298	181	1550.566546	Unplanned	Defective equipment	
1336		INC 421011795	Rainbow	Central	Waikite	2/11/2025	10:38:15	2/11/2025	10:52:02	0.02801	0.00654	397	3400.966402	Unplanned	Defective equipment	
1337		INC 421011821	Paradise	Central	Dansey	3/11/2025	06:01:51	3/11/2025	08:42:45	0.00928	0.00006	7	1126.3	Planned	Planned interruption	
1338		INC 421011823	Haumoana	Hawkes Bay	Haumoana	3/11/2025	08:30:31	3/11/2025	14:30:26	0.51117	0.00147	178	62055.58327	Planned	Planned interruption	
1339		INC 421011826	Tumunui	Central	Tumunui	3/11/2025	09:03:50	3/11/2025	14:18:10	0.01295	0.00004	5	1571.666665	Planned	Planned interruption	
1340		INC 421011827	Ngakuru	Central	Ngakuru	3/11/2025	09:06:06	3/11/2025	16:00:06	0.07588	0.00019	23	9211.916662	Planned	Planned interruption	
1341		INC 421011829	Poukawa	Hawkes Bay	Te Aute	3/11/2025	09:09:59	3/11/2025	12:54:26	0.02588	0.00012	14	3142.3	Planned	Planned interruption	
1342		INC 421011845	Iwitahi	Central	Iwitahi	3/11/2025	14:55:56	3/11/2025	16:52:35	0.00096	0.00001	1	116.65	Unplanned	Lightning	
1343		INC 421011851	Toronui	Hawkes Bay	Toronui	3/11/2025	16:53:24	3/11/2025	19:59:13	0.01071	0.00006	7	1300.716662	Unplanned	Defective equipment	
1344		INC 421011858	Clayton Rd	Central	Clayton Rd	4/11/2025	00:41:56	4/11/2025	03:08:51	0.34688	0.00330	401	42111.33314	Unplanned	Third party interference	
1345		INC 421011870	Rainbow	Central	Rainbow	4/11/2025	09:00:45	4/11/2025	14:38:50	0.39267	0.00116	141	47669.74995	Planned	Planned interruption	
1346		INC 421011871	Waimarama	Hawkes Bay	Waimarama	4/11/2025	09:01:31	4/11/2025	14:36:38	0.27052	0.00081	98	32841.43327	Planned	Planned interruption	
1347		INC 421011872	Wellesley	Hawkes Bay	Wellesley	4/11/2025	09:03:26	4/11/2025	12:47:07	0.00329	0.00015	18	399.633333	Planned	Planned interruption	

Company Name **Unison Networks Limited**

For Year Ended **31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
1348		INC 421011879	Waiotapu	Central	Waiotapu	4/11/2025	09:29:36	4/11/2025	13:24:03	0.07799	0.00035	43	9467.366642	Planned	Planned interruption	
1349		INC 421011908	Waikato St	Central	Waikato St	5/11/2025	09:04:16	5/11/2025	15:00:00	0.00586	0.00002	2	711.466666	Planned	Planned interruption	
1350		INC 421011911	Haumoana	Hawkes Bay	Haumoana	5/11/2025	09:07:19	5/11/2025	14:58:11	0.01734	0.00005	6	2105.199996	Planned	Planned interruption	
1351		INC 421011912	Waimarama	Hawkes Bay	Waimarama	5/11/2025	09:08:33	5/11/2025	13:16:49	0.02222	0.00009	11	2697.916666	Planned	Planned interruption	
1352		INC 421011914	Rotoma	Central	Rotoma	5/11/2025	09:18:36	5/11/2025	13:42:47	0.67608	0.00266	323	82076.05	Planned	Planned interruption	
1353		INC 421011937	Niven	Hawkes Bay	Niven	5/11/2025	21:06:15	6/11/2025	01:43:55	0.07319	0.00026	32	8885.333312	Planned	Planned interruption	
1354		INC 421011944	Waimarama	Hawkes Bay	Waimarama	6/11/2025	09:02:39	6/11/2025	14:13:35	0.25100	0.00081	98	30471.46663	Planned	Planned interruption	
1355		INC 421011945	Okere	Central	Okere	6/11/2025	09:05:38	6/11/2025	15:00:51	0.05267	0.00015	18	6393.899988	Planned	Planned interruption	
1356		INC 421011947	Tutukau	Central	Tutukau	6/11/2025	09:24:11	6/11/2025	13:31:19	0.01921	0.00008	10	2331.866666	Planned	Planned interruption	
1357		INC 421011974	Taupo North	Central	Taupo North	7/11/2025	07:25:07	7/11/2025	07:50:42	0.00084	0.00003	4	102.333332	Unplanned	Unknown	
1358		INC 421011979	Pirimai	Hawkes Bay	Pirimai	7/11/2025	09:01:54	7/11/2025	14:38:01	0.30015	0.00107	130	36438.03326	Planned	Planned interruption	
1359		INC 421011981	Tumunui	Central	Tumunui	7/11/2025	09:08:39	7/11/2025	16:13:48	0.01751	0.00004	5	2125.75	Planned	Planned interruption	
1360		INC 421011982	Waimarama	Hawkes Bay	Waimarama	7/11/2025	09:08:52	7/11/2025	12:43:54	0.01895	0.00009	11	2301.083332	Planned	Planned interruption	
1361		INC 421011986	Crownthorpe	Hawkes Bay	Crownthorpe	7/11/2025	09:24:42	7/11/2025	11:36:32	0.05756	0.00044	53	6987.166649	Planned	Planned interruption	
1362		INC 421011998	Paradise	Central	Dansey	7/11/2025	14:06:22	7/11/2025	15:56:15	0.00634	0.00006	7	769.183331	Planned	Planned interruption	
1363		INC 421012007	Twyford	Hawkes Bay	Twyford	7/11/2025	16:47:27	7/11/2025	21:11:44	0.35516	0.00292	354	43115.93326	Unplanned	Third party interference	
1364		INC 421012018	Burness	Hawkes Bay	Burness	8/11/2025	01:18:35	8/11/2025	04:25:55	0.16667	0.00974	1182	20233.18294	Unplanned	Third party interference	
1365		INC 421012019	Havelock	Hawkes Bay	Belmont	8/11/2025	02:11:25	8/11/2025	02:36:47	0.09716	0.00383	465	11795.49969	Unplanned	Unknown	
1366		INC 421012019	Havelock	Hawkes Bay	Brookvale	8/11/2025	02:11:25	8/11/2025	02:36:47	0.11137	0.00439	533	13520.43298	Unplanned	Unknown	
1367		INC 421012019	Havelock	Hawkes Bay	Campbell	8/11/2025	02:11:25	8/11/2025	02:34:15	0.15423	0.00675	820	18723.33306	Unplanned	Unknown	
1368		INC 421012019	Havelock	Hawkes Bay	Iona	8/11/2025	02:11:25	8/11/2025	02:34:15	0.19354	0.00848	1029	23495.49966	Unplanned	Unknown	
1369		INC 421012019	Havelock	Hawkes Bay	Karanema	8/11/2025	02:11:25	8/11/2025	02:34:15	0.14990	0.00657	797	18198.1664	Unplanned	Unknown	
1370		INC 421012019	Havelock	Hawkes Bay	Palmbrook	8/11/2025	02:11:25	8/11/2025	02:36:47	0.17406	0.00686	833	21130.43278	Unplanned	Unknown	
1371		INC 421012019	Havelock	Hawkes Bay	Simla	8/11/2025	02:11:25	8/11/2025	02:36:47	0.07752	0.00306	371	9411.033086	Unplanned	Unknown	
1372		INC 421012019	Havelock	Hawkes Bay	St Andrews	8/11/2025	02:11:25	8/11/2025	02:34:15	0.07843	0.00343	417	9521.499861	Unplanned	Unknown	
1373		INC 421012019	Havelock	Hawkes Bay	Station	8/11/2025	02:11:25	8/11/2025	02:36:47	0.00167	0.00007	8	202.933328	Unplanned	Unknown	
1374		INC 421012019	Havelock	Hawkes Bay	Te Aute	8/11/2025	02:11:25	8/11/2025	02:34:15	0.18357	0.00804	976	22285.33301	Unplanned	Unknown	
1375		INC 421012019	Havelock	Hawkes Bay	Te Mata	8/11/2025	02:11:25	8/11/2025	02:34:15	0.23153	0.01014	1231	28107.83292	Unplanned	Unknown	
1376		INC 421012019	Havelock	Hawkes Bay	Waimarama	8/11/2025	02:11:25	8/11/2025	02:36:47	0.23173	0.00914	1109	28131.63259	Unplanned	Unknown	
1377		INC 421012021	Orchard	Hawkes Bay	Orchard	8/11/2025	08:33:36	8/11/2025	17:23:20	1.04713	0.00278	288	127121.3499	Planned	Planned interruption	
1378		INC 421012032	Burness	Hawkes Bay	Burness	8/11/2025	15:58:32	8/11/2025	18:30:34	0.00614	0.00007	8	745.366664	Unplanned	Third party interference	
1379		INC 421012042	Miro	Central	Miro	9/11/2025	08:07:29	9/11/2025	12:40:14	0.00225	0.00001	1	272.75	Planned	Planned interruption	
1380		INC 421012043	Carter Holt	Central	Carter Holt	9/11/2025	08:10:15	9/11/2025	12:36:56	0.00439	0.00002	2	533.366666	Planned	Planned interruption	
1381		INC 421012050	Okere	Central	Okere	9/11/2025	13:12:14	9/11/2025	14:22:58	0.07322	0.00173	210	8889.416655	Unplanned	Vegetation	
1382		INC 421012065	McCain 6096	Hawkes Bay	McCain 6096	10/11/2025	09:01:54	10/11/2025	14:22:23	0.00264	0.00001	1	320.483333	Planned	Planned interruption	
1383		INC 421012067	Tutukau	Central	Tutukau	10/11/2025	09:05:57	10/11/2025	13:04:07	0.03924	0.00016	20	4763.33332	Planned	Planned interruption	
1384		INC 421012075	Paradise	Central	Paradise	11/11/2025	12:36:05	11/11/2025	20:42:38	0.10939	0.00498	545	13280.36628	Unplanned	Third party interference	
1385		INC 421012090	Esk	Hawkes Bay	Kaiwaka	11/11/2025	16:32:00	11/11/2025	16:47:00	0.00482	0.00032	39	585	Unplanned	Unknown	
1386		INC 421012090	Esk	Hawkes Bay	Pohokura	11/11/2025	16:32:00	11/11/2025	16:47:00	0.02311	0.00154	187	2805	Unplanned	Unknown	
1387		INC 421012090	Esk	Hawkes Bay	Ridgemount	11/11/2025	16:32:00	11/11/2025	16:47:00	0.01569	0.00105	127	1905	Unplanned	Unknown	
1388		INC 421012090	Esk	Hawkes Bay	Toronui	11/11/2025	16:32:00	11/11/2025	19:10:00	0.00911	0.00006	7	1106	Unplanned	Unknown	
1389		INC 421012090	Esk	Hawkes Bay	Tutira	11/11/2025	16:32:00	12/11/2025	18:14:35	0.01271	0.00001	1	1542.583333	Unplanned	Unknown	
1390		INC 421012094	St Andrews	Hawkes Bay	St Andrews	11/11/2025	17:11:44	11/11/2025	17:51:34	0.05518	0.00343	417	6699.016618	Unplanned	Unknown	
1391		INC 421012100	Airport 1	Hawkes Bay	Airport 1	12/11/2025	01:01:39	12/11/2025	01:03:47	0.00002	0.00001	1	2.133333	Unplanned	Third party interference	
1392		INC 421012100	Airport 1	Hawkes Bay	Airport 2	12/11/2025	01:01:39	12/11/2025	01:46:57	0.00076	0.00002	3	92.733333	Unplanned	Third party interference	
1393		INC 421012100	Airport 1	Hawkes Bay	Westshore	12/11/2025	01:01:39	12/11/2025	02:19:45	0.05691	0.00475	577	6909.1	Unplanned	Third party interference	
1394		INC 421012101	Ohaaki	Central	Broadlands	12/11/2025	03:48:25	12/11/2025	04:06:23	0.04736	0.00264	320	5749.33312	Unplanned	Unknown	
1395		INC 421012101	Ohaaki	Central	Ohaaki Bus	12/11/2025	03:48:25	12/11/2025	04:06:23	0.00044	0.00002	3	53.899998	Unplanned	Unknown	
1396		INC 421012101	Ohaaki	Central	Tutukau	12/11/2025	03:48:25	12/11/2025	04:06:23	0.03715	0.00207	251	4509.633166	Unplanned	Unknown	
1397		INC 421012108	Okere	Central	Okere	12/11/2025	09:03:53	12/11/2025	14:14:26	0.04482	0.00015	18	5441.716662	Planned	Planned interruption	
1398		INC 421012109	Waimarama	Hawkes Bay	Waimarama	12/11/2025	09:04:07	12/11/2025	12:42:50	0.01982	0.00009	11	2405.883326	Planned	Planned interruption	
1399		INC 421012111	Dalbeth	Central	Dalbeth	12/11/2025	09:09:20	12/11/2025	14:07:22	0.00736	0.00002	3	894.099999	Planned	Planned interruption	
1400		INC 421012124	Rotoma	Central	Rotoma	12/11/2025	22:02:54	13/11/2025	18:34:32	1.09818	0.01915	833	133319.0158	Unplanned	Vegetation	
1401		INC 421012128	Kaharoa	Central	Kaharoa	12/11/2025	23:39:28	13/11/2025	14:42:59	0.73210	0.00912	488	88877.01631	Unplanned	Defective equipment	
1402		INC 421012129	Coventry	Hawkes Bay	Coventry	12/11/2025	23:46:46	13/11/2025	00:30:08	0.02572	0.00059	72	3122.399952	Unplanned	Unknown	
1403		INC 421012130	Waimarama	Hawkes Bay	Waimarama	12/11/2025	23:47:58	13/11/2025	00:19:33	0.03070	0.00097	118	3726.833294	Unplanned	Unknown	
1404		INC 421012132	Mamaku	Central	Mamaku	12/11/2025	23:53:55	13/11/2025	10:55:39	0.59260	0.00592	387	71941.69963	Unplanned	Vegetation	
1405		INC 421012135	Reporoa	Central	Reporoa	13/11/2025	00:16:23	13/11/2025	11:00:40	0.10026	0.00127	154	12171.48328	Unplanned	Vegetation	
1406		INC 421012136	Dalbeth	Central	Dalbeth	13/11/2025	00:19:17	13/11/2025	12:38:38	3.04813	0.02681	1380	370041.9821	Unplanned	Vegetation	
1407		INC 421012139	Okere	Central	Okere	13/11/2025	00:36:17	13/11/2025	01:58:10	0.57581	0.00783	950	69902.99959	Unplanned	Unknown	
1408		INC 421012141	Tutukau	Central	Tutukau	13/11/2025	00:50:54	13/11/2025	12:12:42	0.36624	0.00251	200	44461.89994	Unplanned	Vegetation	
1409		INC 421012149	Ngakuru	Central	Ngakuru	13/11/2025	02:01:08	13/11/2025	15:02:58	0.64690	0.00260	237	78533.4665	Unplanned	Vegetation	
1410		INC 421012151	Waikite	Central	Waikite	13/11/2025	02:20:13	13/11/2025	19:39:53	0.61655	0.00119	145	74849.26662	Unplanned	Vegetation	
1411		INC 421012154	Rerewhakaaitu	Central	Rerewhakaaitu	13/11/2025	02:30:29	13/11/2025	15:40:39	0.30215	0.00072	87	36681.28329	Unplanned	Vegetation	
1412		INC 421012158	Waiteti	Central	Aquarius	13/11/2025	02:42:04	13/11/2025	02:57:55	0.05666	0.00357	434	6878.9	Unplanned	Unknown	
1413		INC 421012158	Waiteti	Central	Waiteti	13/11/2025	02:42:04	13/11/2025	02:57:55	0.10210	0.00644	782	12394.7	Unplanned	Unknown	
1414		INC 421012161	Broadlands	Central	Broadlands	13/11/2025	04:13:30	13/11/2025	13:50:43	0.13822	0.00100	61	16779.51663	Unplanned	Vegetation	
1415		INC 421012168	Tarawera	Central	Tarawera	13/11/2025	10:18:10	13/11/2025	11:24:48	0.03677	0.00055	67	4464.433311	Unplanned	Vegetation	
1416		INC 421012185	Ongaroto	Central	Ongaroto	13/11/2025	02:00:58	13/11/2025	10:59:49	0.69547	0.00325	272	84429.61647	Unplanned	Vegetation	
1417		INC 421012215	Waimarama	Hawkes Bay	Waimarama	13/11/2025	09:02:59	13/11/2025	14:49:27	0.27969	0.00081	98	33953.73327	Planned	Planned interruption	
1418		INC 421012239	Haumoana	Hawkes Bay	Haumoana	13/11/2025	11:14:31	13/11/2025	11:44:39	0.06083	0.00745	905	7384.316385	Unplanned	Unknown	
1419		INC 421012242	Broadlands	Central	Reporoa	13/11/2025	11:41:16	13/11/2025	11:43:48	0.00209	0.00082	100	253.3333	Unplanned	Vegetation	
1420		INC 421012249	Ongaroto	Central	Ongaroto	13/11/2025	11:55:53	14/11/2025	04:06:23	0.26832	0.01387	272	32573.53282	Unplanned	Vegetation	
1421		INC 421012269	Broadlands	Central	Broadlands	13/11/2025	13:50:23	13/11/2025	16:50:02	0.08879	0.00049	60	10779	Unplanned	Vegetation	
1422		INC 421012273	Rerewhakaaitu	Central	Rerewhakaaitu	13/11/2025	14:57:37	13/11/2025	18:52:31	0.01161	0.00005	6	1409.4	Unplanned	Vegetation	
1423		INC 421012306	Rotoma	Central	Rotoma	13/11/2025	20:23:57	14/11/2025	00:36:10	0.01662	0.00007	8	2017.733328	Unplanned	Defective equipment	
1424		INC 421012309	Fordlands	Central	Clayton Rd	13/11/2025	21:42:59	13/11/2025	21:47:04	0.00555	0.00136	165	673.749945	Unplanned	Vegetation	
1425		INC 421012309	Fordlands	Central	Western Heights	13/11/2025	21:42:59	13/11/2025	21:47:04	0.02055	0.00503	611	2494.916463	Unplanned	Vegetation	
1426		INC 421012312	Rerewhakaaitu	Central	Rerewhakaaitu	14/11/2025	00:15:39	14/11/2025	02:07:32	0.05795	0.00095	87	7034.683295	Unplanned	Vegetation	
1427		INC 421012329	Valley	Hawkes Bay	Valley	14/11/2025	08:59:00	14/11/2025	15:22:34	0.30882	0.00082	99	37490.34995	Planned	Planned interruption	
1428		INC 421012331	Waimarama	Hawkes Bay	Waimarama	14/11/2025	09:03:43	14/11/2025	14:37:04	0.02725	0.00008	10	3308.099997	Planned	Planned interruption	
1429		INC 421012332	Oreka	Hawkes Bay	Oreka	14/11/2025	09:04:49	14/11/2025	11:00:23	0.06093	0.00053	64	7396.266624	Planned	Planned interruption	
1430		INC 421012383	Pohokura	Hawkes Bay	Pohokura	14/11/2025	22:03:50	14/11/2025	23:08:04	0.00362	0.00006	7	439.366662	Unplanned	Lightning	
1431		INC 421012391	Reporoa	Central	Reporoa	14/11/2025	22:17:32	15/11/2025	01:04:17	0.00137	0.00001	1	166.75	Unplanned	Lightning	

Company Name: Unison Networks Limited
For Year Ended: 31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1432		INC 421012396	Kaiwaka	Hawkes Bay	Kaiwaka	15/11/2025	06:34:00	15/11/2025	17:31:18	0.09528	0.00032	39	11567.49998	Unplanned	Vegetation	
1433		INC 421012407	Ridgemount	Hawkes Bay	Ridgemount	15/11/2025	10:38:21	15/11/2025	23:45:38	0.08299	0.00079	59	10074.49995	Unplanned	Vegetation	
1434		INC 421012408	Poukawa	Hawkes Bay	Poukawa	15/11/2025	11:12:58	15/11/2025	11:15:42	0.00007	0.00002	3	8.199999	Unplanned	Lightning	
1435		INC 421012409	Poukawa	Hawkes Bay	Poukawa	15/11/2025	11:18:28	15/11/2025	15:12:53	0.00779	0.00004	5	945.416664	Unplanned	Lightning	
1436		INC 421012420	Tutukau	Central	Tutukau	15/11/2025	15:27:40	15/11/2025	16:33:28	0.00271	0.00004	5	329	Unplanned	Vegetation	
1437		INC 421012435	Miro	Central	Carter Holt	16/11/2025	07:45:34	16/11/2025	13:44:32	0.00021	0.00002	1	25.449999	Planned	Planned interruption	
1438		INC 421012435	Miro	Central	Miro	16/11/2025	08:07:39	16/11/2025	13:19:17	0.00257	0.00001	1	311.633333	Planned	Planned interruption	
1439		INC 421012436	Carter Holt	Central	Carter Holt	16/11/2025	08:05:13	16/11/2025	13:21:02	0.24961	0.00079	96	30302.93327	Planned	Planned interruption	
1440		INC 421012437	Pakowhai	Hawkes Bay	Pakowhai	16/11/2025	08:21:59	16/11/2025	13:49:34	0.05823	0.00018	22	7069.48332	Planned	Planned interruption	
1441		INC 421012439	Mangatahi	Hawkes Bay	Mangatahi	16/11/2025	11:31:48	16/11/2025	17:33:59	0.00298	0.00001	1	362.183333	Unplanned	Defective equipment	
1442		INC 421012459	St Andrews	Hawkes Bay	St Andrews	17/11/2025	08:36:17	17/11/2025	14:54:18	0.09964	0.00026	32	12096.53331	Planned	Planned interruption	
1443		INC 421012461	Reporoa	Central	Reporoa	17/11/2025	09:32:14	17/11/2025	15:04:49	0.05857	0.00018	22	7109.899998	Planned	Planned interruption	
1444		INC 421012471	Karenga	Central	Karenga	17/11/2025	12:00:54	17/11/2025	12:31:19	0.06615	0.00217	264	8029.999824	Planned	Planned interruption	
1445		INC 421012476	Miro	Central	Waikato St	17/11/2025	12:32:25	17/11/2025	12:56:40	0.01438	0.00059	72	1746	Unplanned	Unknown	
1446		INC 421012499	Dalbeth	Central	Dalbeth	17/11/2025	23:58:27	18/11/2025	01:10:46	0.10409	0.00287	348	12636.79989	Unplanned	Third party interference	
1447		INC 421012515	Mill	Central	Mill	18/11/2025	08:29:00	18/11/2025	15:36:02	0.00007	0.00002	1	8.65	Planned	Planned interruption	
1448		INC 421012515	Mill	Central	Rerewhakaaitu	18/11/2025	08:29:17	18/11/2025	15:35:51	0.01851	0.00512	311	2246.549765	Planned	Planned interruption	
1449		INC 421012518	Ohaaki Tie	Central	Ohaaki Tie	18/11/2025	09:02:46	18/11/2025	14:08:53	0.06304	0.00021	25	7652.91665	Planned	Planned interruption	
1450		INC 421012524	Rissington	Hawkes Bay	Rissington	18/11/2025	10:23:35	18/11/2025	13:52:02	0.00603	0.00032	21	731.849988	Planned	Planned interruption	
1451		INC 421012553	Ongaroto	Central	Ongaroto	18/11/2025	20:00:29	18/11/2025	21:31:44	0.01954	0.00021	26	2372.5	Unplanned	Vegetation	
1452		INC 421012555	Rerewhakaaitu	Central	Rerewhakaaitu	19/11/2025	05:56:06	19/11/2025	15:13:56	0.18702	0.00072	87	22704.5833	Unplanned	Vegetation	
1453		INC 421012568	Waimarama	Hawkes Bay	Waimarama	19/11/2025	09:08:21	19/11/2025	13:47:28	0.35700	0.00475	577	43339.36642	Planned	Planned interruption	
1454		INC 421012569	Okere	Central	Okere	19/11/2025	09:09:05	19/11/2025	14:16:20	0.04169	0.00015	18	5061	Planned	Planned interruption	
1455		INC 421012573	Dalbeth	Central	Dalbeth	19/11/2025	10:51:39	21/11/2025	14:00:55	0.03191	0.00002	3	3873.333332	Unplanned	Defective equipment	
1456		INC 421012599	Heathcote	Hawkes Bay	Heathcote	19/11/2025	18:35:54	19/11/2025	19:17:28	0.00993	0.00024	29	1205.433314	Unplanned	Defective equipment	
1457		INC 421012600	Ongaroto	Central	Ongaroto	19/11/2025	20:36:57	20/11/2025	03:01:53	0.11803	0.00213	173	14328.48322	Unplanned	Defective equipment	
1458		INC 421012602	Poukawa	Hawkes Bay	Poukawa	19/11/2025	21:05:42	20/11/2025	03:18:15	0.06751	0.00018	22	8196.1	Unplanned	Third party interference	
1459		INC 421012607	Korokipo	Hawkes Bay	Korokipo	20/11/2025	07:05:16	20/11/2025	16:05:37	0.01780	0.00003	4	2161.4	Planned	Planned interruption	
1460		INC 421012609	Wharewaka	Central	Wharewaka	20/11/2025	08:47:44	20/11/2025	15:49:10	0.20134	0.00048	58	24443.13331	Planned	Planned interruption	
1461		INC 421012612	Waimarama	Hawkes Bay	Waimarama	20/11/2025	09:05:17	20/11/2025	12:38:35	0.17219	0.00081	98	20903.4	Planned	Planned interruption	
1462		INC 421012614	Ohaaki Tie	Central	Ohaaki Tie	20/11/2025	09:07:30	20/11/2025	14:29:07	0.06432	0.00021	25	7808.03332	Planned	Planned interruption	
1463		INC 421012615	Fairy	Central	Fairy	20/11/2025	09:08:05	20/11/2025	14:52:24	0.16734	0.00049	59	20314.68329	Planned	Planned interruption	
1464		INC 421012635	Police	Hawkes Bay	Police	20/11/2025	23:08:46	21/11/2025	01:46:34	0.02340	0.00015	18	2840.4	Planned	Planned interruption	
1465		INC 421012637	Rotoma	Central	Rotoma	21/11/2025	00:49:00	21/11/2025	01:03:24	0.00012	0.00001	1	14.4	Unplanned	Vegetation	
1466		INC 421012642	Waikato St	Central	Waikato St	21/11/2025	06:17:48	21/11/2025	10:39:25	0.01051	0.00096	61	1275.366589	Unplanned	Wildlife	
1467		INC 421012644	Okere	Central	Okere	21/11/2025	09:02:10	21/11/2025	12:36:07	0.03172	0.00015	18	3851.1	Planned	Planned interruption	
1468		INC 421012645	Puketapu	Hawkes Bay	Puketapu	21/11/2025	09:03:35	21/11/2025	13:46:36	0.10957	0.00039	47	13301.7833	Planned	Planned interruption	
1469		INC 421012646	Stock Rd	Hawkes Bay	Stock Rd	21/11/2025	09:06:48	21/11/2025	10:50:47	0.00343	0.00003	4	415.883331	Planned	Planned interruption	
1470		INC 421012666	Rissington	Hawkes Bay	Rissington	21/11/2025	18:07:34	21/11/2025	23:21:01	0.01807	0.00006	7	2194.15	Unplanned	Defective equipment	
1471		INC 421012687	Aquarius	Central	Aquarius	22/11/2025	00:24:51	22/11/2025	12:37:29	0.29026	0.00406	493	35237.59977	Unplanned	Third party interference	
1472		INC 421012687	Aquarius	Central	Dalbeth	22/11/2025	00:03:06	22/11/2025	10:16:19	0.02120	0.00817	797	2573.533126	Unplanned	Third party interference	
1473		INC 421012687	Aquarius	Central	Waiteti	22/11/2025	01:54:22	22/11/2025	11:04:47	0.30257	0.01095	781	36732.03289	Unplanned	Third party interference	
1474		INC 421012688	Taupo North	Central	Waikato St	22/11/2025	00:28:26	22/11/2025	13:32:48	0.01938	0.00002	3	2353.099998	Unplanned	Defective equipment	
1475		INC 421012693	Orchard	Hawkes Bay	Orchard	22/11/2025	08:32:10	22/11/2025	15:56:20	0.70933	0.00278	288	86112.24992	Planned	Planned interruption	
1476		INC 421012712	Treeo	Hawkes Bay	Pakowhai	23/11/2025	08:00:33	23/11/2025	16:57:18	0.09567	0.00018	22	11614.78333	Planned	Planned interruption	
1477		INC 421012722	Owhata	Central	Owhata	23/11/2025	18:35:25	23/11/2025	20:00:54	0.00210	0.00003	4	254.699998	Unplanned	Vegetation	
1478		INC 421012724	Austin	Hawkes Bay	Austin	23/11/2025	22:02:33	24/11/2025	01:50:01	0.26607	0.00117	142	32300.26657	Planned	Planned interruption	
1479		INC 421012735	Whakatau 2	Central	Whakatau 2	24/11/2025	09:01:20	24/11/2025	13:31:57	0.00446	0.00002	2	541.233332	Planned	Planned interruption	
1480		INC 421012741	Hill Road	Hawkes Bay	Hill Road	24/11/2025	10:24:06	24/11/2025	14:25:33	0.07919	0.00033	40	9613.833325	Unplanned	Human error	
1481		INC 421012765	Kent	Hawkes Bay	Kent	25/11/2025	08:34:17	25/11/2025	16:52:54	0.09033	0.00018	22	10966.03332	Planned	Planned interruption	
1482		INC 421012769	Waimarama	Hawkes Bay	Waimarama	25/11/2025	09:03:19	25/11/2025	11:00:06	0.00770	0.00007	8	934.266664	Planned	Planned interruption	
1483		INC 421012770	Ohaaki Tie	Central	Ohaaki Tie	25/11/2025	09:06:02	25/11/2025	14:04:37	0.06142	0.00021	25	7456.533325	Planned	Planned interruption	
1484		INC 421012773	Waikato St	Central	Waikato St	25/11/2025	09:29:25	25/11/2025	10:56:40	0.00144	0.00002	2	174.5	Planned	Planned interruption	
1485		INC 421012774	Carter Holt	Central	Carter Holt	25/11/2025	09:36:06	25/11/2025	12:39:55	0.00303	0.00002	2	367.633332	Planned	Planned interruption	
1486		INC 421012776	Pohokura	Hawkes Bay	Pohokura	25/11/2025	10:05:43	25/11/2025	13:43:47	0.01617	0.00007	9	1962.599994	Planned	Planned interruption	
1487		INC 421012798	Aquarius	Central	Aquarius	25/11/2025	21:00:41	25/11/2025	22:11:21	0.08608	0.00535	650	10450.43297	Planned	Planned interruption	
1488		INC 421012798	Aquarius	Central	Dalbeth	25/11/2025	21:55:29	25/11/2025	22:02:22	0.04525	0.00657	798	5492.899734	Planned	Planned interruption	
1489		INC 421012798	Aquarius	Central	Mountain	25/11/2025	22:00:54	25/11/2025	22:05:55	0.00339	0.00068	82	411.366612	Planned	Planned interruption	
1490		INC 421012798	Aquarius	Central	Waiteti	25/11/2025	22:00:44	25/11/2025	22:06:25	0.02580	0.00454	551	3131.516483	Planned	Planned interruption	
1491		INC 421012801	Karanema	Hawkes Bay	Karanema	25/11/2025	22:09:21	25/11/2025	22:51:33	0.01321	0.00031	38	1603.6	Planned	Planned interruption	
1492		INC 421012807	Waikato St	Central	Waikato St	26/11/2025	07:03:39	26/11/2025	17:44:28	0.00393	0.00004	3	476.599998	Planned	Planned interruption	
1493		INC 421012808	CB7 Log Line	Central	CB13 Saw Mill	26/11/2025	08:42:49	26/11/2025	15:32:58	0.00338	0.00001	1	410.15	Planned	Planned interruption	
1494		INC 421012810	Kaharoa	Central	Kaharoa	26/11/2025	08:48:40	26/11/2025	14:46:17	0.02062	0.00006	7	2503.316662	Planned	Planned interruption	
1495		INC 421012811	Valley	Hawkes Bay	Valley	26/11/2025	08:58:37	26/11/2025	15:03:29	0.31484	0.00087	106	38221.46666	Planned	Planned interruption	
1496		INC 421012812	Taupo North	Central	Waikato St	26/11/2025	09:02:56	26/11/2025	09:50:06	0.00194	0.00004	5	235.83333	Planned	Planned interruption	
1497		INC 421012814	Okere	Central	Okere	26/11/2025	09:07:28	26/11/2025	15:14:41	0.05192	0.00015	18	6303.04999	Planned	Planned interruption	
1498		INC 421012818	Waikite	Central	Waikite	26/11/2025	09:30:24	26/11/2025	13:04:42	0.00177	0.00001	1	214.3	Planned	Planned interruption	
1499		INC 421012823	Stock Rd	Hawkes Bay	Stock Rd	26/11/2025	14:24:32	26/11/2025	20:12:53	0.13907	0.00353	428	16882.7	Unplanned	Third party interference	
1500		INC 421012839	Clayton Rd	Central	Dansey	26/11/2025	22:28:06	27/11/2025	03:34:35	0.21000	0.00205	249	25493.8666	Unplanned	Defective equipment	
1501		INC 421012839	Clayton Rd	Central	Mamaku	26/11/2025	22:28:06	26/11/2025	23:31:30	0.18596	0.00319	387	22575.73324	Unplanned	Defective equipment	
1502		INC 421012839	Clayton Rd	Central	Paradise	26/11/2025	22:28:06	26/11/2025	22:50:08	0.00374	0.00040	24	453.599976	Unplanned	Defective equipment	
1503		INC 421012849	Kent	Hawkes Bay	Kent	27/11/2025	08:46:03	27/11/2025	13:48:03	0.00497	0.00002	2	603.9	Planned	Planned interruption	
1504		INC 421012851	Ohaaki Tie	Central	Ohaaki Tie	27/11/2025	09:01:04	27/11/2025	14:46:10	0.07020	0.00021	25	8522.233318	Planned	Planned interruption	
1505		INC 421012852	Tumunui	Central	Tumunui	27/11/2025	09:11:21	27/11/2025	12:12:25	0.03281	0.00018	22	3983.466652	Planned	Planned interruption	
1506		INC 421012856	Tangoio	Hawkes Bay	Pohokura	27/11/2025	09:39:46	27/11/2025	13:16:58	0.03757	0.00017	21	4561.2	Planned	Planned interruption	
1507		INC 421012875	Karenga	Central	Karenga	28/11/2025	05:20:00	28/11/2025	08:07:45	0.18571	0.00365	249	22544.74983	Unplanned	Third party interference	
1508		INC 421012883	Tarawera	Central	Tarawera	28/11/2025	09:20:24	28/11/2025	12:40:30	0.00330	0.00002	2	400.2	Planned	Planned interruption	
1509		INC 421012898	Achilles	Central	Achilles	28/11/2025	20:34:52	28/11/2025	20:43:47	0.00411	0.00046	56	499.333296	Unplanned	Unknown	
1510		INC 421012901	Tutukau	Central	Tutukau	28/11/2025	23:10:57	29/11/2025	01:19:57	0.19747	0.00210	199	23973.26659	Unplanned	Wildlife	
1511		INC 421012913	Station	Hawkes Bay	Station	30/11/2025	01:43:46	30/11/2025	01:58:28	0.00472	0.00032	39	573.3	Unplanned	Unknown	
1512		INC 421012914	Carter Holt	Central	Carter Holt	30/11/2025	07:08:10	30/11/2025	15:18:21	0.28506	0.00079	95	34606.38328	Planned	Planned interruption	
1513		INC 421012916	Pakowhai	Hawkes Bay	Pakowhai	30/11/2025	08:01:20	30/11/2025	13:54:32	0.05528	0.00016	19	6710.8	Planned	Planned interruption	
1514		INC 421012921	Puketapu	Hawkes Bay	Puketapu	30/11/2025	14:32:35	30/11/2025	16:46:33	0.08828	0.00159	193	10717.26662	Unplanned	Unknown	
1515		INC 421012932	Clive	Hawkes Bay	Clive	30/11/2025	20:50:51	30/11/2025	21:23:17	0.02427	0.00742	834	2946.649722	Unplanned	Unknown	

														Company Name	Unison Networks Limited
														For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1516	INC 421012932	Clive	Hawkes Bay	Station	30/11/2025	20:50:51	30/11/2025	21:35:40	0.02792	0.00124	147	3390.049998	Unplanned	Unknown	
1517	INC 421012944	Dunlop	Hawkes Bay	Dunlop	1/12/2025	09:02:02	1/12/2025	14:21:29	0.16353	0.00288	272	19852.98324	Unplanned	Defective equipment	
1518	INC 421012962	Rerewhakaaitu	Central	Rerewhakaaitu	1/12/2025	13:11:16	1/12/2025	19:38:21	0.09345	0.00095	87	11345.11664	Unplanned	Vegetation	
1519	INC 421012981	Flag Range	Hawkes Bay	Flag Range	1/12/2025	19:22:10	2/12/2025	00:05:26	0.00233	0.00001	1	283.266666	Unplanned	Other cause	No cause details captured
1520	INC 421012982	Kaharoa	Central	Dalbeth	1/12/2025	18:26:38	1/12/2025	19:30:47	0.05390	0.00084	102	6543.3	Unplanned	Adverse environment	
1521	INC 421012984	Flag Range	Hawkes Bay	Flag Range	1/12/2025	19:22:10	1/12/2025	19:23:18	0.00063	0.00055	67	75.933311	Unplanned	Defective equipment	
1522	INC 421012997	Stock Rd	Hawkes Bay	Stock Rd	2/12/2025	08:46:05	2/12/2025	08:49:47	0.00009	0.00002	3	11.1	Unplanned	Unknown	
1523	INC 421012999	Pohokura	Hawkes Bay	Pohokura	2/12/2025	09:01:41	2/12/2025	12:48:50	0.20631	0.00093	113	25046.53326	Planned	Planned interruption	
1524	INC 421013000	Kaharoa	Central	Kaharoa	2/12/2025	09:04:03	2/12/2025	13:51:43	0.01659	0.00006	7	2013.666662	Planned	Planned interruption	
1525	INC 421013003	Tarawera	Central	Tarawera	2/12/2025	09:24:25	2/12/2025	15:57:40	0.93235	0.00239	290	113187.3666	Planned	Planned interruption	
1526	INC 421013006	Ridgemount	Hawkes Bay	Ridgemount	2/12/2025	10:05:14	2/12/2025	14:13:42	0.01013	0.00004	5	1229.399997	Unplanned	Vegetation	
1527	INC 421013009	Achilles	Central	Achilles	2/12/2025	10:15:59	2/12/2025	13:43:58	0.00171	0.00001	1	207.983333	Planned	Planned interruption	
1528	INC 421013016	St Andrews	Hawkes Bay	St Andrews	2/12/2025	15:38:44	2/12/2025	18:06:14	0.00972	0.00007	8	1180	Unplanned	Human error	
1529	INC 421013022	Taharepa	Central	Taharepa	3/12/2025	01:44:38	3/12/2025	02:26:53	0.05318	0.00811	985	6456.116086	Unplanned	Unknown	
1530	INC 421013034	Omarunui	Hawkes Bay	Omarunui	3/12/2025	08:20:11	3/12/2025	11:49:24	0.11202	0.00054	65	13599.08329	Unplanned	Vegetation	
1531	INC 421013037	Tangoio	Hawkes Bay	Tangoio	3/12/2025	09:02:42	3/12/2025	14:37:39	0.59596	0.00178	216	72349.2	Planned	Planned interruption	
1532	INC 421013039	Okere	Central	Okere	3/12/2025	09:06:33	3/12/2025	12:45:07	0.03241	0.00015	18	3934.199988	Planned	Planned interruption	
1533	INC 421013041	Ngakuru	Central	Ngakuru	3/12/2025	09:08:11	3/12/2025	14:12:50	0.05693	0.00030	37	6911.716664	Planned	Planned interruption	
1534	INC 421013042	Waikato St	Central	Waikato St	3/12/2025	09:27:09	3/12/2025	12:38:57	0.00158	0.00001	1	191.8	Planned	Planned interruption	
1535	INC 421013049	Reporoa	Central	Reporoa	3/12/2025	10:55:14	3/12/2025	20:27:44	0.15265	0.00581	154	18531.88318	Unplanned	Lightning	
1536	INC 421013078	Tumunui	Central	Tumunui	3/12/2025	16:15:33	4/12/2025	13:45:40	0.11280	0.00102	100	13693.68326	Unplanned	Lightning	
1537	INC 421013079	Tumunui	Central	Tumunui	3/12/2025	16:23:57	3/12/2025	16:25:08	0.00080	0.00068	82	97.033306	Unplanned	Lightning	
1538	INC 421013099	Waikite	Central	Waikite	3/12/2025	18:34:24	4/12/2025	01:05:08	0.01287	0.00004	4	1562.349999	Unplanned	Lightning	
1539	INC 421013108	Tutukau	Central	Tutukau	3/12/2025	19:18:09	4/12/2025	12:50:40	0.20964	0.00521	199	25450.44979	Unplanned	Vegetation	
1540	INC 421013141	Rerewhakaaitu	Central	Rerewhakaaitu	3/12/2025	20:26:36	4/12/2025	01:23:08	0.21071	0.00195	237	25579.79984	Unplanned	Vegetation	
1541	INC 421013142	Taupo North	Central	Taupo North	3/12/2025	20:30:05	3/12/2025	20:52:55	0.00056	0.00002	3	68.499999	Unplanned	Lightning	
1542	INC 421013154	Taupo North	Central	Taupo North	3/12/2025	21:26:16	4/12/2025	00:23:47	0.00146	0.00001	1	177.516666	Unplanned	Lightning	
1543	INC 421013162	Ohaaki Tie	Central	Ohaaki Tie	4/12/2025	00:02:01	4/12/2025	04:28:26	0.00439	0.00002	2	532.833332	Unplanned	Lightning	
1544	INC 421013164	Haumoana	Hawkes Bay	Haumoana	4/12/2025	00:06:12	4/12/2025	01:36:52	0.15483	0.00664	403	18796.76636	Unplanned	Vegetation	
1545	INC 421013165	Station	Hawkes Bay	Station	4/12/2025	00:08:41	4/12/2025	00:25:55	0.02691	0.00160	194	3266.866602	Unplanned	Unknown	
1546	INC 421013168	Station	Hawkes Bay	Station	4/12/2025	01:03:57	4/12/2025	01:15:58	0.01588	0.00153	186	1927.649876	Unplanned	Defective equipment	
1547	INC 421013171	City Central	Central	City Central	4/12/2025	05:34:18	4/12/2025	06:51:22	0.01651	0.00021	26	2003.733316	Planned	Planned interruption	
1548	INC 421013209	Tumunui	Central	Tumunui	4/12/2025	08:52:15	4/12/2025	15:10:35	0.00312	0.00001	1	378.333333	Unplanned	Lightning	
1549	INC 421013210	Washpool	Hawkes Bay	Washpool	4/12/2025	08:52:45	4/12/2025	09:14:28	0.00018	0.00001	1	21.716666	Unplanned	Unknown	
1550	INC 421013213	Tikokino	Hawkes Bay	Tikokino	4/12/2025	09:06:03	4/12/2025	16:21:05	0.10747	0.00025	30	13046.88333	Planned	Planned interruption	
1551	INC 421013216	Washpool	Hawkes Bay	Washpool	4/12/2025	09:25:25	4/12/2025	09:48:45	0.00019	0.00001	1	23.333333	Unplanned	Unknown	
1552	INC 421013219	Tumunui	Central	Tumunui	4/12/2025	09:53:29	4/12/2025	09:54:36	0.00001	0.00001	1	1.116666	Unplanned	Unknown	
1553	INC 421013222	Tumunui	Central	Tumunui	4/12/2025	10:01:39	4/12/2025	12:47:01	0.00136	0.00001	1	165.366666	Unplanned	Lightning	
1554	INC 421013231	Waikite	Central	Waikite	4/12/2025	10:58:51	4/12/2025	14:07:37	0.00466	0.00002	3	566.299998	Unplanned	Lightning	
1555	INC 421013249	Valley	Hawkes Bay	Valley	4/12/2025	14:27:28	4/12/2025	19:54:25	0.00539	0.00002	2	653.9	Unplanned	Vegetation	
1556	INC 421013269	City Central	Central	City Central	5/12/2025	05:32:21	5/12/2025	06:32:21	0.01285	0.00021	26	1560	Planned	Planned interruption	
1557	INC 421013272	Omarunui	Hawkes Bay	Omarunui	5/12/2025	07:43:24	5/12/2025	08:14:22	0.00102	0.00003	4	123.866664	Unplanned	Vegetation	
1558	INC 421013277	Clive	Hawkes Bay	Clive	5/12/2025	09:01:36	5/12/2025	09:43:41	0.00312	0.00007	9	378.749997	Planned	Planned interruption	
1559	INC 421013278	Ngakuru	Central	Ngakuru	5/12/2025	09:02:29	5/12/2025	14:14:28	0.05654	0.00018	22	6863.633326	Planned	Planned interruption	
1560	INC 421013279	Tumunui	Central	Tumunui	5/12/2025	10:18:22	5/12/2025	17:51:39	0.00373	0.00001	1	453.283333	Unplanned	Lightning	
1561	INC 421013280	Elwood	Hawkes Bay	Elwood	5/12/2025	09:09:04	5/12/2025	15:13:51	0.02404	0.00007	8	2918.266664	Planned	Planned interruption	
1562	INC 421013284	Waimarama	Hawkes Bay	Waimarama	5/12/2025	09:55:00	5/12/2025	12:28:15	0.00252	0.00002	2	306.5	Planned	Planned interruption	
1563	INC 421013301	Rerewhakaaitu	Central	Rerewhakaaitu	5/12/2025	16:14:31	5/12/2025	16:39:31	0.05987	0.00257	312	7268.549875	Unplanned	Unknown	
1564	INC 421013303	Washpool	Hawkes Bay	Washpool	5/12/2025	16:36:53	5/12/2025	20:09:21	0.00175	0.00001	1	212.466666	Unplanned	Lightning	
1565	INC 421013312	Tangoio	Hawkes Bay	Tangoio	6/12/2025	00:38:44	6/12/2025	02:15:58	0.02323	0.00024	29	2819.766657	Unplanned	Adverse environment	
1566	INC 421013313	Station	Hawkes Bay	Station	5/12/2025	23:57:49	6/12/2025	00:13:29	0.02417	0.00160	194	2934.66654	Unplanned	Unknown	
1567	INC 421013326	Rerewhakaaitu	Central	Rerewhakaaitu	6/12/2025	10:30:43	6/12/2025	14:14:55	0.00369	0.00002	2	448.4	Unplanned	Lightning	
1568	INC 421013329	Waimarama	Hawkes Bay	Waimarama	6/12/2025	11:38:24	6/12/2025	13:13:15	0.27041	0.00287	349	32828.15	Unplanned	Adverse environment	
1569	INC 421013333	Riverbend	Hawkes Bay	Riverbend	6/12/2025	12:50:16	6/12/2025	15:42:15	0.10080	0.00113	137	12236.64995	Unplanned	Defective equipment	
1570	INC 421013337	Waikite	Central	Tumunui	6/12/2025	16:54:31	6/12/2025	17:43:54	0.03173	0.00064	78	3851.899974	Unplanned	Vegetation	
1571	INC 421013337	Waikite	Central	Waikite	6/12/2025	16:54:31	6/12/2025	19:09:22	0.16014	0.00327	397	19440.76645	Unplanned	Vegetation	
1572	INC 421013342	Owhata	Central	Owhata	6/12/2025	20:29:45	6/12/2025	22:10:54	0.00333	0.00003	4	404.6	Unplanned	Vegetation	
1573	INC 421013350	Reporoa	Central	Reporoa	6/12/2025	23:23:58	6/12/2025	23:39:15	0.01775	0.00116	141	2154.949953	Unplanned	Human error	
1574	INC 421013353	Carter Holt	Central	Carter Holt	7/12/2025	07:02:24	7/12/2025	15:19:28	0.27105	0.00079	95	32905.39996	Planned	Planned interruption	
1575	INC 421013355	City North	Central	City North	7/12/2025	08:55:50	7/12/2025	16:35:01	0.01410	0.00076	46	1711.966636	Planned	Planned interruption	
1576	INC 421013355	City North	Central	Hamurana	7/12/2025	08:53:12	7/12/2025	16:31:14	0.21128	0.00046	56	25649.86665	Planned	Planned interruption	
1577	INC 421013359	Ongaroto	Central	Ongaroto	7/12/2025	10:42:22	7/12/2025	10:54:43	0.00645	0.00101	123	783.016643	Unplanned	Unknown	
1578	INC 421013368	Ohaaki	Central	Achilles	7/12/2025	23:06:21	7/12/2025	23:21:29	0.00698	0.00046	56	847.466648	Unplanned	Unknown	
1579	INC 421013368	Ohaaki	Central	Tiverton	7/12/2025	23:06:22	7/12/2025	23:20:50	0.01954	0.00135	164	2372.533224	Unplanned	Unknown	
1580	INC 421013368	Ohaaki	Central	White	7/12/2025	23:06:22	7/12/2025	23:20:14	0.01473	0.00106	129	1788.799914	Unplanned	Unknown	
1581	INC 421013369	Poukawa	Hawkes Bay	Poukawa	8/12/2025	00:57:04	8/12/2025	01:16:13	0.00631	0.00033	40	766	Unplanned	Unknown	
1582	INC 421013380	Iona	Hawkes Bay	Iona	8/12/2025	09:58:25	8/12/2025	13:50:00	0.00191	0.00001	1	231.583333	Planned	Planned interruption	
1583	INC 421013389	Acacia Bay	Central	Acacia Bay	8/12/2025	13:46:19	8/12/2025	14:34:40	0.00080	0.00002	2	96.7	Unplanned	Unknown	
1584	INC 421013401	Korokipo	Hawkes Bay	Korokipo	8/12/2025	21:04:29	8/12/2025	21:37:22	0.07764	0.00247	300	9425.099847	Unplanned	Unknown	
1585	INC 421013417	Hilltop	Central	Hilltop	9/12/2025	08:50:14	9/12/2025	10:48:50	0.05666	0.00048	58	6878.8	Unplanned	Defective equipment	
1586	INC 421013418	Tikokino	Hawkes Bay	Tikokino	9/12/2025	09:01:47	9/12/2025	16:06:48	0.09525	0.00025	30	11563.88332	Planned	Planned interruption	
1587	INC 421013420	Poukawa	Hawkes Bay	Poukawa	9/12/2025	09:05:04	9/12/2025	15:17:41	0.00307	0.00001	1	372.616666	Planned	Planned interruption	
1588	INC 421013421	Western Heights	Central	Clayton Rd	9/12/2025	09:09:17	9/12/2025	10:01:51	0.09557	0.00193	234	11602.66653	Unplanned	Human error	
1589	INC 421013423	Korokai	Central	Hamurana	9/12/2025	09:32:29	9/12/2025	16:51:20	0.20244	0.00046	56	24575.6	Planned	Planned interruption	
1590	INC 421013452	Ngapuna	Central	Ngapuna	9/12/2025	21:12:22	9/12/2025	21:56:23	0.00108	0.00002	3	131.466665	Unplanned	Unknown	
1591	INC 421013452	Ngapuna	Central	Owhata	9/12/2025	21:47:09	9/12/2025	21:56:50	0.00008	0.00001	1	9.683333	Unplanned	Unknown	
1592	INC 421013457	Miro	Central	Miro	10/12/2025	08:02:56	10/12/2025	18:23:17	0.01079	0.00120	88	1309.449981	Planned	Planned interruption	
1593	INC 421013457	Miro	Central	Opepe	10/12/2025	06:31:15	10/12/2025	18:51:57	0.08396	0.00101	70	10192.49996	Planned	Planned interruption	
1594	INC 421013463	Carter Holt	Central	Carter Holt	10/12/2025	08:17:20	10/12/2025	17:54:42	0.00951	0.00002	2	1154.733332	Planned	Planned interruption	
1595	INC 421013466	Tumunui	Central	Ngakuru	10/12/2025	08:51:04	10/12/2025	16:45:39	0.12119	0.00026	31	14712.08332	Planned	Planned interruption	
1596	INC 421013466	Tumunui	Central	Tumunui	10/12/2025	08:51:35	10/12/2025	16:45:34	0.01171	0.00002	3	1421.949999	Planned	Planned interruption	
1597	INC 421013469	Iona	Hawkes Bay	Iona	10/12/2025	09:09:05	10/12/2025	14:21:30	0.16546	0.00054	66	20087.33331	Planned	Planned interruption	
1598	INC 421013478	Elwood	Hawkes Bay	Elwood	10/12/2025	13:19:15	10/12/2025	13:45:38	0.03440	0.00661	802	4175.583295	Unplanned	Unknown	
1599	INC 421013492	Carter Holt	Central	Carter Holt	11/12/2025	05:00:00	11/12/2025	05:06:47	0.00499	0.00086	105	606.083331	Planned	Planned interruption	

Company Name: Unison Networks Limited
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SCHEDULE 10a: REPORT ON INTERRUPTIONS

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sch ref																
1600		INC 421013494	Waiteti	Central	Aquarius	11/12/2025	16:15:12	11/12/2025	16:47:32	0.05194	0.00161	195	6304.999935	Planned	Planned interruption	
1601		INC 421013494	Waiteti	Central	Waiteti	11/12/2025	16:15:12	11/12/2025	16:47:32	0.06419	0.00199	241	7792.333253	Planned	Planned interruption	
1602		INC 421013499	Elwood	Hawkes Bay	Elwood	11/12/2025	08:33:20	11/12/2025	16:38:20	0.37263	0.00077	94	45237.49997	Planned	Planned interruption	
1603		INC 421013501	Ongaroto	Central	Ongaroto	11/12/2025	08:50:50	11/12/2025	11:32:36	0.00267	0.00002	2	323.533332	Planned	Planned interruption	
1604		INC 421013502	Kaharoa	Central	Kaharoa	11/12/2025	08:53:40	11/12/2025	14:50:33	0.02058	0.00006	7	2498.183331	Planned	Planned interruption	
1605		INC 421013513	Pohokura	Hawkes Bay	Pohokura	11/12/2025	12:38:21	11/12/2025	14:07:04	0.00365	0.00004	5	443.58333	Unplanned	Vegetation	
1606		INC 421013531	Rerewhakaaitu	Central	Mill	11/12/2025	18:20:03	11/12/2025	23:06:59	0.00009	0.00002	1	11.166666	Planned	Planned interruption	
1607		INC 421013531	Rerewhakaaitu	Central	Rerewhakaaitu	11/12/2025	18:20:14	11/12/2025	23:06:29	0.02356	0.00514	312	2859.999792	Planned	Planned interruption	
1608		INC 421013538	Vaughan	Central	Vaughan	12/12/2025	08:26:56	12/12/2025	17:14:21	0.13891	0.00026	32	16863.13332	Planned	Planned interruption	
1609		INC 421013540	Ngakuru	Central	Ngakuru	12/12/2025	09:02:13	12/12/2025	13:53:02	0.04990	0.00018	22	6058.366664	Planned	Planned interruption	
1610		INC 421013541	Tumunui	Central	Ngakuru	12/12/2025	09:03:34	12/12/2025	15:58:47	0.10798	0.00045	43	13108.31664	Planned	Planned interruption	
1611		INC 421013541	Tumunui	Central	Tumunui	12/12/2025	09:06:31	12/12/2025	15:55:17	0.01010	0.00002	3	1226.299998	Planned	Planned interruption	
1612		INC 421013542	Tutukau	Central	Tutukau	12/12/2025	09:08:53	12/12/2025	13:24:19	0.00842	0.00003	4	1021.733332	Planned	Planned interruption	
1613		INC 421013543	Iona	Hawkes Bay	Iona	12/12/2025	09:11:24	12/12/2025	15:39:03	0.06917	0.00018	22	8396.699996	Planned	Planned interruption	
1614		INC 421013543	Iona	Hawkes Bay	Te Aute	12/12/2025	09:17:18	12/12/2025	16:05:21	0.03661	0.00009	11	4444.45	Planned	Planned interruption	
1615		INC 421013570	Dansey	Central	Dansey	13/12/2025	08:03:41	13/12/2025	13:26:21	0.09037	0.00028	34	10970.66664	Planned	Planned interruption	
1616		INC 421013574	Paradise	Central	Paradise	13/12/2025	09:25:14	13/12/2025	10:47:33	0.00068	0.00001	1	82.316666	Unplanned	Lightning	
1617		INC 421013575	Dalbeth	Central	Kaharoa	13/12/2025	09:50:18	13/12/2025	16:57:26	0.04151	0.00010	12	5039.049994	Planned	Planned interruption	
1618		INC 421013578	Karanema	Hawkes Bay	Karanema	13/12/2025	11:30:17	13/12/2025	13:39:30	0.19456	0.01269	796	23619.86638	Unplanned	Defective equipment	
1619		INC 421013602	Airport 2	Hawkes Bay	Airport 2	15/12/2025	05:02:10	15/12/2025	05:37:47	0.00196	0.00012	7	237.416662	Planned	Planned interruption	
1620		INC 421013613	Pukehangi	Central	Clayton Rd	15/12/2025	09:12:59	15/12/2025	19:42:14	1.43354	0.00287	313	174030.6832	Planned	Planned interruption	
1621		INC 421013613	Pukehangi	Central	Pukehangi	15/12/2025	09:17:14	15/12/2025	19:22:46	0.75083	0.00358	291	91150.19978	Planned	Planned interruption	
1622		INC 421013715	Rerewhakaaitu	Central	Mill	16/12/2025	08:29:59	16/12/2025	16:33:41	0.00006	0.00002	1	6.866666	Planned	Planned interruption	
1623		INC 421013715	Rerewhakaaitu	Central	Rerewhakaaitu	16/12/2025	08:30:12	16/12/2025	16:33:22	0.01439	0.00514	312	1747.199688	Planned	Planned interruption	
1624		INC 421013715	Rerewhakaaitu	Central	Tumunui	16/12/2025	14:38:32	16/12/2025	16:52:47	0.00221	0.00002	2	268.5	Planned	Planned interruption	
1625		INC 421013723	Tutukau	Central	Tutukau	16/12/2025	09:01:44	16/12/2025	13:20:39	0.30604	0.00119	144	37152.51659	Planned	Planned interruption	
1626		INC 421013724	Raureka	Hawkes Bay	Heathcote	16/12/2025	09:02:29	16/12/2025	15:12:48	0.06332	0.00017	21	7687.399992	Planned	Planned interruption	
1627		INC 421013724	Raureka	Hawkes Bay	Raureka	16/12/2025	09:15:51	16/12/2025	15:18:16	0.01493	0.00004	5	1812.08333	Planned	Planned interruption	
1628		INC 421013725	Ngakuru	Central	Ngakuru	16/12/2025	09:06:44	16/12/2025	16:05:29	0.06529	0.00030	37	7925.916655	Planned	Planned interruption	
1629		INC 421013726	Mangatahi	Hawkes Bay	Mangatahi	16/12/2025	09:07:34	16/12/2025	11:50:18	0.00804	0.00005	6	976.399998	Planned	Planned interruption	
1630		INC 421013729	Brookvale	Hawkes Bay	Brookvale	16/12/2025	09:10:36	16/12/2025	10:55:42	0.00606	0.00006	7	735.7	Planned	Planned interruption	
1631		INC 421013730	Waimarama	Hawkes Bay	Waimarama	16/12/2025	09:24:35	16/12/2025	13:35:42	0.00414	0.00002	2	502.233332	Planned	Planned interruption	
1632		INC 421013743	St Andrews	Hawkes Bay	Heathcote	16/12/2025	14:39:18	16/12/2025	14:43:37	0.00011	0.00002	3	12.949998	Unplanned	Vegetation	
1633		INC 421013746	Tumunui	Central	Tumunui	16/12/2025	16:54:11	16/12/2025	19:01:32	0.00210	0.00002	2	254.7	Unplanned	Human error	
1634		INC 421013763	Burness	Hawkes Bay	Burness	16/12/2025	18:46:12	16/12/2025	20:00:48	0.02519	0.00034	41	3058.6	Unplanned	Unknown	
1635		INC 421013774	Ngakuru	Central	Ngakuru	17/12/2025	01:34:40	17/12/2025	03:27:06	0.01741	0.00049	37	2113.666647	Unplanned	Vegetation	
1636		INC 421013788	Rerewhakaaitu	Central	Rerewhakaaitu	17/12/2025	08:58:32	17/12/2025	09:14:48	0.01166	0.00072	87	1415.199942	Unplanned	Unknown	
1637		INC 421013789	Elwood	Hawkes Bay	Elwood	17/12/2025	09:00:48	17/12/2025	19:28:27	0.48599	0.00077	94	58999.1	Planned	Planned interruption	
1638		INC 421013790	Riverslea	Hawkes Bay	Heathcote	17/12/2025	09:03:14	17/12/2025	14:24:12	0.02115	0.00007	8	2567.733328	Planned	Planned interruption	
1639		INC 421013792	Clayton Rd	Central	Clayton Rd	17/12/2025	09:22:55	17/12/2025	17:58:17	1.04341	0.00258	278	126669.6831	Planned	Planned interruption	
1640		INC 421013792	Clayton Rd	Central	Pukehangi	17/12/2025	09:22:38	17/12/2025	18:09:24	0.45518	0.00400	291	55258.34981	Planned	Planned interruption	
1641		INC 421013798	Rerewhakaaitu	Central	Rerewhakaaitu	17/12/2025	11:17:33	17/12/2025	14:15:50	0.07708	0.00072	87	9358.033295	Unplanned	Third party interference	
1642		INC 421013814	Pohokura	Hawkes Bay	Pohokura	17/12/2025	14:12:09	18/12/2025	00:20:03	0.12961	0.00265	187	15734.44996	Unplanned	Defective equipment	
1643		INC 421013817	Dalbeth	Central	Dalbeth	17/12/2025	14:39:40	17/12/2025	15:31:20	0.33941	0.01139	1383	41203.74944	Unplanned	Vegetation	
1644		INC 421013826	Broadlands	Central	Broadlands	17/12/2025	18:28:53	17/12/2025	20:45:02	0.05166	0.00085	103	6271.45	Unplanned	Defective equipment	
1645		INC 421013844	Mill	Central	Mill	18/12/2025	08:59:42	18/12/2025	11:27:20	0.00122	0.00001	1	147.633333	Planned	Planned interruption	
1646		INC 421013845	St Andrews	Hawkes Bay	Heathcote	18/12/2025	09:02:54	18/12/2025	14:51:18	0.05973	0.00017	21	7250.999997	Planned	Planned interruption	
1647		INC 421013846	Ngakuru	Central	Ngakuru	18/12/2025	09:09:37	18/12/2025	14:25:29	0.08132	0.00045	43	9872.466638	Planned	Planned interruption	
1648		INC 421013846	Ngakuru	Central	Tumunui	18/12/2025	09:04:21	18/12/2025	14:31:55	0.00809	0.00002	3	982.699998	Planned	Planned interruption	
1649		INC 421013848	Crownthorpe	Hawkes Bay	Crownthorpe	18/12/2025	09:04:44	18/12/2025	14:32:43	0.14118	0.00044	53	17139.7833	Planned	Planned interruption	
1650		INC 421013850	Geddis	Hawkes Bay	Geddis	18/12/2025	09:06:01	18/12/2025	14:42:29	0.27868	0.00084	102	33831.69993	Planned	Planned interruption	
1651		INC 421013851	Ngakuru	Central	Ngakuru	18/12/2025	09:09:00	18/12/2025	12:58:58	0.00757	0.00003	4	919.216666	Planned	Planned interruption	
1652		INC 421013884	Pakowhai	Hawkes Bay	Pakowhai	19/12/2025	12:54:38	19/12/2025	16:42:08	0.01785	0.00024	29	2166.666658	Unplanned	Defective equipment	
1653		INC 421013893	Phillips	Hawkes Bay	Phillips	19/12/2025	18:45:52	19/12/2025	23:56:12	0.17792	0.00755	917	21599.19974	Unplanned	Third party interference	
1654		INC 421013901	Springfield	Central	Springfield	20/12/2025	07:33:02	20/12/2025	13:17:41	0.00284	0.00001	1	344.65	Planned	Planned interruption	
1655		INC 421013924	Tutukau	Central	Tutukau	20/12/2025	16:41:38	20/12/2025	18:37:13	0.01814	0.00016	20	2202.16666	Unplanned	Unknown	
1656		INC 421013930	Ohaaki	Central	Tutukau	21/12/2025	00:49:34	21/12/2025	01:05:49	0.00013	0.00001	1	16.25	Unplanned	Unknown	
1657		INC 421013930	Ohaaki	Central	Broadlands	21/12/2025	00:49:34	21/12/2025	01:04:29	0.02175	0.00264	321	2639.999878	Unplanned	Unknown	
1658		INC 421013930	Ohaaki	Central	Ohaaki Bus	21/12/2025	00:49:34	21/12/2025	01:19:21	0.00074	0.00002	3	89.349999	Unplanned	Unknown	
1659		INC 421013930	Ohaaki	Central	Tutukau	21/12/2025	00:49:34	21/12/2025	01:06:20	0.03387	0.00206	250	4111.58327	Unplanned	Unknown	
1660		INC 421013973	Taupo Plains	Central	Iwitahi	23/12/2025	09:09:54	23/12/2025	10:40:02	0.04009	0.00044	54	4867.199982	Planned	Planned interruption	
1661		INC 421013973	Taupo Plains	Central	Lochinver	23/12/2025	09:09:54	23/12/2025	10:40:02	0.00965	0.00011	13	1171.733329	Planned	Planned interruption	
1662		INC 421013973	Taupo Plains	Central	Rangitaiki	23/12/2025	09:09:54	23/12/2025	10:40:02	0.01856	0.00021	25	2253.333325	Planned	Planned interruption	
1663		INC 421013973	Taupo Plains	Central	Taupo Plains	23/12/2025	09:09:54	23/12/2025	10:40:02	0.02302	0.00026	31	2794.133323	Planned	Planned interruption	
1664		INC 421013973	Taupo Plains	Central	Whakatau 1	23/12/2025	09:09:54	23/12/2025	10:40:02	0.01559	0.00017	21	1892.799993	Planned	Planned interruption	
1665		INC 421013973	Taupo Plains	Central	Whakatau 2	23/12/2025	09:09:54	23/12/2025	10:40:02	0.01856	0.00021	25	2253.333325	Planned	Planned interruption	
1666		INC 421013973	Taupo Plains	Central	Whakatau 3	23/12/2025	09:09:54	23/12/2025	10:40:02	0.01188	0.00013	16	1442.133328	Planned	Planned interruption	
1667		INC 421013992	Waimarama	Hawkes Bay	Waimarama	23/12/2025	14:17:39	23/12/2025	15:45:06	0.09073	0.00914	1110	11014.56651	Unplanned	Vegetation	
1668		INC 421013996	Belmont	Hawkes Bay	Belmont	23/12/2025	14:29:17	23/12/2025	23:33:34	0.33919	0.00348	423	41178.01665	Unplanned	Vegetation	
1669		INC 421014001	Stock Rd	Hawkes Bay	Stock Rd	23/12/2025	15:21:17	23/12/2025	20:11:17	0.04539	0.00016	19	5510	Unplanned	Vegetation	
1670		INC 421014015	Ada	Hawkes Bay	Ada	23/12/2025	16:16:01	23/12/2025	19:06:18	0.01403	0.00008	10	1702.83333	Unplanned	Vegetation	
1671		INC 421014027	Poukawa	Hawkes Bay	Poukawa	23/12/2025	17:20:30	23/12/2025	17:44:03	0.00116	0.00005	6	141.3	Unplanned	Vegetation	
1672		INC 421014034	Nuffield	Hawkes Bay	Phillips	23/12/2025	23:34:58	23/12/2025	23:36:00	0.00369	0.00357	434	448.466522	Planned	Planned interruption	
1673		INC 421014035	Tiverton	Central	Broadlands	23/12/2025	23:45:32	23/12/2025	23:46:39	0.00138	0.00124	150	167.4999	Planned	Planned interruption	
1674		INC 421014056	Bay View	Hawkes Bay	Bay View	24/12/2025	13:46:25	24/12/2025	14:31:20	0.15278	0.00624	757	18546.883	Unplanned	Vegetation	
1675		INC 421014066	Okere	Central	Okere	24/12/2025	16:29:41	24/12/2025	17:40:30	0.00525	0.00007	9	637.349994	Unplanned	Vegetation	
1676		INC 421014084	Opepe	Central	Opepe	25/12/2025	14:52:33	25/12/2025	16:18:08	0.00202	0.00021	13	245.383325	Unplanned	Defective equipment	
1677		INC 421014088	Raureka	Hawkes Bay	Raureka	25/12/2025	17:25:41	25/12/2025	18:55:43	0.00445	0.00005	6	540.199998	Unplanned	Defective equipment	
1678		INC 421014135	Valley	Hawkes Bay	Valley	27/12/2025	06:08:14	27/12/2025	09:39:43	0.06863	0.00040	48	8332.199988	Unplanned	Defective equipment	
1679		INC 421014168	Korokipo	Hawkes Bay	Korokipo	29/12/2025	04:47:40	29/12/2025	05:03:02	0.03797	0.00247	300	4609.9998	Unplanned	Unknown	
1680		INC 421014174	Airport 1	Hawkes Bay	Bay View	29/12/2025	10:01:34	29/12/2025	11:28:37	0.08390	0.00096	117	10184.85	Planned	Planned interruption	
1681		INC 421014201	Ongaroto	Central	Ongaroto	29/12/2025	14:14:50	29/12/2025	14:26:54	0.00604	0.00101	123	732.783275	Unplanned	Unknown	
1682		INC 421014207	Rotoma	Central	Rotoma	29/12/2025	15:26:33	30/12/2025	01:58:55	0.31578	0.00689	835	38336.13295	Unplanned	Vegetation	
1683		INC 421014224	Waikite	Central	Waikite	29/12/2025	17:14:33	29/12/2025	17:40:04	0.01972	0.00094	114	2394.233284	Unplanned	Unknown	

														Company Name	Unison Networks Limited	
														For Year Ended	31 March 2026	

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1684		INC 421014231	Taupo North	Central	Taupo North	29/12/2025	18:37:36	29/12/2025	20:24:19	0.03939	0.00062	75	4781.349966	Unplanned	Vegetation	
1685		INC 421014244	Tumunui	Central	Tumunui	29/12/2025	19:19:31	29/12/2025	22:13:34	0.01290	0.00007	9	1566.45	Unplanned	Vegetation	
1686		INC 421014257	Aratiatia	Central	Carter Holt	29/12/2025	20:37:09	29/12/2025	20:49:44	0.00985	0.00078	95	1195.416635	Unplanned	Unknown	
1687		INC 421014269	Rotoma	Central	Rotoma	29/12/2025	22:31:09	30/12/2025	04:20:12	0.18114	0.00052	63	21990.15	Unplanned	Defective equipment	
1688		INC 421014272	Tikokino	Hawkes Bay	Tikokino	29/12/2025	23:34:06	29/12/2025	23:44:05	0.00033	0.00003	4	39.933332	Unplanned	Unknown	
1689		INC 421014281	Waimarama	Hawkes Bay	Waimarama	30/12/2025	02:55:16	30/12/2025	05:15:39	0.10665	0.00125	152	12947.34995	Unplanned	Unknown	
1690		INC 421014284	Aratiatia	Central	Carter Holt	30/12/2025	04:21:52	30/12/2025	06:17:21	0.01807	0.00016	19	2193.86666	Unplanned	Vegetation	
1691		INC 421014288	Phillips	Hawkes Bay	Phillips	30/12/2025	04:47:07	30/12/2025	08:35:07	0.10330	0.00045	55	12540	Unplanned	Defective equipment	
1692		INC 421014350	Sheffield	Central	Sheffield	30/12/2025	09:49:25	30/12/2025	11:40:27	0.00274	0.00002	3	333.099999	Unplanned	Vegetation	
1693		INC 421014364	Waikite	Central	Waikite	30/12/2025	14:11:52	30/12/2025	17:18:25	0.09647	0.00146	114	11711.76659	Unplanned	Vegetation	
1694		INC 421014386	Whakapirau	Hawkes Bay	Whakapirau	31/12/2025	10:17:32	31/12/2025	13:32:50	0.01770	0.00009	11	2148.3	Unplanned	Defective equipment	
1695		INC 421014405	Waikato St	Central	Waikato St	1/01/2026	02:05:04	1/01/2026	02:20:47	0.01385	0.00088	107	1681.683262	Unplanned	Unknown	
1696		INC 421014409	Waikato St	Central	Waikato St	1/01/2026	04:52:37	1/01/2026	04:59:55	0.00649	0.00089	108	788.4	Unplanned	Unknown	
1697		INC 421014458	Whakapirau	Hawkes Bay	Whakapirau	3/01/2026	22:13:47	4/01/2026	09:20:36	0.10444	0.00141	64	12678.71664	Unplanned	Vegetation	
1698		INC 421014461	Waikite	Central	Waikite	4/01/2026	05:39:29	4/01/2026	10:03:53	0.15263	0.00094	114	18529.38331	Unplanned	Vegetation	
1699		INC 421014462	Ravensdown	Hawkes Bay	Ravensdown	4/01/2026	07:20:46	4/01/2026	08:29:00	0.00056	0.00001	1	68.233333	Unplanned	Wildlife	
1700		INC 421014462	Ravensdown	Hawkes Bay	Riverbend	4/01/2026	07:20:46	4/01/2026	08:06:40	0.01134	0.00025	30	1377	Unplanned	Wildlife	
1701		INC 421014462	Ravensdown	Hawkes Bay	Waitangi	4/01/2026	07:20:46	4/01/2026	08:06:03	0.00895	0.00020	24	1086.799992	Unplanned	Wildlife	
1702		INC 421014476	Omarunui	Hawkes Bay	Omarunui	4/01/2026	16:49:22	4/01/2026	17:08:49	0.00048	0.00002	3	58.35	Unplanned	Defective equipment	
1703		INC 421014482	Ngakuru	Central	Ngakuru	5/01/2026	06:54:57	5/01/2026	07:15:01	0.00083	0.00004	5	100.33333	Unplanned	Wildlife	
1704		INC 421014502	Rangitaiki	Central	Rangitaiki	5/01/2026	12:29:31	5/01/2026	17:52:38	0.01673	0.00060	25	2031.416643	Unplanned	Lightning	
1705		INC 421014514	Pirimai	Hawkes Bay	Pirimai	6/01/2026	00:20:08	6/01/2026	04:36:38	0.29012	0.00799	644	35220.78309	Unplanned	Defective equipment	
1706		INC 421014522	Taharepa	Central	Carter Holt	6/01/2026	09:56:33	6/01/2026	11:45:00	0.00179	0.00002	2	216.9	Planned	Planned interruption	
1707		INC 421014524	Lochinver	Central	Rangitaiki	6/01/2026	09:57:29	6/01/2026	10:13:08	0.00026	0.00002	2	31.3	Unplanned	Other cause	Restoring feeder to normal configuration
1708		INC 421014534	Ohaaki Tie	Central	Ohaaki Tie	6/01/2026	15:05:03	6/01/2026	15:40:00	0.00029	0.00001	1	34.95	Unplanned	Defective equipment	
1709		INC 421014542	Ongaroto	Central	Ongaroto	6/01/2026	19:11:47	7/01/2026	01:49:38	0.04588	0.00077	49	5569.916636	Unplanned	Vegetation	
1710		INC 421014557	Tumunui	Central	Tumunui	7/01/2026	09:22:13	7/01/2026	15:22:08	0.06226	0.00017	21	7558.249986	Planned	Planned interruption	
1711		INC 421014558	Waipa Valley	Central	Waipa Valley	7/01/2026	09:02:20	7/01/2026	11:21:32	0.00344	0.00002	3	417.6	Planned	Planned interruption	
1712		INC 421014559	Ridgemount	Hawkes Bay	Ridgemount	7/01/2026	09:04:54	7/01/2026	12:14:04	0.01402	0.00007	9	1702.499994	Planned	Planned interruption	
1713		INC 421014560	Omarunui	Hawkes Bay	Omarunui	7/01/2026	09:06:30	7/01/2026	13:17:37	0.00621	0.00002	3	753.349998	Planned	Planned interruption	
1714		INC 421014572	Rangitaiki	Central	Rangitaiki	7/01/2026	13:11:38	7/01/2026	16:30:31	0.03530	0.00021	25	4285.749993	Unplanned	Defective equipment	
1715		INC 421014587	Pakowhai	Hawkes Bay	Pakowhai	7/01/2026	22:43:23	7/01/2026	23:11:25	0.00115	0.00004	5	140.166665	Unplanned	Unknown	
1716		INC 421014600	Clayton Rd	Central	Clayton Rd	8/01/2026	09:05:39	8/01/2026	14:53:29	0.80157	0.00594	569	97310.76633	Planned	Planned interruption	
1717		INC 421014600	Clayton Rd	Central	Western Heights	8/01/2026	09:04:04	8/01/2026	14:52:46	0.01159	0.00160	97	1406.5	Planned	Planned interruption	
1718		INC 421014609	Twyford	Hawkes Bay	Twyford	8/01/2026	10:16:15	8/01/2026	15:18:17	0.01990	0.00007	8	2416.266664	Planned	Planned interruption	
1719		INC 421014644	Puketapu	Hawkes Bay	Puketapu	9/01/2026	12:31:15	9/01/2026	14:52:02	0.07772	0.00160	194	9434.849895	Unplanned	Unknown	
1720		INC 421014649	Whakatau 2	Central	Rangitaiki	9/01/2026	14:03:46	9/01/2026	14:26:46	0.00270	0.00021	25	327.2	Planned	Planned interruption	
1721		INC 421014671	Waiteti	Central	Waiteti	10/01/2026	22:54:21	10/01/2026	23:30:47	0.07263	0.00199	242	8816.866586	Unplanned	Unknown	
1722		INC 421014699	Park Island	Hawkes Bay	Park Island	11/01/2026	15:34:21	11/01/2026	20:00:32	0.04742	0.00223	271	5756.34991	Unplanned	Vegetation	
1723		INC 421014708	Mangatahi	Hawkes Bay	Mangatahi	11/01/2026	16:16:40	11/01/2026	18:04:37	0.04431	0.00046	56	5379.733324	Unplanned	Unknown	
1724		INC 421014731	Rotoma	Central	Rotoma	12/01/2026	03:04:24	12/01/2026	05:15:43	0.16891	0.01049	914	20505.88291	Unplanned	Vegetation	
1725		INC 421014733	Ongaroto	Central	Ongaroto	12/01/2026	03:37:03	12/01/2026	03:52:43	0.00632	0.00040	49	767.666634	Unplanned	Unknown	
1726		INC 421014744	Ongaroto	Central	Ongaroto	12/01/2026	08:59:39	12/01/2026	09:15:41	0.00066	0.00004	5	80.166665	Unplanned	Wildlife	
1727		INC 421014782	Belmont	Hawkes Bay	Belmont	12/01/2026	18:47:44	12/01/2026	20:03:15	0.00187	0.00002	3	226.549998	Unplanned	Vegetation	
1728		INC 421014789	Paradise	Central	Paradise	13/01/2026	08:32:17	13/01/2026	09:56:56	0.00379	0.00049	59	460.616662	Planned	Planned interruption	
1729		INC 421014793	Ngakuru	Central	Ngakuru	13/01/2026	09:00:05	13/01/2026	16:13:21	0.13359	0.00032	39	16217.53333	Planned	Planned interruption	
1730		INC 421014795	Haumoana	Hawkes Bay	Haumoana	13/01/2026	09:04:52	13/01/2026	10:44:07	0.03352	0.00034	41	4069.25	Planned	Planned interruption	
1731		INC 421014796	Taupo North	Central	Taupo North	13/01/2026	09:08:25	13/01/2026	11:46:13	0.02210	0.00014	17	2682.6	Planned	Planned interruption	
1732		INC 421014823	Park Island	Hawkes Bay	Park Island	13/01/2026	16:14:11	13/01/2026	16:43:05	0.00048	0.00002	2	57.716666	Planned	Planned interruption	
1733		INC 421014860	Waimarama	Hawkes Bay	Waimarama	14/01/2026	09:00:25	14/01/2026	16:14:02	0.16017	0.00040	49	19444.9333	Planned	Planned interruption	
1734		INC 421014861	Taupo North	Central	Taupo North	14/01/2026	09:06:33	14/01/2026	13:46:45	0.01314	0.00005	6	1594.616665	Planned	Planned interruption	
1735		INC 421014863	Valley	Hawkes Bay	Valley	14/01/2026	09:10:22	14/01/2026	12:02:38	0.00426	0.00002	3	516.799998	Planned	Planned interruption	
1736		INC 421014872	Tangoio	Hawkes Bay	Tangoio	14/01/2026	10:52:44	14/01/2026	11:16:42	0.06339	0.00353	428	7695.733048	Unplanned	Third party interference	
1737		INC 421014888	Tumunui	Central	Tumunui	14/01/2026	16:11:19	14/01/2026	18:57:08	0.00410	0.00002	3	497.449998	Planned	Planned interruption	
1738		INC 421014892	Rotoma	Central	Rotoma	14/01/2026	20:08:33	14/01/2026	21:22:02	0.06661	0.00359	436	8086.049809	Unplanned	Defective equipment	
1739		INC 421014905	Taupo North	Central	Taupo North	15/01/2026	08:49:13	15/01/2026	11:26:55	0.17147	0.00109	132	20816.4	Planned	Planned interruption	
1740		INC 421014906	Paradise	Central	Paradise	15/01/2026	08:53:14	15/01/2026	14:39:18	0.13789	0.00149	139	16740.28326	Planned	Planned interruption	
1741		INC 421014909	Neeve	Hawkes Bay	Neeve	15/01/2026	09:06:36	15/01/2026	14:30:09	0.09595	0.00030	36	11647.8	Planned	Planned interruption	
1742		INC 421014910	Stortford	Hawkes Bay	Williams	15/01/2026	09:49:19	15/01/2026	18:20:53	0.49469	0.00097	118	60054.79994	Planned	Planned interruption	
1743		INC 421014946	Springfield	Central	Springfield	16/01/2026	05:13:34	16/01/2026	06:07:28	0.14506	0.00493	598	17609.8	Unplanned	Unknown	
1744		INC 421014950	Acacia Bay	Central	Acacia Bay	16/01/2026	05:34:27	16/01/2026	06:34:25	0.00346	0.00006	7	419.766662	Unplanned	Vegetation	
1745		INC 421014951	Rotoma	Central	Rotoma	16/01/2026	05:34:47	16/01/2026	05:42:10	0.03074	0.00752	913	3732.099942	Unplanned	Defective equipment	
1746		INC 421014965	Tumunui	Central	Tumunui	16/01/2026	06:44:53	16/01/2026	06:47:08	0.00339	0.00151	183	411.75	Unplanned	Unknown	
1747		INC 421014967	Tumunui	Central	Tumunui	16/01/2026	06:59:00	16/01/2026	07:23:16	0.02112	0.00151	183	2563.799947	Unplanned	Unknown	
1748		INC 421014969	Kaharoa	Central	Kaharoa	16/01/2026	07:11:45	16/01/2026	11:35:05	0.00434	0.00002	2	526.666666	Unplanned	Lightning	
1749		INC 421014988	Queen	Hawkes Bay	Queen	16/01/2026	09:00:19	16/01/2026	11:59:15	0.00147	0.00001	1	178.933333	Planned	Planned interruption	
1750		INC 421014989	Waimarama	Hawkes Bay	Waimarama	16/01/2026	09:02:30	16/01/2026	14:29:49	0.13211	0.00040	49	16037.75	Planned	Planned interruption	
1751		INC 421014993	Phillips	Hawkes Bay	Phillips	16/01/2026	09:14:25	16/01/2026	14:32:33	0.04979	0.00016	19	6044.283322	Planned	Planned interruption	
1752		INC 421015003	Kaharoa	Central	Kaharoa	16/01/2026	11:11:45	16/01/2026	13:35:00	0.00236	0.00002	2	286.5	Unplanned	Lightning	
1753		INC 421015010	Queen	Hawkes Bay	Civic	16/01/2026	13:34:27	16/01/2026	17:01:22	0.02386	0.00012	14	2896.833324	Unplanned	Defective equipment	
1754		INC 421015010	Queen	Hawkes Bay	Queen	16/01/2026	13:34:27	16/01/2026	17:01:22	0.00234	0.00117	71	283.999929	Unplanned	Defective equipment	
1755		INC 421015027	Waikite	Central	Waikite	16/01/2026	17:24:26	17/01/2026	11:37:13	0.18756	0.00239	145	22770.18327	Unplanned	Lightning	
1756		INC 421015034	Waimarama	Hawkes Bay	Waimarama	16/01/2026	19:49:35	16/01/2026	23:36:08	0.01212	0.00008	10	1471.199996	Unplanned	Lightning	
1757		INC 421015035	Kaharoa	Central	Kaharoa	16/01/2026	21:15:49	16/01/2026	23:56:52	0.00133	0.00001	1	161.05	Unplanned	Other cause	No cause details captured
1758		INC 421015056	Waimarama	Hawkes Bay	Waimarama	17/01/2026	12:12:19	17/01/2026	15:57:28	0.00185	0.00001	1	225.15	Unplanned	Lightning	
1759		INC 421015066	Taradale A	Hawkes Bay	Taradale A	18/01/2026	08:34:48	18/01/2026	12:12:36	0.01076	0.00005	6	1306.8	Planned	Planned interruption	
1760		INC 421015066	Taradale A	Hawkes Bay	Taradale B	18/01/2026	08:34:18	18/01/2026	12:19:14	0.00185	0.00001	1	224.933333	Planned	Planned interruption	
1761		INC 421015099	Ongaroto	Central	Tumunui	19/01/2026	15:32:56	19/01/2026	15:36:07	0.00262	0.00082	100	318.3333	Planned	Planned interruption	
1762		INC 421015099	Ongaroto	Central	Waikite	19/01/2026	15:32:56	19/01/2026	15:54:10	0.00634	0.00079	96	769.599984	Planned	Planned interruption	
1763		INC 421015116	Taupo North	Central	Taupo North	20/01/2026	08:39:54	20/01/2026	15:28:16	0.54327	0.00277	246	65952.99992	Planned	Planned interruption	
1764		INC 421015119	Tutukau	Central	Tutukau	20/01/2026	09:03:15	20/01/2026	13:45:33	0.29246	0.00119	144	35504.06664	Planned	Planned interruption	
1765		INC 421015120	Paradise	Central	Paradise	20/01/2026	09:04:21	20/01/2026	15:12:30	0.05138	0.00122	80	6237.316626	Planned	Planned interruption	
1766		INC 421015121	Ada	Hawkes Bay	Ada	20/01/2026	09:05:13	20/01/2026	13:59:02	0.00242	0.00001	1	293.816666	Planned	Planned interruption	
1767		INC 421015123	Elwood	Hawkes Bay	Elwood	20/01/2026	09:06:00	20/01/2026	18:59:15	0.13651	0.00023	28	16571.91666	Planned	Planned interruption	

	Company Name	Unison Networks Limited
	For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1768	INC 421015133	Waikato St	Central	Waikato St	20/01/2026	13:15:32	20/01/2026	18:30:48	0.19361	0.00798	589	23504.29971	Unplanned	Vegetation
1769	INC 421015138	Taupo North	Central	Taupo North	20/01/2026	15:39:53	20/01/2026	18:35:39	0.16319	0.00093	113	19810.64994	Planned	Planned interruption
1770	INC 421015139	Waikato St	Central	Waikato St	20/01/2026	13:15:32	20/01/2026	18:30:48	0.00146	0.00002	1	177.816666	Unplanned	Vegetation
1771	INC 421015145	Waikato St	Central	Waikato St	20/01/2026	13:15:32	20/01/2026	17:34:14	0.00029	0.00002	1	34.916666	Unplanned	Vegetation
1772	INC 421015150	Tutukau	Central	Tutukau	21/01/2026	06:03:28	21/01/2026	06:24:13	0.01624	0.00078	95	1971.25	Unplanned	Unknown
1773	INC 421015152	Tutukau	Central	Tutukau	21/01/2026	07:29:31	21/01/2026	07:44:10	0.01146	0.00078	95	1391.75	Unplanned	Unknown
1774	INC 421015155	Waimarama	Hawkes Bay	Waimarama	21/01/2026	09:01:48	21/01/2026	13:35:39	0.11053	0.00040	49	13417.86665	Planned	Planned interruption
1775	INC 421015161	Stock Rd	Hawkes Bay	Stock Rd	22/01/2026	10:39:13	22/01/2026	14:30:46	0.01717	0.00007	9	2083.95	Unplanned	Vegetation
1776	INC 421015175	Hendley	Hawkes Bay	Hendley	22/01/2026	15:05:18	22/01/2026	15:19:54	0.00385	0.00026	32	467.2	Unplanned	Unknown
1777	INC 421015177	Hendley	Hawkes Bay	Hendley	22/01/2026	15:41:26	22/01/2026	18:51:57	0.03413	0.00026	32	4143.316657	Unplanned	Vegetation
1778	INC 421015185	Rotoma	Central	Rotoma	22/01/2026	18:07:54	22/01/2026	19:03:22	0.03181	0.00063	77	3862.133282	Unplanned	Defective equipment
1779	INC 421015194	Rotoma	Central	Rotoma	22/01/2026	21:15:36	23/01/2026	21:25:17	0.34617	0.00156	63	42025.19996	Unplanned	Defective equipment
1780	INC 421015214	Waimarama	Hawkes Bay	Waimarama	23/01/2026	09:01:36	23/01/2026	14:30:44	0.11980	0.00040	49	14543.63332	Planned	Planned interruption
1781	INC 421015215	Taupo North	Central	Taupo North	23/01/2026	09:05:12	23/01/2026	16:24:19	0.88579	0.00214	260	107533.9998	Planned	Planned interruption
1782	INC 421015227	Airport 1	Hawkes Bay	Westshore	23/01/2026	13:00:11	23/01/2026	14:41:03	0.07889	0.00084	102	9577.749934	Planned	Planned interruption
1783	INC 421015236	Waikato St	Central	Waikato St	23/01/2026	17:52:31	24/01/2026	00:56:59	0.22404	0.00154	173	27198.06657	Unplanned	Vegetation
1784	INC 421015243	Taupo Plains	Central	Hatepe	23/01/2026	23:48:59	24/01/2026	00:09:13	0.02200	0.00109	132	2670.799956	Unplanned	Unknown
1785	INC 421015243	Taupo Plains	Central	Iwitahi	23/01/2026	23:48:59	24/01/2026	00:11:04	0.00982	0.00044	54	1192.499982	Unplanned	Unknown
1786	INC 421015243	Taupo Plains	Central	Lochinver	23/01/2026	23:48:59	24/01/2026	00:09:13	0.00217	0.00011	13	263.033329	Unplanned	Unknown
1787	INC 421015243	Taupo Plains	Central	Rangitaiki	23/01/2026	23:48:59	24/01/2026	00:09:13	0.00417	0.00021	25	505.833325	Unplanned	Unknown
1788	INC 421015243	Taupo Plains	Central	Taupo Plains	23/01/2026	23:48:59	24/01/2026	00:09:13	0.00633	0.00031	38	768.866654	Unplanned	Unknown
1789	INC 421015243	Taupo Plains	Central	Whakatau 1	23/01/2026	23:48:59	24/01/2026	00:09:13	0.00350	0.00017	21	424.899993	Unplanned	Unknown
1790	INC 421015243	Taupo Plains	Central	Whakatau 2	23/01/2026	23:48:59	24/01/2026	00:09:13	0.00417	0.00021	25	505.833325	Unplanned	Unknown
1791	INC 421015243	Taupo Plains	Central	Whakatau 3	23/01/2026	23:48:59	24/01/2026	00:09:13	0.00267	0.00013	16	323.733328	Unplanned	Unknown
1792	INC 421015248	Waikite	Central	Waikite	24/01/2026	04:05:25	24/01/2026	07:04:24	0.14346	0.00239	145	17416.26653	Unplanned	Vegetation
1793	INC 421015253	Ashwood	Central	Ashwood	24/01/2026	09:03:23	24/01/2026	12:57:33	0.21838	0.00430	316	26510.86646	Planned	Planned interruption
1794	INC 421015257	Taupo North	Central	Taupo North	24/01/2026	11:25:17	24/01/2026	11:54:44	0.01795	0.00061	74	2179.3	Unplanned	Defective equipment
1795	INC 421015259	Paora Hapi	Central	Paora Hapi	24/01/2026	13:33:34	24/01/2026	16:03:34	0.07042	0.00047	57	8549.15	Planned	Planned interruption
1796	INC 421015261	Taupo North	Central	Waikato St	24/01/2026	13:34:57	24/01/2026	17:26:38	0.13586	0.00083	101	16493.03331	Unplanned	Vegetation
1797	INC 421015274	Rerewhakaaitu	Central	Rerewhakaaitu	24/01/2026	16:32:18	24/01/2026	19:45:04	0.00318	0.00002	2	385.533332	Unplanned	Vegetation
1798	INC 421015283	Phillips	Hawkes Bay	Phillips	25/01/2026	08:30:32	25/01/2026	18:35:42	0.22492	0.00038	46	27305.66666	Planned	Planned interruption
1799	INC 421015312	Acacia Bay	Central	Acacia Bay	26/01/2026	08:31:12	26/01/2026	12:35:23	0.19600	0.00084	102	23794.0166	Planned	Planned interruption
1800	INC 421015317	Phillips	Hawkes Bay	Phillips	26/01/2026	09:02:29	26/01/2026	15:25:38	0.23237	0.00176	144	28209.26657	Planned	Planned interruption
1801	INC 421015320	Haumoana	Hawkes Bay	Haumoana	26/01/2026	09:38:48	26/01/2026	09:53:58	0.11417	0.01077	1307	13860.64918	Unplanned	Unknown
1802	INC 421015331	Acacia Bay	Central	Acacia Bay	26/01/2026	13:03:20	26/01/2026	15:30:54	0.07536	0.00051	62	9149.133292	Planned	Planned interruption
1803	INC 421015344	Richmond	Central	Richmond	27/01/2026	08:31:20	27/01/2026	10:59:10	0.06931	0.00047	57	8414.416656	Planned	Planned interruption
1804	INC 421015346	Twyford	Hawkes Bay	Flag Range	27/01/2026	09:00:32	27/01/2026	15:34:14	0.22052	0.00056	68	26771.6	Planned	Planned interruption
1805	INC 421015346	Twyford	Hawkes Bay	Oreka	27/01/2026	09:00:32	27/01/2026	15:34:14	0.26593	0.00068	82	32283.4	Planned	Planned interruption
1806	INC 421015346	Twyford	Hawkes Bay	Twyford	27/01/2026	09:09:27	27/01/2026	15:37:42	1.14111	0.00304	369	138529.9167	Planned	Planned interruption
1807	INC 421015347	Riverbend	Hawkes Bay	Riverbend	27/01/2026	09:03:43	27/01/2026	15:56:26	0.30808	0.00082	100	37400.16666	Planned	Planned interruption
1808	INC 421015360	Omarunui	Hawkes Bay	Omarunui	11/02/2026	08:41:02	11/02/2026	11:12:45	0.00250	0.00002	2	303.433332	Planned	Planned interruption
1809	INC 421015363	Omarunui	Hawkes Bay	Omarunui	11/02/2026	09:03:12	11/02/2026	13:56:17	0.07484	0.00026	31	9085.583323	Planned	Planned interruption
1810	INC 421015364	Ngakuru	Central	Ngakuru	11/02/2026	09:06:23	11/02/2026	16:03:07	0.00994	0.00018	12	1206.966656	Planned	Planned interruption
1811	INC 421015366	Greenmeadows	Hawkes Bay	Greenmeadows	11/02/2026	09:16:27	11/02/2026	14:20:59	0.02007	0.00007	8	2436.266664	Planned	Planned interruption
1812	INC 421015386	Coventry	Hawkes Bay	Coventry	17/02/2026	15:28:16	17/02/2026	18:17:45	0.05158	0.00030	37	6261.816665	Unplanned	Third party interference
1813	INC 421015421	Sheffield	Central	Sheffield	18/02/2026	09:16:18	18/02/2026	14:05:23	0.00714	0.00002	3	867.249999	Planned	Planned interruption
1814	INC 421015429	Flag Range	Hawkes Bay	Flag Range	18/02/2026	12:13:49	18/02/2026	15:31:37	0.00850	0.00007	8	1031.3	Unplanned	Defective equipment
1815	INC 421015450	Konini	Hawkes Bay	Pirimai	19/02/2026	08:43:01	19/02/2026	13:21:15	0.05501	0.00020	24	6677.599992	Planned	Planned interruption
1816	INC 421015451	Ngakuru	Central	Ngakuru	19/02/2026	09:02:16	19/02/2026	15:09:14	0.06642	0.00043	37	8063.44998	Planned	Planned interruption
1817	INC 421015452	Omarunui	Hawkes Bay	Omarunui	19/02/2026	09:03:22	19/02/2026	15:38:02	0.01300	0.00003	4	1578.666664	Planned	Planned interruption
1818	INC 421015458	Waimarama	Hawkes Bay	Waimarama	19/02/2026	10:31:54	21/02/2026	13:05:16	0.04997	0.00002	2	6066.733332	Unplanned	Defective equipment
1819	INC 421015490	Okere	Central	Okere	12/03/2026	18:33:14	12/03/2026	19:44:48	0.00648	0.00009	11	787.233326	Unplanned	Defective equipment
1820	INC 421015492	Omarunui	Hawkes Bay	Omarunui	12/03/2026	19:04:48	12/03/2026	21:09:18	0.00103	0.00001	1	124.5	Unplanned	Unknown
1821	INC 421015494	Omarunui	Hawkes Bay	Omarunui	12/03/2026	21:38:00	12/03/2026	22:26:01	0.00040	0.00001	1	48.016666	Unplanned	Unknown
1822	INC 421015495	Parade	Hawkes Bay	Parade	12/03/2026	22:05:30	13/03/2026	01:42:17	0.04386	0.00021	26	5324.783323	Planned	Planned interruption
1823	INC 421015507	Ngakuru	Central	Ngakuru	13/03/2026	08:30:17	13/03/2026	14:40:09	0.10957	0.00031	38	13302.11664	Planned	Planned interruption
1824	INC 421015508	Kent	Hawkes Bay	Kent	13/03/2026	08:32:33	13/03/2026	10:18:37	0.02184	0.00021	25	2651.66665	Planned	Planned interruption
1825	INC 421015511	Tarawera	Central	Tarawera	13/03/2026	09:04:28	13/03/2026	12:45:48	0.12398	0.00056	68	15050.66664	Planned	Planned interruption
1826	INC 421015513	Omarunui	Hawkes Bay	Omarunui	13/03/2026	09:08:23	13/03/2026	11:42:55	0.01146	0.00007	9	1390.799997	Planned	Planned interruption
1827	INC 421015516	Twyford	Hawkes Bay	Twyford	13/03/2026	09:40:13	13/03/2026	15:35:46	0.28603	0.00082	100	34723.4	Planned	Planned interruption
1828	INC 421015586	Southampton	Hawkes Bay	Southampton	15/03/2026	08:41:58	15/03/2026	10:42:46	0.00896	0.00007	9	1087.2	Planned	Planned interruption
1829	INC 421015588	Haumoana	Hawkes Bay	Haumoana	15/03/2026	08:59:03	15/03/2026	09:18:15	0.00063	0.00003	4	76.8	Unplanned	Defective equipment
1830	INC 421015589	Elwood	Hawkes Bay	Elwood	15/03/2026	09:00:53	15/03/2026	15:29:30	0.08742	0.00023	28	10612.93332	Planned	Planned interruption
1831	INC 421015631	Waipa Valley	Central	Waipa Valley	16/03/2026	15:20:25	16/03/2026	16:01:01	0.00542	0.00021	26	658.1	Unplanned	Third party interference
1832	INC 421015652	Kaharoa	Central	Kaharoa	17/03/2026	08:42:08	17/03/2026	14:53:23	0.03704	0.00060	42	4497.199995	Planned	Planned interruption
1833	INC 421015655	Kennedy	Hawkes Bay	Nuffield	17/03/2026	08:47:31	17/03/2026	16:34:41	0.65178	0.00214	260	79126.1666	Planned	Planned interruption
1834	INC 421015662	Hendley	Hawkes Bay	Hendley	17/03/2026	09:09:06	17/03/2026	15:42:43	0.03242	0.00008	10	3936.16666	Planned	Planned interruption
1835	INC 429000005	Paradise	Central	Paradise	6/08/2025	18:20:02	7/08/2025	02:27:02	0.10530	0.00025	30	12783.5	Unplanned	Defective equipment
1836	INC 429000006	Waikite	Central	Waikite	30/10/2025	10:39:53	30/10/2025	12:18:03	0.00243	0.00002	3	294.499998	Unplanned	Defective equipment
1837	INC 429000008	Otamauri	Hawkes Bay	Otamauri	10/10/2025	09:56:18	10/10/2025	13:22:56	0.02383	0.00012	14	2892.866662	Unplanned	Vegetation
1838	INC 429000010	Carter Holt	Central	Carter Holt	16/10/2025	09:07:24	16/10/2025	12:12:27	0.02896	0.00016	19	3515.95	Unplanned	Third party interference
1839	INC 429000013	Waikite	Central	Waikite	21/01/2026	14:42:57	24/01/2026	16:28:30	0.10057	0.00095	115	12208.81667	Unplanned	Vegetation
1840	INC 429000014	Tiverton	Central	Tiverton	12/03/2026	00:48:02	12/03/2026	01:20:43	0.00027	0.00001	1	32.683333	Unplanned	Wildlife
1841	INC 429000015	Okere	Central	Okere	26/02/2026	19:54:48	27/02/2026	00:45:53	0.00959	0.00003	4	1164.333332	Unplanned	Vegetation
1842	INC 429000016	Mangatahi	Hawkes Bay	Mangatahi	15/02/2026	09:37:44	15/02/2026	14:48:51	0.13326	0.00043	52	16178.06663	Unplanned	Vegetation
1843	INC 429000017	Rerewhakaaitu	Central	Rerewhakaaitu	3/12/2025	21:17:10	4/12/2025	00:08:12	0.03945	0.00023	28	4788.933324	Unplanned	Vegetation
1844	INC 429000018	Pohokura	Hawkes Bay	Pohokura	1/08/2025	22:22:19	2/08/2025	05:48:28	0.15930	0.00039	47	19338.38333	Unplanned	Vegetation
1845	INC 523032287	Patoka	Hawkes Bay	Rissington	21/10/2025	17:18:06	22/10/2025	12:23:41	0.26161	0.00049	30	31759.21664	Unplanned	Vegetation

1846 [1] *Extend table as necessary to disclose information for all individual interruptions*

1847

Schedule 14 Mandatory Explanatory Notes

Unison for the year ended 31 March 2026

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure (amendments related to IM Review 2023) Amendment Determination 2024. Clause references in this template are to that determination)

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f), and 2.5.2(1)(e).

2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.

3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment
The disclosed return on investment comparable to the vanilla WACC for Unison of 6.66% (FY25: 4.61%) is below the 7.10% WACC used to set the regulatory price path, largely reflecting that actual line charge revenue in the disclosure year was below the target revenue. There has been no material re-classification of items in the disclosure year.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include—

    5.1 a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(I) of Schedule 3; and

    5.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit

Other regulated income is largely made up of network damage recoveries, cable locations and gains on asset disposals.

There has been no material re-classification of items in the disclosure year.

Merger and acquisition expenses (3(iv) of Schedule 3)

6. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below—

    6.1 information on reclassified items in accordance with subclause 2.7.1(2);

    6.2 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure
There has been no merger or acquisition expenditure. There were no reclassifications for the year.

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset base (rolled forward)
The value of the regulatory asset base has been determined by rolling forward the initial regulatory asset base with allowance made for additions, disposals, depreciation, revaluation and asset allocation in accordance with the Electricity Distribution Services Input Methodologies (Reopeners and other Matters) Amendment Determination 2025. In the Regulatory Asset Base Schedule 4, assets commissioned out of works under construction (WUC) should include both assets commissioned from WUC and assets acquired from a related party. Assets acquired from a related party are commissioned out of WUC. Unison has updated the formula to ensure both are included.

Regulatory tax allowance: disclosure of permanent differences (5a(a) of Schedule 5a)

8. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(it) of Schedule 5a—

    8.1 Income not included in regulatory profit / (loss) before tax but taxable;

8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;

8.3 Income included in regulatory profit / (loss) before tax but not taxable;

8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance – permanent differences

Entertainment Expenditure – non-deductible $90k.

Income not included in regulatory profit / (loss) before tax but taxable of $2,177k relates to insurance proceeds.

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

9. In the box below, provide descriptions and workings of material items recorded in the asterisked category "Tax effect of other temporary differences" in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)

Temporary differences include adjustments for employee entitlements $38k, lease $353k, prior period washup ($91k) and other items ($125k).

Cost allocation (Schedule 5d)

10. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

The cost allocation methodology was reviewed for FY26, resulting in changes to the classification and presentation of costs in Schedule 5d. A greater proportion of system operations, network support, and business support costs has been classified as not directly attributable, reflecting a reassessment of allocated cost centres.

These changes represent reclassifications only. There has been no change to the underlying costs or the overall allocation outcomes between regulated and non regulated activities.

In addition, the presentation of non electricity distribution services has been updated to include a broader range of cost categories. This reflects an improved application of the Determination requirements rather than a change in the underlying balances.

The approach to allocating not directly attributable costs between employee costs and administration and other costs in Schedule 5f has also been refined to better reflect the nature of the expenditure.

These updates are not considered material as they do not impact reported totals or regulatory outcomes, but improve the transparency and consistency of disclosure.

Unison previously applied the Optional Variation to the Accounting Based Allocation Approach (OVABAA). However, a new contract came into effect on 31 October 2024, which ensures that the ABAA provides fair compensation to Unison. As a result, OVABAA was discontinued from that date.

Asset allocation (Schedule 5e)

11. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation
Costs are allocated by applying ABAA.

Capital Expenditure for the Disclosure Year (Schedule 6a)

12. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include—

    12.1 a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;

    12.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year
12.1 Material projects are defined by Unison as those projects with significant strategic importance to the network as determined by Unison's engineers, or those projects with total Capital Costs of greater than $250,000. 12.2 There have been no reclassified items. The following are the explanations of the Consumer Connection Categories: **Design – Light** Consumer connection projects assessed under Unison's Design Lite process. These are generally less complex projects where sufficient information is available to provide a single fixed-price quote, with detailed design and construction proceeding without the need for a further pricing stage. **Design – Detailed** Consumer connection projects assessed under Unison's Design Complex process. These are generally more complex projects requiring an initial estimate, detailed design work, and a subsequent final quote before construction proceeds.

No Design and Other
Standard or routine connection activities that do not require a formal project design process, these are constructed in line with Unison's technical specification. This also captures other connection-related expenditure that does not fall within the Design Light, Design Detailed, or Special Projects categories.

Special Projects
Large or complex customer connection projects requiring bespoke engineering, network extensions, major capacity upgrades, relocations, or other non-standard connection solutions that require project-specific assessment and pricing.

Operational Expenditure for the Disclosure Year (Schedule 6b)

13. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include—

    13.1 commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;

    13.2 information on reclassified items in accordance with subclause 2.7.1(2);

    13.3 commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, including the value of the expenditure, the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year

13.1 Asset replacement and renewal disclosed in 6b(i) covers expenditure to replace or renew assets where the expenditure is not capitalised under NZ IFRS.

13.2 There have been no reclassified items.

13.3 There was no material atypical expenditure in FY26.

Variance between forecast and actual expenditure (Schedule 7)

14. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

<u>Capital Expenditure</u>

Overall actual capital expenditure was $15m below forecast with the key drivers being:

- Asset Replacement and Renewal:
  The underspend in Asset Replacement and Renewal is driven by two primary factors:

  1) Program Timing: The schedule adjustments of Awatoto zone substation's rebuild has resulted in expenditure planned for FY26 being shifted into FY27.

  2) Delivery Performance: Planned capital works were consistently delivered in full, under indicative budgets set in Asset Management Plan 2025, resulting in a favourable cost variance.

- Asset Relocation:
  Asset relocation expenditure exceeded forecast primarily due to an unplanned project associated with the Park Island overhead to underground conversion.

- Quality of Supply:
  Instances of poor power quality were lower than anticipated, resulting in a favourable cost variance.

- Other Reliability, Safety and Environment:
  Expenditure is above forecast due to increased costs relating to zone substation security upgrades.

- Expenditure on non-network assets: Actual non network capex for FY26 was $5.1m (44%) below the Regulatory Asset Management Plan 2025 forecast, primarily due to the timing and deferral of motor vehicle replacements, information technology programmes, and plant and equipment expenditure.

  Lower spend was also driven by IT lifecycle and data initiatives being deferred, fewer light vehicle replacements than forecast, and land and building works being completed at lower than anticipated cost. In addition, changes in information technology delivery models, including increased use of cloud based services, have resulted in a higher proportion of costs being treated as operating expenditure rather than capital expenditure.

- Overhead to underground conversion:
  The Asset Management Plan 2025 did not contain an Overhead to underground conversion forecast.

Operational Expenditure

Overall actual operating expenditure was $5m below forecast with the key drivers being:

- Service Interruptions and Emergencies:
  FY 2026 saw consistently lower expenditure directly attributed to work responding to network faults, resulting in a favourable cost variance.

- Vegetation Management:
  Some activities under the non-traditional vegetation management program were deferred into FY27 to offset higher than anticipated levels of Corrective Maintenance.

- Routine and Corrective Maintenance and Inspections:

Higher than anticipated volumes of Corrective Maintenance were identified throughout FY26. Observed within this was a rise in stolen earths resulting in ~$350K additional costs over the year.

- Asset Replacement and Renewal:
  Work relating to preventive maintenance was deferred to offset higher than anticipated levels of Corrective Maintenance.

- System operations and Network Support: was below forecast, reflecting lower unit costs from Unison Contracting Services and delays in the low-voltage monitoring work programme.

- Business Support: was below forecast due to reduced spending on cloud services, consultancy, information technology, travel, and general overheads, along with a greater proportion of costs being allocated to unregulated activities.

There have been no reclassified items.

Information relating to revenues and quantities for the disclosure year

15. In the box below provide—

    15.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3), to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and

    15.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year
There is no material difference between the target revenue and the total billed line charge revenue for the year ended 31 March 2026.

Network Reliability for the Disclosure Year (Schedule 10)

16. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year
In 2025/26, Unison maintained strong underlying network performance with respect to unplanned SAIDI and SAIFI. There were more dense periods of high interruption impacts in the year compared to what was seen in 2024/25, largely driven by severe weather, particularly high winds. These conditions increased vegetation-related faults associated with the fall distance zone and extended restoration times, while network performance outside of these periods remained stable. Worst-performing feeder calculations include feeders with zero interruptions when calculating the 90th percentile feeder rankings. Vegetation faults are classified as in-zone or out-of-zone based on the information captured by Network Distribution Controllers at the time an outage is completed. This information can have varied confidence based on what information is provided by field staff, the difficulty in gauging distance between the vegetation and the asset, and whether the vegetation is still present in its pre-outage state upon crew arrival. There can be limited structured information held to support reviewing these categorisations. The ADMS system that handles the capture of interruptions (the base information for all network reliability measures) can, in a small number of instances, record interruptions against records that are separate from the main outage records. These records go through a lesser degree of review and as such their categorisation is of lower quality. Processes are in place to automatically associate these records to the correct and reviewed outage record. In cases where this relation cannot be determined the categorisation is based on the information captured when the record is closed in the ADMS. Customer outages, grouped together as incidents by the ADMS, are classified at that incident level. In the case of planned outages, the incident may be classified as planned even if not all customers

have documented advertising records. That is, incidents only receive one classification and the interruptions within these incidents are not split between classifications. Some planned outages may receive a planned classification based on the originally recorded cause, but this may not be reflected in evidence capture – for example, outages advertised via direct-to-consumer letters do not have a definitive customer delivery date.

Insurance cover

17. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including—

    17.1 the EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;

    17.2 in respect of any self-insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover
Unison seeks to insure its assets for material damage and business interruption cover, where cover is available and economically viable. It employs two policies to achieve this. The MD and BI Policy covers all ground-mounted distribution equipment, substation buildings and substation equipment as well as all corporate buildings and non-network assets. Total sum insured for the policy is $770m (for FY26) which includes a $30.5m component for business interruption cover shared across additional expenditure and claim preparation costs. The deductible is $150,000 including that for ground mounted assets. This policy is placed with Unison's captive insurer - Unison Insurance Limited (UIL). UIL has placed back-to-back cover for this policy in the retail insurance market. Retail cover is not available for Unison's "T&D" assets (poles and wires, pole mounted equipment and underground cables). Hence UIL provides cover to the value of $20.0m for these assets. This figure includes $4.0m of business interruption cover shared across additional expenditure and claim preparation costs. The policy is reviewed annually, along with any changes to the retail market and carries a deductible of $10.0m. UIL is required to meet a minimum Solvency Capital ratio of 100% under the Insurance (Prudential Supervision) Act 2010. UIL had a solvency ratio of 2.91 (FY25: 2.98) at 31 March 2026. UIL does not hold any contracts for reinsurance for this policy.

Amendments to previously disclosed information

18. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including—

    18.1 a description of each error;

    18.2 for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information
There have been no material errors identified in the current year.

Schedule 15 Voluntary Explanatory Notes

Unison for the year ended 31 March 2026

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure (amendments related to IM Review 2023) Amendment Determination 2024. Clause references in this template are to that determination)

1. This schedule enables an EDB to provide, should it wish to—

   1.1 additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, 2.5.2, and 2.6.6;

   1.2 information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.

2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information

Cyclone Gabrielle Insurance Claim

Insurance proceeds are recognised when it is virtually certain they will be received under Unison's insurance contracts and the amounts can be reliably measured or estimated. Cash progress payments of $15.0m were received in the year ended 31 March 2024 in relation to the Cyclone Gabrielle insurance claim. A further $2.2m was received in the year ended 31 March 2026.

As at 31 March 2026, total insurance proceeds received were $17.2m. Of this amount, $1.4m was recognised against assets in FY26, $7.8m recognised in previous years, with the remaining $8.0m to be recognised against the relevant assets as they are commissioned.

Notional Consolidation

UNL is aware that its business support is higher than the industry average. This is the impact of its Consolidation Approach to its contracting arm UCSL. This approach combines the accounting figures of the regulated supplier and related parties and eliminates inter-company margins.

Effectively, the notional consolidation approach has resulted in removing the margins below, with a smaller indirect cost absorbed into UNL's operational expenditure allowances. We consider the net-benefit for the consumer is $8.5 million (FY25 $9.7 million):

Description	2026	2025
Opex Margin Eliminated	$4.7 million	$4.1 million
Capex Margin Eliminated	$12.3 million	$13.6 million
UCSL Indirect Costs absorbed	$8.5 million	$8.0 million

The following commentary explains movements and changes reflected in Schedules 9a and 9b for the 2026 disclosure year.

- A change in the 2026 disclosure year relates to the methodology used to assign Commerce Commission year groupings. In prior reporting periods, year groupings were primarily based on manufacture date. For 2026, installation date has been applied where available. This has resulted in the reassignment of assets across year bands.

- Improvements to pole modelling have enabled clear representation of structure configurations, including double, triple, and pole-and-a-half arrangements. This has increased the number of pole records reported in the asset register. The increase reflects improved modelling of existing infrastructure and does not represent additional physical pole assets being commissioned during the period.

- Improvements to the modelling of assets recorded in banks have enabled individual assets to be represented explicitly rather than as a grouped asset record. As a result, the reported number of zone substation transformers and voltage regulators has increased. This movement reflects improved representation of existing assets and does not indicate new physical assets added to the network.

- Customer connection reporting has also been refined. Historically, only energised connections were included. The 2026 schedules now also include de-energised connections that have not been decommissioned, including connections associated with vacant properties. This change has increased the number of reported customer connections and provides a more complete representation of the installed connection base.

Schedule 18 – Certification for Disclosures

Clauses 2.9.2 and 2.9.5

We, Robert Wheater and Dan Druzianic, being directors of Unison Networks Limited certify that, having made all reasonable enquiry, to the best of our knowledge:

a) the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8 to 2.3.18, 2.4.21, 2.4.22, 2.5.1(1)(a) to (f), 2.5.2, 2.5.2A and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and

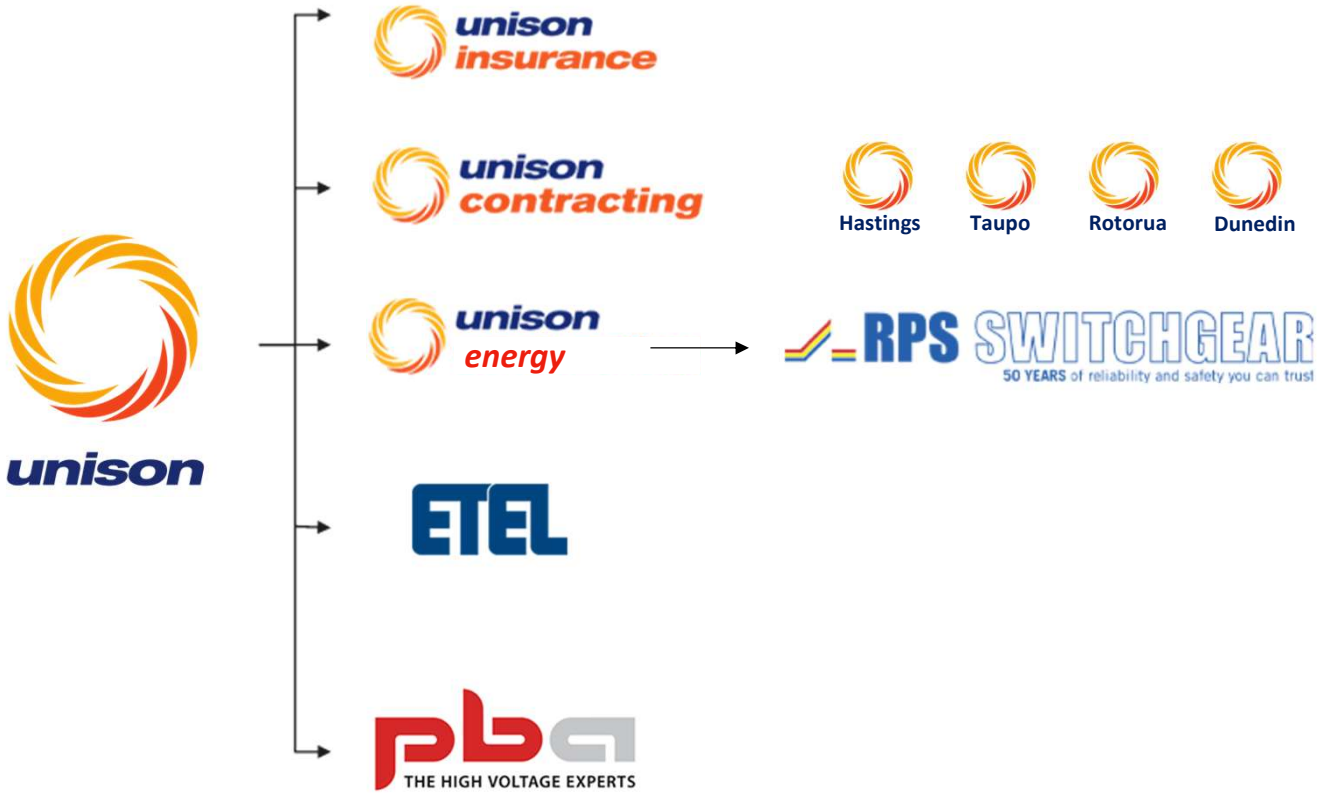
b) the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from Unison Networks Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.

c) In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that:

   i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a) to 2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and

   ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.

SIGNED:	Robert Wheater	Dan Druzianic
DATE:	27 August 2026	27 August 2026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pba
THE HIGH VOLTAGE EXPERTS

UNISON NETWORKS LIMITED (UNL) - RELATED PARTY TRANSACTIONS

FOR YEAR ENDED 31 MARCH 2026

Unison Contracting Services Limited

Relationship

Wholly owned subsidiary of UNL.

Principal activities

Provided electrical contracting services to maintain and develop the network during the disclosure year. UCSL related party transactions have been prepared on the basis of consolidating UNL and UCSL.

Total value of transactions

Schedule 5b.

Unison Insurance Limited

Relationship

Wholly owned subsidiary of UNL.

Principal activities

Because no retail cover is available for Unison's transmission and distribution (T&D) assets, Unison owns a captive insurance company, UIL, which provides a self-insurance policy. The policy is reviewed annually, along with any changes to the retail T&D market. In addition, UNL holds a Material Damage and Business Interruption (MD/BI) policy with UIL, which has arranged corresponding back-to-back cover for this policy in the retail insurance market.

Total value of transactions

Schedule 5b.

ETEL Limited

Relationship

Wholly owned subsidiary of UNL.

Principal activities

Manufacturer of electrical distribution transformers and other electrical components.

Total value of transactions

Schedule 5b.

RPS Switchgear Limited

Relationship

Wholly owned subsidiary of UEL (Unison Energy Limited), of which is a wholly owned subsidiary of UNL.

Principal activities

Manufacturer of 12kV LMVP switchgear, retrofit specialist of LMT RPS switchgear, and solution expert of installation, service and maintenance needs.

Total value of transactions

Schedule 5b.

Pringle Beleski and Associates Limited (PBA)

Relationship

Wholly owned subsidiary of UNL.

Principal activities

High voltage experts.

Total value of transactions

Schedule 5b.

The Audit Office
Te Mana Arotake

Independent Assurance Report

To the directors of Unison Networks Limited and to the Commerce Commission on the disclosure information for the disclosure year ended 31 March 2026 as required by the Electricity Distribution Information Disclosure (Amendments related to IM Review 2023) Amendment Determination 2024 [2024] NZCC 31 (as amended)

Unison Networks Limited (the company) is required to disclose certain information under the Electricity Distribution Information Disclosure (Amendments related to IM Review 2023) Amendment Determination 2024 [2024] NZCC 31 (as amended) (the Determination) and to procure an assurance report by an independent auditor in terms of section 2.8.1 of the Determination.

The Auditor-General is the auditor of the company.

The Auditor-General has appointed me, Chris Webby, using the staff and resources of The Audit Office, to undertake a reasonable assurance engagement, on his behalf, on whether the information prepared by the company for the disclosure year ended 31 March 2026 (the Disclosure Information) complies, in all material respects, with the Determination.

The Disclosure Information that falls within the scope of the assurance engagement are:

- Schedules 1, 2, 3, 3a, 4, 5a to 5h, 6a and 6b (except for information required to be disclosed in Schedule 6(b)(i) under the "Vegetation-related" and "Other" sub-categories of the "Service interruptions and emergencies" category, and the "assessment and notification costs", "Felling or trimming vegetation – in-zone", "Felling or trimming vegetation – out-of-zone", and "Other" sub-categories of the "Vegetation management" category), 7, 10 and 10a (limited to the SAIDI and SAIFI information) and 14 (limited to the explanatory notes in boxes 1 to 11) of the Determination.

- The basis for the valuation of related party transactions (the Related Party Transaction Information) in accordance with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g), 2.2.11(5) and 2.2.11(6) of the Electricity Distribution Services Input Methodologies Determination 2012 (as amended) (the IM Determination); and the information disclosed under clause 2.3.8.

Opinion

In our opinion, in all material respects:

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information have been kept by the company;
- as far as appears from an examination, the information used in the preparation of the Disclosure Information has been properly extracted from the company's accounting and other records, sourced from the company's financial and non-financial systems;
- the Disclosure Information complies, with the Determination; and
- the basis for valuation of related party transactions complies with the Determination and the IM Determination.

Basis for opinion

We conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised) Assurance Engagements Other Than Audits or Reviews of Historical Financial Information ("ISAE (NZ) 3000 (Revised)") and the Standard on Assurance Engagements (SAE) 3100 (Revised) Compliance Engagements ("SAE 3100 (Revised)"), issued by the New Zealand Auditing and Assurance Standards Board.

We have obtained sufficient recorded evidence and explanations that we required to provide a basis for our opinion.

Key Assurance Matters

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.

Key Assurance Matter	How our procedures addressed the key assurance matter
Accuracy of the number and duration of electricity outages The company has a combination of manual and automated systems to identify outages and to record the duration of outages. This outage information is used to report the company's report on Network Reliability in Schedule 10. If this information is inaccurate then the measures of the reliability of the network could be materially misstated. This is a key assurance matter because information on the frequency and duration of outages is an important measure of the reliability of electricity supply. Relatively small inaccuracies can have a significant impact on the reliability thresholds against which the company's performance is assessed.	We have obtained an understanding of the company's system to record electricity outages, and their duration. This included review of the Company's definition of interruptions, planned interruptions, and major event days. Our procedures to assess the adequacy of the company's methods to identify and record electricity outages and their duration included:- • reviewing and testing the overall control environment; • reviewing the manual and automated processes to record the details of interruptions to supply; • obtaining internal and external information on interruptions to supply to gain assurance that interruptions to supply were recorded. Internal and external information sources included works orders for contractors, media reports, and Board minutes; • testing a sample of interruptions to supply to source records to conclude on their accuracy of calculation, and the appropriateness of the categorisation of the cause of the interruption and whether it was planned or unplanned, and that the cause of the interruptions is correctly categorised; • checking the SAIDI and SAIFI ratios were correctly calculated in accordance with the Determination and the IM Determination, including for successive interruptions; • obtaining explanations for all significant variances to forecast; and • testing the accuracy of the number of connections to the Electricity Authority's register. Having carried out these procedures and assessed the likelihood of reported electricity outages and their duration being materially misstated in the Disclosure Information, we have no matters to report.

Key Assurance Matter	How our procedures addressed the key assurance matter
Valuation of related-party transactions at arms-length The Determination and the IM Determination place a requirement on the Company to value related-party procurement transactions at a value not greater than arms-length. In other words, the value at which a transaction, with the same terms and conditions, would be entered into between a willing seller and a willing buyer who are unrelated and who are acting independently of each other and pursuing their own best interests. In the absence of an active market for related-party transactions, assigning an objective arms-length value to a related-party transaction is difficult. This is a key assurance matter because it is a requirement that involves considerable judgement by Company personnel. In turn, verification of the appropriate assignment of an objective arms-length valuation to related-party transactions requires the exercise of significant professional judgement by the auditor.	We have obtained an understanding of the Company's approach to identifying and valuing related-party transactions at arm's-length in accordance with the Determination and the IM Determination. The procedures we carried out to satisfy ourselves that related-party transactions are appropriately identified and valued at a value not greater than arm's-length, included: • testing the completeness of the related parties identified through review of Board minutes, review of Companies Office records, and related parties identified through detailed testing of transactions and balances in the annual financial statements audit; • comparing the prices charged to the Company by related parties to unit prices charged to the Company by other suppliers; • comparing the prices charged to the Company by related parties with the unit prices charged to other customers; • confirming the material accuracy of related party values disclosed, and compliance of their calculation with the Determination and the IM Determination; and • confirming related party transactions valued at the cost incurred by the related party to underlying records. Having carried out these procedures, we have no matters to report.

Directors' responsibilities

The directors of the company are responsible in accordance with the Determination for:

- the preparation of the Disclosure Information; and
- the Related Party Transaction Information.

The directors of the company are also responsible for the identification of risks that may threaten compliance with the schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

Auditor's responsibilities

Our responsibilities in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) are to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the audited Disclosure Information has been properly extracted from the company's accounting and other records, sourced from its financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the audited Disclosure Information required by the Determination have been kept by the company and, if not, the records not so kept;
- the company complied, in all material respects, with the Determination in preparing the audited Disclosure Information; and
- the company's basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g), 2.2.11(5) and 2.2.11(6) of the IM Determination.

To meet these responsibilities, we planned and performed procedures in accordance with ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised), to obtain reasonable assurance about whether the company has complied, in all material respects, with the Disclosure Information (which includes the Related Party Transaction Information) required to be audited by the Determination.

An assurance engagement to report on the company's compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements. The procedures selected depend on our judgement, including the identification and assessment of the risks of material non-compliance with the requirements.

Inherent limitations

Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error or non-compliance with the Determination may occur and not be detected.

A reasonable assurance engagement throughout the disclosure year does not provide assurance on whether compliance with the Determination will continue in the future.

Restricted use

This report has been prepared for use by the directors of the company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person other than the directors of the company and the Commerce Commission, or for any other purpose than that for which it was prepared.

Independence and quality control

We complied with the Auditor-General's independence and other ethical requirements, which incorporate the requirements of Professional and Ethical Standard 1 International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand) as applicable for audits of public interest entities (PES 1) issued by the New Zealand Auditing and Assurance Standards Board. PES 1 is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

We have also complied with the Auditor-General's quality management requirements, which incorporate the requirements of Professional and Ethical Standard 3 Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements (PES 3) issued by the New Zealand Auditing and Assurance Standards Board. PES 3 requires our firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

The Auditor-General, and his employees, and The Audit Office may deal with the company and its subsidiaries on normal terms within the ordinary course of trading activities of the company. Other than any dealings on normal terms within the ordinary course of trading activities of the company, this engagement, the assurance engagement on the Default Price-Quality Path, the annual audit of the company's financial statements and performance information, and the annual audit and assurance engagement for Unison Insurance Limited, we have no relationship with, or interests in, the company and its subsidiaries.

Chris Webby
The Audit Office
On behalf of the Auditor-General
Palmerston North, New Zealand
27 August 2026