

# UNISON ELECTRICITY DISTRIBUTION DELIVERY PRICES

## ROTORUA & TAUPO PRICING REGION - EFFECTIVE 1 APRIL 2022

Disclosure pursuant to the Electricity Distribution Information Disclosure Determination 2012. Unison is responsible for the design, development and maintenance of the electricity lines network that delivers power to homes and businesses in Hawke's Bay, Taupo and Rotorua. Unison's electricity delivery charges are a component of the electricity account you will receive from your electricity retailer. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include other costs, such as energy purchases, that are repackaged by retailers into electricity retail charges. Other lines and Use of System charges or conditions may also apply. Please refer to [www.unison.co.nz](http://www.unison.co.nz) for the full Unison Pricing Schedule. If you have any questions or would like more information on these charges, please contact your electricity retailer.

CONSUMER GROUP	PRICE CODE	DESCRIPTION	NO. OF CONSUMERS <sup>1</sup>	DATE IMPLEMENTED	UNITS OF MEASURE	DELIVERY PRICE		
						2021-22	2022-23	
PERMANENT RESIDENCE - CONSUMPTION	LOW FIXED CHARGE	<b>F-R-M11</b>	<b>Daily Charge</b>	<b>14,000</b>	<b>1/03/2004</b>	<b>Days</b>	<b>\$0.1500</b>	<b>\$0.3000</b>
		E-R-M11-24UC	Uncontrolled consumption	7,650	1/12/2006	kWh	\$0.1065	\$0.1000
		E-R-M11-AICO	Inclusive consumption	6,940	1/03/2004	kWh	\$0.0895	\$0.0830
		E-R-M11-CTRL	Controlled consumption	3,240	1/03/2004	kWh	\$0.0645	\$0.0580
		E-R-M11-CTUD	Consumption during Day hours	260	1/12/2006	kWh	\$0.1390	\$0.1290
		E-R-M11-DGEN	Generation exported	300	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-M11-NITE	Consumption during Night hours	1,320	1/12/2006	kWh	\$0.0320	\$0.0330
	STANDARD FIXED CHARGE	<b>F-R-M12</b>	<b>Daily Charge</b>	<b>10,740</b>	<b>1/03/2004</b>	<b>Days</b>	<b>\$1.1500</b>	<b>\$1.1500</b>
		E-R-M12-24UC	Uncontrolled consumption	7,240	1/12/2006	kWh	\$0.0610	\$0.0615
		E-R-M12-AICO	Inclusive consumption	4,070	1/03/2004	kWh	\$0.0440	\$0.0445
		E-R-M12-CTRL	Controlled consumption	3,100	1/03/2004	kWh	\$0.0190	\$0.0190
		E-R-M12-CTUD	Consumption during Day hours	300	1/12/2006	kWh	\$0.0800	\$0.0800
		E-R-M12-DGEN	Generation exported	245	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-M12-NITE	Consumption during Night hours	1,210	1/12/2006	kWh	\$0.0180	\$0.0190
PERMANENT RESIDENCE WITH GENERATION	LOW FIXED CHARGE	<b>F-R-G11</b>	<b>Daily Charge</b>	<b>-</b>	<b>1/04/2016</b>	<b>Days</b>	<b>\$0.1500</b>	PRICE CATEGORY CLOSED
		E-R-G11-24UC	Uncontrolled consumption	-	1/04/2016	kWh	\$0.1310	
		E-R-G11-AICO	Inclusive consumption	-	1/04/2016	kWh	\$0.1140	
		E-R-G11-CTRL	Controlled consumption	-	1/04/2016	kWh	\$0.0890	
		E-R-G11-CTUD	Consumption during Day hours	-	1/04/2017	kWh	\$0.1700	
		E-R-G11-DGEN	Generation exported	-	1/04/2016	kWh	\$0.0000	
		E-R-G11-NITE	Consumption during Night hours	-	1/04/2017	kWh	\$0.0390	
	STANDARD FIXED CHARGE	<b>F-R-G12</b>	<b>Daily Charge</b>	<b>-</b>	<b>1/04/2016</b>	<b>Days</b>	<b>\$1.7000</b>	PRICE CATEGORY CLOSED
		E-R-G12-24UC	Uncontrolled consumption	-	1/04/2016	kWh	\$0.0610	
		E-R-G12-AICO	Inclusive consumption	-	1/04/2016	kWh	\$0.0440	
		E-R-G12-CTRL	Controlled consumption	-	1/04/2016	kWh	\$0.0190	
		E-R-G12-CTUD	Consumption during Day hours	-	1/04/2017	kWh	\$0.0800	
		E-R-G12-DGEN	Generation exported	-	1/04/2016	kWh	\$0.0000	
		E-R-G12-NITE	Consumption during Night hours	-	1/04/2017	kWh	\$0.0180	
PERMANENT RESIDENCE - TIME OF USE	LOW FIXED CHARGE	<b>F-R-TLU</b>	<b>Daily Charge</b>	<b>7,570</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$0.1500</b>	<b>\$0.3000</b>
		E-R-TLU-CTRL	Controlled consumption	1,300	1/04/2012	kWh	\$0.0645	\$0.0580
		E-R-TLU-DGEN	Generation exported	300	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-TLU-NITE	Consumption during Night hours	290	1/04/2019	kWh	\$0.0320	\$0.0330
		E-R-TLU-OFPK	Consumption at Off-peak times	7,570	1/04/2010	kWh	\$0.0320	\$0.0330
		E-R-TLU-ONPK	Uncontrolled consumption at Peak times	4,290	1/04/2010	kWh	\$0.1560	\$0.1355
		E-R-TLU-PKIN	Inclusive consumption at Peak times	3,280	1/04/2022	kWh	-	\$0.1100
		E-R-TLU-SHDR	Uncontrolled consumption at Shoulder times	4,290	1/04/2021	kWh	\$0.1030	\$0.0950
	E-R-TLU-SHIN	Inclusive consumption at Shoulder times	3,280	1/04/2022	kWh	-	\$0.0790	
	STANDARD FIXED CHARGE	<b>F-R-THU</b>	<b>Daily Charge</b>	<b>6,890</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$1.1500</b>	<b>\$1.1500</b>
		E-R-THU-CTRL	Controlled consumption	1,520	1/04/2012	kWh	\$0.0190	\$0.0190
		E-R-THU-DGEN	Generation exported	55	1/04/2013	kWh	\$0.0000	\$0.0000
		E-R-THU-NITE	Consumption during Night hours	45	1/04/2019	kWh	\$0.0180	\$0.0190
		E-R-THU-OFPK	Consumption at Off-peak times	6,890	1/04/2010	kWh	\$0.0180	\$0.0190
E-R-THU-ONPK		Uncontrolled consumption at Peak times	3,530	1/04/2010	kWh	\$0.1100	\$0.0840	
E-R-THU-PKIN		Inclusive consumption at Peak times	3,360	1/04/2022	kWh	-	\$0.0600	
E-R-THU-SHDR		Uncontrolled consumption at Shoulder times	3,530	1/04/2021	kWh	\$0.0360	\$0.0580	
E-R-THU-SHIN	Inclusive consumption at Shoulder times	3,360	1/04/2022	kWh	-	\$0.0420		
NON-PERMANENT RESIDENCE	<b>F-R-DNR</b>	<b>Daily Charge</b>	<b>2,930</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$1.5000</b>	<b>\$1.5000</b>	
	E-R-DNR-24UC	Uncontrolled consumption	1,820	1/04/2010	kWh	\$0.0610	\$0.0615	
	E-R-DNR-AICO	Inclusive consumption	1,220	1/04/2010	kWh	\$0.0440	\$0.0445	
	E-R-DNR-CTRL	Controlled consumption	780	1/04/2012	kWh	\$0.0190	\$0.0190	
	E-R-DNR-CTUD	Consumption during Day hours	95	1/04/2010	kWh	\$0.0800	\$0.0800	
	E-R-DNR-DGEN	Generation exported	1	1/04/2013	kWh	\$0.0000	\$0.0000	
	E-R-DNR-NITE	Consumption during Night hours	170	1/04/2010	kWh	\$0.0180	\$0.0190	
GENERAL CONNECTIONS	HIGH USE - CONSUMPTION	<b>F-R-NDH</b>	<b>Daily Charge</b>	<b>1,000</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$1.1500</b>	<b>\$1.1500</b>
		E-R-NDH-24UC	Uncontrolled consumption	980	1/04/2010	kWh	\$0.0830	\$0.0880
		E-R-NDH-CTRL	Controlled consumption	110	1/04/2010	kWh	\$0.0460	\$0.0460
		E-R-NDH-CTUD	Consumption during Day hours	20	1/04/2010	kWh	\$0.1140	\$0.1200
		E-R-NDH-DGEN	Generation exported	5	1/04/2013	kWh	\$0.0000	\$0.0000
	E-R-NDH-NITE	Consumption during Night hours	50	1/04/2010	kWh	\$0.0250	\$0.0290	
	LOW USE - CONSUMPTION	<b>F-R-NDL</b>	<b>Daily Charge</b>	<b>1,560</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$1.5500</b>	<b>\$1.5500</b>
		E-R-NDL-24UC	Uncontrolled consumption	1,550	1/04/2010	kWh	\$0.0576	\$0.0600
		E-R-NDL-CTRL	Controlled consumption	55	1/04/2010	kWh	\$0.0320	\$0.0330
		E-R-NDL-CTUD	Consumption during Day hours	5	1/04/2010	kWh	\$0.0780	\$0.0820
		E-R-NDL-DGEN	Generation exported	-	1/04/2013	kWh	\$0.0000	\$0.0000
	E-R-NDL-NITE	Consumption during Night hours	25	1/04/2010	kWh	\$0.0200	\$0.0200	
	TIME OF USE	<b>F-R-TCU</b>	<b>Daily Charge</b>	<b>20</b>	<b>1/04/2012</b>	<b>Days</b>	<b>\$1.1500</b>	<b>\$1.1500</b>
		E-R-TCU-CTRL	Controlled consumption	4	1/04/2012	kWh	\$0.0190	\$0.0460
E-R-TCU-DGEN		Generation exported	-	1/04/2013	kWh	\$0.0000	\$0.0000	
E-R-TCU-OFPK		Consumption at Off-peak times	20	1/04/2012	kWh	\$0.0180	\$0.0290	
E-R-TCU-ONPK		Consumption at Peak times	20	1/04/2012	kWh	\$0.1100	\$0.1190	
E-R-TCU-SHDR	Consumption at Shoulder times	20	1/04/2021	kWh	\$0.0360	\$0.0790		
COMMERCIAL	COMMERCIAL - CONSUMPTION	<b>F-R-MC1</b>	<b>From 14kVA to 69kVA</b>	<b>3,825</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$4.9000</b>	<b>\$5.5000</b>
		<b>F-R-MC2</b>	<b>From 70kVA to 138kVA</b>	<b>250</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$10.5000</b>	<b>\$11.2000</b>
		<b>E-R-MC-24UC</b>	<b>Uncontrolled consumption</b>	<b>3,820</b>	<b>1/04/2010</b>	<b>kWh</b>	<b>\$0.0450</b>	<b>\$0.0460</b>
		<b>E-R-MC-CTRL</b>	<b>Controlled consumption</b>	<b>320</b>	<b>1/04/2010</b>	<b>kWh</b>	<b>\$0.0250</b>	<b>\$0.0250</b>
		<b>E-R-MC-CTUD</b>	<b>Consumption during Day hours</b>	<b>265</b>	<b>1/04/2010</b>	<b>kWh</b>	<b>\$0.0580</b>	<b>\$0.0590</b>
		<b>E-R-MC-DGEN</b>	<b>Generation exported</b>	<b>30</b>	<b>1/04/2013</b>	<b>kWh</b>	<b>\$0.0000</b>	<b>\$0.0000</b>
		<b>E-R-MC-NITE</b>	<b>Consumption during Night hours</b>	<b>325</b>	<b>1/04/2010</b>	<b>kWh</b>	<b>\$0.0140</b>	<b>\$0.0150</b>
		COMMERCIAL - DEMAND	F-R-MC1	From 14kVA to 69kVA	25	1/04/2010	Days	\$4.9000
	F-R-MC2		From 70kVA to 138kVA	50	1/04/2010	Days	\$10.5000	\$11.2000
	F-R-MC3		From 139kVA to 277kVA	120	1/04/2010	Days	\$21.0000	\$22.0000
	F-R-MC5		From 278kVA to 436kVA	60	1/04/2013	Days	\$27.0000	\$28.0000
	F-R-MC6		From 437kVA to 554kVA	17	1/04/2013	Days	\$33.0000	\$34.0000
	F-R-MC7		From 555kVA to 693kVA	5	1/04/2013	Days	\$40.0000	\$40.0000
	F-R-MC8		From 694kVA to 866kVA	10	1/04/2013	Days	\$46.0000	\$46.0000
	F-R-MC9		From 867kVA to 1039kVA	6	1/04/2013	Days	\$52.0000	\$52.0000
	E-R-MC-DEFT		Default Consumption	40	1/04/2012	kWh	\$0.0540	\$0.0550
	E-R-MC-DMND		Monthly Demand	255	1/04/2010	kW/mth	\$2.5500	\$3.2500
	E-R-MC-KVAR		Power Factor	255	1/04/2010	kVAR	\$7.5500	\$7.5500
	E-R-MC-SOPD		Peak Demand - Summer	255	1/04/2010	kW/mth	\$3.5000	\$3.5000
	E-R-MC-TAIC	Consumption	255	1/04/2010	kWh	\$0.0000	\$0.0000	
	E-R-MC-WOPD	Peak Demand - Winter	255	1/04/2010	kW/mth	\$7.0000	\$5.5000	
	DEDICATED EQUIPMENT	<b>F-R-MC-COAD</b>	<b>Customer owned equipment</b>	<b>2</b>	<b>1/04/2010</b>	<b>Days</b>	<b>-\$1.9000</b>	<b>-\$1.9000</b>
		<b>F-R-MC-T020</b>	<b>200kVA Transformer</b>	<b>30</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$5.0000</b>	<b>\$5.2000</b>
<b>F-R-MC-T030</b>		<b>300kVA Transformer</b>	<b>35</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$6.6000</b>	<b>\$6.8600</b>	
<b>F-R-MC-T050</b>		<b>500kVA Transformer</b>	<b>55</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$8.6500</b>	<b>\$9.0000</b>	
<b>F-R-MC-T075</b>		<b>750kVA Transformer</b>	<b>18</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$10.7500</b>	<b>\$11.1800</b>	
<b>F-R-MC-T100</b>		<b>1,000kVA Transformer</b>	<b>5</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$12.7500</b>	<b>\$13.2600</b>	
<b>F-R-MC-T150</b>	<b>1,500kVA Transformer</b>	<b>2</b>	<b>1/04/2010</b>	<b>Days</b>	<b>\$14.0000</b>	<b>\$14.5600</b>		
TEMPORARY CONNECTIONS	1 PHASE	<b>F-R-T1P</b>	<b>Daily Charge</b>	<b>170</b>	<b>1/12/2006</b>	<b>Days</b>	<b>\$1.3000</b>	<b>\$1.3000</b>
		E-R-T1P-24UC	Uncontrolled consumption	170	1/12/2006	kWh	\$0.0670	\$0.0680
	3 PHASE	<b>F-R-T3P</b>	<b>Daily Charge</b>	<b>4</b>	<b>1/12/2006</b>	<b>Days</b>	<b>\$5.3900</b>	<b>\$6.0500</b>
		E-R-T3P-24UC	Uncontrolled consumption	4	1/12/2006	kWh	\$0.0500	\$0.0510
UNMETERED	E-R-U01-UNMT	Consumption - Not Street Lights	155	1/03/2004	kWh	\$0.2000	\$0.2100	
	E-R-U02-UNMT	Consumption - Street Lights	160	1/03/2004	kWh	\$0.2000	\$0.2100	
	<b>F-R-U03</b>	<b>Street Light Fixtures</b>	<b>20</b>	<b>1/04/2016</b>	<b>Fittings</b>	<b>\$0.1750</b>	<b>\$0.1750</b>	
	E-R-U03-UNMT	Consumption - Street Lights	20	1/12/2006	kWh	\$0.0150	\$0.0160	

<sup>1</sup> The no. of Consumers is an estimate of those who will pay a particular price during their 2022-23 year.

- Notes
- All price categories, with the exception of Unmetered U01 and U02, include a fixed daily charge and one or more variable charges. The variable charges that apply to your connection are dictated by the type of meter and metering configuration.
  - \*Consumption at Peak times (ONPK, PKIN) occurs during the period 7am to 11am and 5pm to 9pm each day.  
Consumption at Shoulder times (SHDR, SHIN) occurs during the period 11am to 5pm and 9pm to 11pm each day.  
Consumption at Off peak times (OFPK) occurs during the period 11pm to 7am each day.\*
  - The G11 and G12 Residential Generation categories have been closed, all connections will move to other Residential price categories. Either consumption or Time of Use. This has been completed to simplify our pricing following LFC reform.
  - Peak Demand (SOPD and WOPD) relates to kW's delivered over the half hour period of maximum demand between the hours of 7am and 11am, and, 5pm and 9pm on a working day.
  - Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September
  - Monthly Demand (DMND) relates to the kW's delivered over the half hour period of maximum demand during the month to which the charges apply.
  - A full description of Power Factor (KVAR) is included in the Pricing Policy and Schedules available on the Unison public website, [www.unison.co.nz](http://www.unison.co.nz)
  - Consumption during the Day (CTUD) occurs between the hours of 7am and 11pm. Night (NITE) consumption occurs between 11pm and 7am.
  - Variable price options for Commercial customers are dependent on available metering. Either consumption (kWh) options or demand (DMND, SOPD & WOPD) options apply but not both.
  - Of the total forecast revenue through application of these prices, 24.6 percent is attributable to transmission charges for the transmission of electricity across the national grid to Unison's Rotorua/Taupo network.
  - All prices are quoted exclusive of GST

