

UNISON ELECTRICITY DISTRIBUTION DELIVERY PRICES

HAWKE'S BAY PRICING REGION - EFFECTIVE 1 APRIL 2023

Disclosure pursuant to the Electricity Distribution Information Disclosure Determination 2012. Unison is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in Hawke's Bay, Taupo and Rotorua. Unison's electricity delivery charges are a component of the electricity account you will receive from your electricity retailer. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include other costs, such as energy purchases, that are repackaged by retailers into electricity retail charges. Other lines and Use of System charges or conditions may also apply. Please refer to www.unison.co.nz for the full Unison Pricing Schedule. If you have any questions or would like more information on these charges, please contact your electricity retailer.

| CONSUMER GROUP | PRICE CODE | DESCRIPTION | UNITS OF MEASURE | NO. OF CONSUMERS ¹ | DATE IMPLEMENTED | DELIVERY PRICE | | |
|-----------------------------------|---|--|--|-------------------------------|------------------|------------------|--------------------|-----------------------|
| | | | | | | 2022-23 | 2023-24 | |
| PERMANENT RESIDENCE - CONSUMPTION | LOW FIXED CHARGE | F-H-M11 | Daily Charge | Days | 13,530 | 1/03/2004 | \$0.3000 | \$0.4500 |
| | | E-H-M11-24UC | Uncontrolled consumption | kWh | 9,600 | 1/12/2006 | \$0.1100 | \$0.1040 |
| | | E-H-M11-AICO | Inclusive consumption | kWh | 3,900 | 1/03/2004 | \$0.0910 | \$0.0850 |
| | | E-H-M11-CTRL | Controlled consumption | kWh | 5,800 | 1/03/2004 | \$0.0625 | \$0.0570 |
| | | E-H-M11-CTUD | Consumption during Day hours | kWh | 30 | 1/12/2006 | \$0.1420 | \$0.1340 |
| | | E-H-M11-DGEN | Generation exported | kWh | 730 | 1/04/2013 | \$0.0000 | \$0.0000 |
| | | E-H-M11-NITE | Consumption during Night hours | kWh | 140 | 1/12/2006 | \$0.0360 | \$0.0340 |
| | STANDARD FIXED CHARGE | F-H-M12 | Daily Charge | Days | 12,100 | 1/03/2004 | \$1.1500 | \$1.2200 |
| | | E-H-M12-24UC | Uncontrolled consumption | kWh | 8,300 | 1/12/2006 | \$0.0715 | \$0.0690 |
| | | E-H-M12-AICO | Inclusive consumption | kWh | 3,500 | 1/03/2004 | \$0.0525 | \$0.0500 |
| | | E-H-M12-CTRL | Controlled consumption | kWh | 4,800 | 1/03/2004 | \$0.0240 | \$0.0220 |
| | | E-H-M12-CTUD | Consumption during Day hours | kWh | 30 | 1/12/2006 | \$0.0920 | \$0.0890 |
| | | E-H-M12-DGEN | Generation exported | kWh | 800 | 1/04/2013 | \$0.0000 | \$0.0000 |
| | | E-H-M12-NITE | Consumption during Night hours | kWh | 110 | 1/12/2006 | \$0.0240 | \$0.0230 |
| PERMANENT RESIDENCE - TIME OF USE | LOW FIXED CHARGE | F-H-TLU | Daily Charge | Days | 16,200 | 1/04/2010 | \$0.3000 | \$0.4500 |
| | | E-H-TLU-CTRL | Controlled consumption | kWh | 2,700 | 1/04/2012 | \$0.0625 | \$0.0570 |
| | | E-H-TLU-DGEN | Generation exported | kWh | 380 | 1/04/2013 | \$0.0000 | \$0.0000 |
| | | E-H-TLU-NITE | Consumption during Night hours | kWh | 50 | 1/04/2019 | \$0.0360 | \$0.0340 |
| | | E-H-TLU-OFPK | Consumption at Off-peak times | kWh | 16,200 | 1/04/2010 | \$0.0360 | \$0.0340 |
| | | E-H-TLU-ONPK | Uncontrolled consumption at Peak times | kWh | 10,500 | 1/04/2010 | \$0.1490 | \$0.1370 |
| | | E-H-TLU-PKIN | Inclusive consumption at Peak times | kWh | 5,700 | 1/04/2022 | \$0.1230 | \$0.1110 |
| | | E-H-TLU-SHDR | Uncontrolled consumption at Shoulder times | kWh | 10,500 | 1/04/2021 | \$0.1050 | \$0.1010 |
| | E-H-TLU-SHIN | Inclusive consumption at Shoulder times | kWh | 5,700 | 1/04/2022 | \$0.0850 | \$0.0820 | |
| | STANDARD FIXED CHARGE | F-H-THU | Daily Charge | Days | 13,700 | 1/04/2010 | \$1.1500 | \$1.2200 |
| | | E-H-THU-CTRL | Controlled consumption | kWh | 2,500 | 1/04/2012 | \$0.0240 | \$0.0220 |
| | | E-H-THU-DGEN | Generation exported | kWh | 290 | 1/04/2013 | \$0.0000 | \$0.0000 |
| | | E-H-THU-NITE | Consumption during Night hours | kWh | 40 | 1/04/2019 | \$0.0240 | \$0.0230 |
| | | E-H-THU-OFPK | Consumption at Off-peak times | kWh | 13,700 | 1/04/2010 | \$0.0240 | \$0.0230 |
| E-H-THU-ONPK | | Uncontrolled consumption at Peak times | kWh | 9,400 | 1/04/2010 | \$0.0970 | \$0.0930 | |
| E-H-THU-PKIN | | Inclusive consumption at Peak times | kWh | 4,300 | 1/04/2022 | \$0.0710 | \$0.0660 | |
| E-H-THU-SHDR | | Uncontrolled consumption at Shoulder times | kWh | 9,400 | 1/04/2021 | \$0.0680 | \$0.0640 | |
| E-H-THU-SHIN | Inclusive consumption at Shoulder times | kWh | 4,300 | 1/04/2022 | \$0.0480 | \$0.0460 | | |
| NON-PERMANENT RESIDENCE | F-H-DNR | Daily Charge | Days | 615 | 1/04/2010 | \$1.5000 | \$1.6000 | |
| | E-H-DNR-24UC | Uncontrolled consumption | kWh | 370 | 1/04/2010 | \$0.0715 | \$0.0690 | |
| | E-H-DNR-AICO | Inclusive consumption | kWh | 120 | 1/04/2010 | \$0.0525 | \$0.0500 | |
| | E-H-DNR-CTRL | Controlled consumption | kWh | 190 | 1/04/2012 | \$0.0240 | \$0.0220 | |
| | E-H-DNR-CTUD | Consumption during Day hours | kWh | 120 | 1/04/2010 | \$0.0920 | \$0.0890 | |
| | E-H-DNR-DGEN | Generation exported | kWh | 5 | 1/04/2013 | \$0.0000 | \$0.0000 | |
| | E-H-DNR-NITE | Consumption during Night hours | kWh | 130 | 1/04/2010 | \$0.0240 | \$0.0230 | |
| GENERAL CONNECTIONS | HIGH USE - CONSUMPTION | F-H-NDH | Daily Charge | Days | 0 | 1/04/2010 | \$1.1500 | PRICE CATEGORY CLOSED |
| | | E-H-NDH-24UC | Uncontrolled consumption | kWh | 0 | 1/04/2010 | \$0.0980 | |
| | | E-H-NDH-CTRL | Controlled consumption | kWh | 0 | 1/04/2010 | \$0.0540 | |
| | | E-H-NDH-CTUD | Consumption during Day hours | kWh | 0 | 1/04/2010 | \$0.1320 | |
| | | E-H-NDH-DGEN | Generation exported | kWh | 0 | 1/04/2013 | \$0.0000 | |
| | | E-H-NDH-NITE | Consumption during Night hours | kWh | 0 | 1/04/2010 | \$0.0340 | |
| | LOW USE - CONSUMPTION | F-H-NDL | Daily Charge | Days | 0 | 1/04/2010 | \$1.5500 | PRICE CATEGORY CLOSED |
| | | E-H-NDL-24UC | Uncontrolled consumption | kWh | 0 | 1/04/2010 | \$0.0740 | |
| | | E-H-NDL-CTRL | Controlled consumption | kWh | 0 | 1/04/2010 | \$0.0410 | |
| | | E-H-NDL-CTUD | Consumption during Day hours | kWh | 0 | 1/04/2010 | \$0.1000 | |
| | | E-H-NDL-DGEN | Generation exported | kWh | 0 | 1/04/2013 | \$0.0000 | |
| | | E-H-NDL-NITE | Consumption during Night hours | kWh | 0 | 1/04/2010 | \$0.0260 | |
| | CONSUMPTION | F-H-NDA | Daily Charge | Days | 5,590 | 1/04/2023 | NEW PRICE CATEGORY | \$1.5000 |
| | | E-H-NDA-24UC | Uncontrolled consumption | kWh | 4,550 | 1/04/2023 | | \$0.0900 |
| | | E-H-NDA-CTRL | Controlled consumption | kWh | 390 | 1/04/2023 | | \$0.0500 |
| | | E-H-NDA-CTUD | Consumption during Day hours | kWh | 1,040 | 1/04/2023 | | \$0.1210 |
| | | E-H-NDA-DGEN | Generation exported | kWh | 20 | 1/04/2023 | | \$0.0000 |
| | | E-H-NDA-NITE | Consumption during Night hours | kWh | 1,040 | 1/04/2023 | | \$0.0320 |
| TIME OF USE | F-H-TCU | Daily Charge | Days | 45 | 1/04/2012 | \$1.1500 | \$1.5000 | |
| | E-H-TCU-CTRL | Controlled consumption | kWh | 5 | 1/04/2012 | \$0.0540 | \$0.0500 | |
| | E-H-TCU-DGEN | Generation exported | kWh | 0 | 1/04/2013 | \$0.0000 | \$0.0000 | |
| | E-H-TCU-OFPK | Consumption at Off-peak times | kWh | 40 | 1/04/2012 | \$0.0320 | \$0.0300 | |
| | E-H-TCU-ONPK | Consumption at Peak times | kWh | 40 | 1/04/2012 | \$0.1320 | \$0.1190 | |
| | E-H-TCU-SHDR | Consumption at Shoulder times | kWh | 40 | 1/04/2021 | \$0.0880 | \$0.0810 | |
| COMMERCIAL | COMMERCIAL - CONSUMPTION | F-H-MC1 | From 14kVA to 69kVA | Days | 3,160 | 1/04/2010 | \$5.7500 | \$6.2500 |
| | | F-H-MC2 | From 70kVA to 138kVA | Days | 300 | 1/04/2010 | \$11.8000 | \$12.5000 |
| | | E-H-MC-24UC | Uncontrolled consumption | kWh | 2,930 | 1/04/2010 | \$0.0480 | \$0.0390 |
| | | E-H-MC-CTRL | Controlled consumption | kWh | 125 | 1/04/2010 | \$0.0260 | \$0.0210 |
| | | E-H-MC-CTUD | Consumption during Day hours | kWh | 530 | 1/04/2010 | \$0.0620 | \$0.0500 |
| | | E-H-MC-DGEN | Generation exported | kWh | 90 | 1/04/2013 | \$0.0000 | \$0.0000 |
| | | E-H-MC-NITE | Consumption during Night hours | kWh | 530 | 1/04/2010 | \$0.0160 | \$0.0130 |
| | | COMMERCIAL - DEMAND | F-H-MC1 | From 14kVA to 69kVA | Days | 30 | 1/04/2010 | \$5.7500 |
| | F-H-MC2 | | From 70kVA to 138kVA | Days | 50 | 1/04/2010 | \$11.8000 | \$12.5000 |
| | F-H-MC3 | | From 139kVA to 277kVA | Days | 230 | 1/04/2010 | \$23.5000 | \$25.0000 |
| | F-H-MC5 | | From 278kVA to 436kVA | Days | 55 | 1/04/2013 | \$30.0000 | \$31.0000 |
| | F-H-MC6 | | From 437kVA to 554kVA | Days | 35 | 1/04/2013 | \$35.0000 | \$36.0000 |
| | F-H-MC7 | | From 555kVA to 693kVA | Days | 25 | 1/04/2013 | \$40.0000 | \$41.0000 |
| | F-H-MC8 | | From 694kVA to 866kVA | Days | 15 | 1/04/2013 | \$45.0000 | \$46.0000 |
| | F-H-MC9 | | From 867kVA to 1039kVA | Days | 15 | 1/04/2013 | \$50.0000 | \$51.0000 |
| | E-H-MC-DEFT | | Default Consumption | kWh | 30 | 1/04/2012 | \$0.0580 | \$0.0470 |
| | E-H-MC-DMND | | Monthly Demand | kW/mth | 425 | 1/04/2010 | \$3.2500 | \$3.2500 |
| | E-H-MC-KVAR | | Power Factor | kVAR | 425 | 1/04/2010 | \$7.5500 | \$7.5500 |
| | E-H-MC-SOPD | | Peak Demand - Summer | kW/mth | 425 | 1/04/2010 | \$3.5000 | \$3.2500 |
| | E-H-MC-TAIC | | Consumption | kWh | 425 | 1/04/2010 | \$0.0000 | \$0.0000 |
| | E-H-MC-WOPD | Peak Demand - Winter | kW/mth | 425 | 1/04/2010 | \$5.5000 | \$5.2500 | |
| | DEDICATED EQUIPMENT | F-H-MC-COAO | Customer owned equipment | Days | 1 | 1/04/2010 | -\$1.9000 | -\$1.9000 |
| | | F-H-MC-T020 | 200kVA Transformer | Days | 55 | 1/04/2010 | \$5.2000 | \$5.4600 |
| | | F-H-MC-T030 | 300kVA Transformer | Days | 45 | 1/04/2010 | \$6.8600 | \$7.2000 |
| | | F-H-MC-T050 | 500kVA Transformer | Days | 50 | 1/04/2010 | \$9.0000 | \$9.4500 |
| | | F-H-MC-T075 | 750kVA Transformer | Days | 35 | 1/04/2010 | \$11.1800 | \$11.7400 |
| | | F-H-MC-T100 | 1,000kVA Transformer | Days | 15 | 1/04/2010 | \$13.2600 | \$13.9200 |
| F-H-MC-T150 | | 1,500kVA Transformer | Days | 3 | 1/04/2010 | \$14.5600 | \$15.2900 | |
| TEMPORARY CONNECTIONS | 1 PHASE | F-H-T1P | Daily Charge | Days | 0 | 1/12/2006 | \$1.2700 | PRICE CATEGORY CLOSED |
| | | E-H-T1P-24UC | Uncontrolled consumption | kWh | 0 | 1/12/2006 | \$0.1040 | |
| | 3 PHASE | F-H-T3P | Daily Charge | Days | 0 | 1/12/2006 | \$6.3250 | |
| | | E-H-T3P-24UC | Uncontrolled consumption | kWh | 0 | 1/12/2006 | \$0.0540 | |
| UNMETERED | E-H-U01-UNMT | Consumption - not street lights | kWh | 220 | 1/03/2004 | \$0.2100 | \$0.2200 | |
| | E-H-U02-UNMT | Consumption - Street Lights | kWh | 490 | 1/03/2004 | \$0.2100 | \$0.2200 | |
| | F-H-U03 | Street Light Fixtures | Fittings/mth | 15 | 1/04/2016 | \$0.1750 | \$0.1900 | |
| | E-H-U03-UNMT | Consumption - Street Lights | kWh | 15 | 1/12/2006 | \$0.0160 | \$0.0150 | |

¹ The no. of Consumers is an estimate of those who will pay a particular price during the 2023-24 year.

Notes

- All price categories, with the exception of Unmetered U01 and U02, include a fixed daily charge and one or more variable charges. The variable charges that apply to your connection are dictated by the type of meter and metering configuration..
- Consumption at Peak times (ONPK,PKIN) occurs during the period 7am to 11am and 5pm to 9pm each day. Consumption at Shoulder times (SHDR,SHIN) occurs during the period 11am to 5pm and 9pm to 11pm each day. Consumption at Off peak times (OFPK) occurs during the period 11pm to 7am each day.
- Peak Demand (SOPD and WOPD) relates to kW's delivered over the half hour period of maximum demand between the hours of 7am and 11am, and, 5pm and 9pm on a working day.
- Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
- Monthly Demand (DMND) relates to the kW's delivered over the half hour period of maximum demand during the month to which the charges apply.
- A full description of Power Factor (KVAR) is included in the Pricing Policy and Schedules available on the Unison public website, www.unison.co.nz.
- Consumption during the Day (CTUD) occurs between the hours of 7am and 11pm. Night (NITE) consumption occurs between 11pm and 7am.
- Variable price options for Commercial customers are dependent on available metering. Either consumption (kWh) options or demand (DMND, SOPD & WOPD) options apply but not both.
- The NDL and NDH categories will be closed from 1 April 2023. All NDH categories will be moved to the new NDA category.
- Of the total forecast revenue through application of these prices, 20.0 percent is attributable to transmission charges for the transmission of electricity across the national grid to Unison's Hawkes Bay network.
- All prices are quoted exclusive of GST

